

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1373699
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



TICKET 30975

PAGE 1 OF 1

CHARGE TO: *Ness Oil Corp*
 ADDRESS:
 CITY, STATE, ZIP CODE:

SERVICE LOCATIONS
 1. *Ness City KS* WELL/PROJECT NO. *# 1-b* LEASE *Close* COUNTY/PARISH *Logan* STATE *KS* CITY *Mooremont* DATE *11-9-17* OWNER *Same*
 2. SERVICE CONTRACTOR
 SALES *Husker Energy Service* RIG NAME/NO. *PTA* DELIVERED TO *Leashteam* ORDER NO.
 3. WELL TYPE *Oil* WELL CATEGORY *Wholesale* JOB PURPOSE *PTA* WELL PERMIT NO.
 4. REFERRAL LOCATION *Mooremont - Log Energy East*

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
<i>575</i>		<i>1</i>					<i>80</i>	<i>sq</i>	<i>5.00</i>	<i>400.00</i>
<i>576 P</i>		<i>1</i>		<i>MILEAGE</i>			<i>1 job</i>		<i>800.00</i>	<i>800.00</i>
<i>378-4</i>		<i>1</i>		<i>Pump Change - PTA</i>			<i>370</i>	<i>sq</i>	<i>10.25</i>	<i>3797.50</i>
<i>275</i>		<i>1</i>		<i>60/40 Pro mix (4% Cr.)</i>			<i>8</i>	<i>sq</i>	<i>30.00</i>	<i>240.00</i>
<i>290</i>		<i>1</i>		<i>Colton Seed Hulls</i>			<i>5</i>	<i>sq</i>	<i>42.00</i>	<i>210.00</i>
<i>581</i>		<i>1</i>		<i>Service Charge Current</i>			<i>450</i>	<i>sq</i>	<i>1.50</i>	<i>675.00</i>
<i>583</i>		<i>1</i>		<i>Drainage</i>			<i>37815</i>	<i>116</i>	<i>00.25</i>	<i>1134.75</i>

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND

AGREE UN-DECIDED DIS-AGREE

PAGE TOTAL *7252*
 TAX
 TOTAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED *11-17* TIME SIGNED *1515* A.M. P.M.

SWIFT OPERATOR *David Husker* APPROVAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
1130							on location 2 3/8" 4 1/2"
1205			2 1/2	✓			Pump 100s down 8 5/8" *Hold*
1215	4	4	27 1/2	✓			Mix 105 105 sks w/ 4 1/2" Halls @ 4300' Displace cement
1235							Pull to 3050'
1310	4	4	27 1/2	✓			Mix 105 sks w/ 2 1/2" Halls @ 3050' Displace cement
1345	3 1/2	3 1/2	35	✓			Pull to 1525'
1410							Mix 135 sks w/ 2 1/2" Halls @ 1525' Displace cement to surface
1450							TOH
1450							Top off 4 1/2" w/ 15 sks
							370 sks ball
							wash up truck
							Job Complete
							Thank You
							Disc Pardon Issues