KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: AUSTIN A
Well Number: 4D

API No.: 15-129-21756-00-02
Permit No: D32154.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - SW Sec. 9 Twp. 33 S. R. 42 ☐ E ☑ W
(Q/Q/Q/Q)
1799 feet from ☐ N / ☑ S Line of Section
4883 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13180	0	0		31
February	11827	0	0		28
March	12905	0	0		31
April	13611	0	0		30
May	10004	0	0		31
June	9873	0	0		30
July	10964	0	0		31
August	11194	0	0		31
September	11182	0	0		30
October	11721	0	0		31
November	11038	0	0		30
December	11784	0	0		31
TOTAL	139283		0		

Submitted Electronically