KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: GRIFFIN COX CHESTER UNIT
Well Number: 406W

API No.: 15-081-22136-00-00
Permit No: E32358.3
Reporting Year: 2017
(January 1 to December 31)

NW - NW - NW - NE Sec. 11 Twp. 28 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
5080 feet from ☐ N / ☑ S Line of Section
2627 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: CHESTER
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	25070	0	0		31
February	22438	100	0		28
March	13049	0	0		31
April	9725	0	0		30
May	8889	0	0		31
June	10480	0	0		30
July	10723	0	0		31
August	10375	0	0		31
September	9860	150	0		30
October	10746	50	0		31
November	10316	200	0		30
December	10788	220	0		31
TOTAL	152459		0		

Submitted Electronically