KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: KCSU
Well Number: 301W

API No.: 15-189-20717-00-01
Permit No: E25352.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - NE Sec. 25 Twp. 34 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
3194 feet from ☐ N / ☑ S Line of Section
1891 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: CHESTER
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6595	30	0		31
February	5635	0	0		28
March	7398	30	0		31
April	6561	30	0		30
May	6317	35	0		31
June	7359	30	0		30
July	6913	35	0		31
August	7089	35	0		31
September	5986	30	0		30
October	5520	30	0		31
November	5667	30	0		30
December	4783	20	0		31
TOTAL	75823		0		

Submitted Electronically