KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: LBSLU
Well Number: 201W

API No.: 15-067-21702-00-01
Permit No: E31688.1
Reporting Year: 2017
(January 1 to December 31)

SE - NE - SW - NW Sec. 18 Twp. 30 S. R. 38 ☐ E ☑ W
(Q/Q/Q/Q)
1944 feet from ☑ N / ☐ S Line of Section
1063 feet from ☐ E / ☑ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: Saint Louis
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	37356	281	0		31
February	35496	190	0		28
March	38869	192	0		31
April	34301	206	0		30
May	34317	170	0		31
June	29781	212	0		30
July	32487	387	0		31
August	31854	402	0		31
September	31517	404	0		30
October	26269	399	0		31
November	29010	468	0		30
December	31593	537	0		31
TOTAL	392850		0		

Submitted Electronically