[redacted]

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1374285

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 34876
Name: Triple Crown Operating LLC
Address 1: 2201 S. UTICA PL STE 100
Address 2:
City: TULSA State: OK Zip: 74114 + 7099
Contact Person: Doyle Williams
Phone: (918) 518-5422

API No. 15 - 15-135-25976-00-00
If pre 1967, supply original completion date:
Spot Description:
NW NE SE SE Sec. 29 Twp. 20 S. R. 22 ☐ East ☑ West
1110 Feet from ☐ North / ☑ South Line of Section
490 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Ness
Lease Name: KOERNER Well #: 1-29

Check One: ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8.625 Set at: 1420 Cemented with: 550 Sacks
Production Casing Size: 5.5 Set at: 4366 Cemented with: 180 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:

Elevation: 2186 (☑ G.L. / ☐ K.B.) T.D.: 4373 PBTD: Anhydrite Depth:
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)

Proposed Method of Plugging *(attach a separate page if additional space is needed)*:

Set cement plugs and recover as much production casing as possible.

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☑ No

If ACO-1 not filed, explain why:

We are wanting to get this approved as soon as possible so we can remove the casing to potentially use elsewhere.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Preston Dreilling
Address: 1793 300th Avenue City: Hays State: Kansas Zip: 67601 + _ _ _ _
Phone: (785) 6212021
Plugging Contractor License #: n/a Name:
Address 1: Address 2:
City: State: Zip: + _ _ _ _
Phone: ( )

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

1374285

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 34876
Name: Triple Crown Operating LLC
Address 1: 2201 S. UTICA PL STE 100
Address 2:
City: TULSA State: OK Zip: 74114 + 7099
Contact Person: Doyle Williams
Phone: (918) 5185422 Fax: ( )
Email Address:

Well Location:
NW - NE - SE - SE Sec. 29 Twp. 20 S. R. 22 ☐ East ☑ West
County: Ness
Lease Name: KOERNER Well #: 1-29

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Helen Koerner
Address 1: 122 W. 38th Street
Address 2:
City: Hays State: Kansas Zip: 67601 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Sean Deenihan
Petroleum Geologist

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY Triple Crown Operating, LLC.
LEASE Koerner #1-29
FIELD Wildcat
LOCATION 1110' FSL & 490' FEL
SEC 29 TWSP 20 S RGE 22 W
COUNTY Ness STATE Kansas
CONTRACTOR Pickrell Rig #10
SPUD COMP
RTD 4373' LTD 4377'
MUD UP TYPE MUD Chemical

SAMPLES SAVED FROM 3600' TO RTD
DRILLING TIME KEPT FROM 3600' TO RTD
SAMPLES EXAMINED FROM 3600' TO RTD
GEOLOGICAL SUPERVISION FROM 3600'
REFERENCE WELL

ELEVATIONS
KB 2192'
DF
GL 2185'
Measurements Are All From Kelly Bushing

CASING
CONDUCTOR
SURFACE 8-5/8" at 1424'
PRODUCTION 5.5" OH

ELECTRICAL SURVEYS
Gemini
CND/DIL, MIC

Formation	Sample Tops	E-log Tops	Struct Pos.
Anhydrite		1409 (+783)	
Heebner Sh.		3696 (-1504)	
Lansing		3744 (-1552)	
Stark Sh.		4000 (-1808)	
Ft Scott		4264 (-2072)	
Cherokee Sh.		4288 (-2096)	
Mississippi		4364 (-2172)	

REMARKS Based on sample analysis, DST & E-log evaluation, and relative structural position, The Koerner #1-29 will be further evaluated through production casing.

Respectfully Submitted,

Sean P. Deenihan

RTD: 4373'
LTD: 4377'

Triple Crown Operating, LLC.
Koerner #1-29
29 -20S-22W
Ness Co., KS

KB: 2192'

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 No. 434

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-29-17	29	20	22	Ness	Ks		5:00 PM

Location Bazine West side DD Rd 5 to 20 Rd 4 W to

Lease Koerner Well No. 1-29 Owner Z Rd 1/4 S W/S

Contractor Pickrell #10

Type Job Surface

Hole Size 12 1/4" T.D. 1424'

Csg. 8 5/8" Depth 1420.34'

Tbg. Size Depth

Tool Depth

Cement Left in Csg. 42.21' Shoe Joint 42.21'

Meas Line Displace 87 3/4 BLS

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Triple Crown Operation LLC

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 400 70/30 3 + 2 1/4 # Flo-seal 150 Com 3 + 2

EQUIPMENT

Pumptrk 5	No.	Cementer Brett	Rick
		Helper	
Bulktrk 21	No.	Driver David	
		Driver	
Bulktrk 15	No.	Driver Jordan	
		Driver	

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers 7, 9, 11, 13, 15, 17, 19, 21, 24

Baskets 16, 25

D/V or Port Collar

Cement did Circulate

Shut in @ 700 #

Thanks

Common	430
Poz. Mix	120
Gel.	11
Calcium	22
Hulls	
Salt	
Flowseal	100 #
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	584
Mileage	

FLOAT EQUIPMENT

Guide Shoe	1
Centralizer	9
Baskets	2
AFU Inserts	Rubber plug
Float Shoe	Baffle plate
Latch Down	

Pumptrk Charge	Long Surface
Mileage	25
Tax	
Discount	
Total Charge	

X Signature

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 No. 439

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
11-5-17	29	20	22	Ness	Ks		9:00 AM

Location Bazine - West side DD Rd, 5 to 20 Rd, 4w to Z Rd, 1/4 S, W/S

Lease Koerner Well No. 1-29

Owner

Contractor Pickrell #10

Type Job Longstring

Hole Size 7 7/8" T.D. 4373'

Csg. 5 1/2" 17# Depth 4366.05'

Tbg. Size Depth

Tool Depth

Cement Left in Csg. 41.86' Shoe Joint 41.86'

Meas Line Displace 100 1/4 Bbls

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Triple Crown

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 220 Com 10% Salt 5% Gilsonite 500 gal mud Clear 48 - 20 Bbls KCL

Common 180 used 180 sk

Poz. Mix

Gel.

~~Calcium~~ KCL 2 gal

Hulls

Salt 16

Flowseal

Kol-Seal 900 #

Mud CLR 48 500 gal

CFL-117 or CD110 CAF 38

Sand

Handling 220

Mileage

EQUIPMENT

Pumptrk 20	No.	Cementer / Helper	David
Bulktrk 9	No.	Driver / Driver	Doug
~~Bulktrk~~ P.U.	No.	Driver / Driver	Rick

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers 2, 4, 6, 8, 11, 14, 18

Baskets 3, 19

D/V or Port Collar

Pipe on bottom, break Circulation pump 500 gal mud Clear 48 20 Bbls KCL, plug Rathole w/ 30sx Cement 5 1/2" w/ 150 sx Cement. Shut down wash pump + lines. Displaced plug w/ 100 1/4 Bbls. Released + Held

Lift pressure 1000 #

Land plug to 1800 #

used 150 sx Down 5 1/2"

FLOAT EQUIPMENT

~~Guide Shoe~~ Packer Shoe

Centralizer 7

Baskets 2 Caged w/clamps

~~AFU Inserts~~ Baker Lock

Float Shoe

Latch Down 1

Pumptrk Charge Prod String

Mileage 25

Tax

Discount

Total Charge

X Signature

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

November 30, 2017

Doyle Williams
Triple Crown Operating LLC
2201 S. UTICA PL STE 100
TULSA, OK 74114-7099

Re: Plugging Application
API 15-135-25976-00-00
KOERNER 1-29
SE/4 Sec.29-20S-22W
Ness County, Kansas

Dear Doyle Williams:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 31, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 31, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1