Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1374293

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (<i>Date</i>) by: (<i>KCC District Agent's Name</i>) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plug	ging Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of Opera	ator or Operator on a	bove-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Daily Workover Report

Well:	Waugh #1			F	Report #:	1		Date:	16-Nov-17
Location:		Decisiona (P			AFE:	and a start	-	Daily \$:	850
Rig:	Quality We	ell Service	N 497 - 2		KB:	1,258		Cum \$:	850
Supv:	Tanner Ne	lson			GL:	1,253		AFE \$:	0
Next Pla	nned					Swab	Wellbore	Pipe Tally	Material
Operatio	on:					Report	Diagram	<u>Fipe raily</u>	Transfer
From	То	Hrs:Min				Operations	Report		
8:00 AM	6:00 PM	10:00	MIRU Qua	lity Well Ser	rvice. Plug v	vell.			
					ving strip roo				
					od. 1 1/2" x	6' hard fac	e liner.		
				",4',6' pony					
					rod (barium	stuck pum	p and 20 ro	ods in tubing	g)
			1 - 3/4" x 2						
					ert pump (ju	unk - stuck	in tubing)		
			CELEBRATINE CALL IN A DESCRIPTION	OH as follow					
				8',10' tubin		المتراجعة المراقع	aida)		
				10 OKD tub	ing (barium	bulla up ins	side)		
			SDFN						
							_		
То	otal	10:00							
C	ost Estim	ate	Daily \$	Cum \$	AFE \$		Com	ments	
9561 Pulling	Unit / Rig		1,800	1,800	0.000.000.000		Dight BOSID Decem	lell Service	
9579 Superv			150	150				r Nelson	
9540 Hauling			250	250				Brothers	
9570 Roads			0	0					
9584 Vacuur	m Truck		0	0					
9578 Wirelin	e Services		0	0					
9508 Cemen	ting & Service	es	0	0					
9580 Testing	g - Inspection		500	500			Butterfly S	Supply / GP	1
			0	0					
			0	0					
			0	0					
			0	0					
9404 Casing	- Production		0	0					
9485 Tubing			0	0					
			0	0					
9465 Rods -		ng		-					
9465 Rods - 9460 Pumpir Total		ng	-1,850 850	-1,850 850		Bethler	nem 57 w/ 2	20 HP elect	ric motor



Daily Workover Report

Well:	Waugh #1			F	Report #:	2	Date:	17-Nov-17
Location:					AFE:		Daily \$:	-594
Rig:	Quality We				KB: 1,	,258	Cum \$:	256
Supv:	Tanner Ne	lson			GL: 1,	,253	AFE \$:	0
Next Pla Operatio							Pipe Tally	<u>Material</u> <u>Transfer</u>
From	То	Hrs:Min			Detail O	perations Report		
7:00 AM	4:00 PM	9:00	Drove to lo	ocation. Sta				
			Continued	to POOH as	s follows:			
			100 jts - 2	3/8" 8RD tu	bing (barium l	build up inside - Cru	shed 20. To	o tight.)
			1 - 2 3/8" ×	(4 1/2" AD1	packer (junk))		
				seating nippl				
			1 - 2 3/8" x	(15' mud an	ichor (junk)			
			SDFN					
Тс	otal	9:00						
			Della	0		0		
	ost Estim	ate	Daily \$	Cum \$	AFE \$		ments	
9561 Pulling			1,620	3,420	0		Vell Service	
9579 Superv			150	300	0	Tanne	r Nelson	
9540 Haulin				250	0			
9570 Roads				0	0			
9584 Vacuu				0	0			
9578 Wirelin				0	0			
	nting & Service	s		0	0			
	g - Inspection			500	0			
0				0	0			
0					()			
0				0	0			
0 0				0	0			
0 0 0				0 0	0 0	2017 KD	OR pricing	
0 0 0 9404 Casing	g - Production			0 0 0	0 0 0		()*()	
0 0 9404 Casing 9485 Tubing]		-1,458	0 0 0 -1,458	0 0 0 0	115 - 2 3/8	" 8RD tubin	
0 0 9404 Casing 9485 Tubing 9465 Rods -	Pumping Stri	ng	-1,458 -906	0 0 0 -1,458 -906	0 0 0 0 0	115 - 2 3/8	()*()	
0 0 9404 Casing 9485 Tubing	Pumping Stri	ng		0 0 0 -1,458	0 0 0 0	115 - 2 3/8	" 8RD tubin	



Daily Workover Report

Well:	Waugh #1			F	Report #:	3	Date: 20-Nov-17			
Location:					AFE:		Daily \$: 7,362			
Rig:	Quality We	ell Service			KB:	1,258	Cum \$: 7,618			
Supv:					GL:	1,253	AFE \$: 0			
Next Pla Operatic							Pipe Tally <u>Material</u> <u>Transfer</u>			
From	То	Hrs:Min			Detail	Operations Repor	t			
8:00 AM	7:00 PM	11:00	Drove to lo	cation. Sta		operatione reper				
				llar and sma		r pit.				
				ut of casing						
						TD @ 3720'				
						down 4 1/2" casi	ng with water.			
						h. Steve with KCC				
1							otted cement @ 3600'			
						d into 4 1/2". 1600'				
						Shot casing off at 1				
						POOH as follows:				
				'2" 10.5# ca		the second se				
				ity Cementi						
							ulated to surface.			
						2% calcium				
				to POOH as						
						vered 37 its 4 1/2"	casing 10.5# good cond.)			
			Topped off well with 10sx cement. Filled cellar half way with cement.							
			Cellar staying full.							
			185sx 60/40 cement 100# hulls 2% calcium used total.							
			RDMO Quality Cementing Service.							
				ality Well Se						
To	otal	11:00								
C	ost Estim	ate	Daily \$	Cum \$	AFE \$	C	omments			
9561 Pulling		ate	1,980	5,400	0		ty Well Service			
9579 Superv			1,500	450	0		nner Nelson			
9540 Haulin			150	250	0	Ta				
9570 Roads	-		400	400	0	Marv's	Dozer Service			
9584 Vacuu			450	450	0		Cementing Service			
9578 Wirelin			1,500	1,500	0		Wireline Service			
	ting & Service	95	4,000	4,000	0		Cementing Service			
	g - Inspection		1,000	500	0	Quanty C	Service			
0	g mopeotion			0	0					
0				0	0					
0				0	0					
0				0	0	2017	KDOR pricing			
222	- Production	2	-1,118	-1,118	0		1/2" 10.5# casing			
9485 Tubing			.,	-1,458	0	07 30 4	in the standard standing			
	Pumping Stri	ing	0	-906	0					
9460 Pumpi		5		-1,850	0					
Total			7,362	7,618	0					

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Bill To

Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

Date	Invoice #
11/22/2017	C-1678

	P.O. No.	Terms	Lea	se Name
			W	augh #1
Description		Qty	Rate	Amount
Common Poz Gel Calcium Plug Handling .08 * sacks * miles Service Supervisor LMV Heavy Equipment Mileage Customer Discount Discount Expires after 30 days from the date of the invoice Waugh #1 Sumner Co.		115 70 6 1 1 192 11.520 1 60 120	15.50 9.50 22.00 60.00 950.00 2.10 0.08 150.00 3.75 8.00 -2,187.25 0.00	1,782.50 665.00 132.00 60.00 950.00 403.20 921.60 150.00 225.00 960.00 -2,187.25 0.00
Thank You for your business & Happy Holidays!	*	Subtotal		\$4,062.05
	. /	Sales Tax	(7.5%)	\$304.65
	9	Total		\$4,366,70

Invoice

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

	Sec. Twp.	Range	C	ounty	State	On Location	Finish		
Date //-20-17 -	30 31	1	SUM	ner	KS	Start Pase	Simo		
Lease Waugh	Well No.	1	Location						
Contractor Quality	Well Ser	vice		Owner					
Type Job PTA				To Quality We	ell Service, Inc.	nt cementing equipment	and furnish		
Hole Size	T.D.		1	cementer and	d helper to assist o	wner or contractor to do	work as liste		
Csg. 4.S	Depth			Charge 7	TreK.				
Tbg. Size	Depth	-		Street					
Tool	Depth			City		State			
Cement Left in Csg.	Shoe Joint			The above wa	s done to satisfaction	and supervision of owner a	gent or contrac		
Meas Line	Displace			Cement Amo	unt Ordered	355× 60/40	42		
E	QUIPMENT			loel.					
Pumptrk 8 No.				Common /	15				
Bulktrk /O No.				Poz. Mix	20				
Bulktrk No				Gel. 6					
Pickup No.				Calcium /					
JOB SERV	ICES & REMARK	(S		Hulis					
Rat Hole				Salt					
Mouse Hole				Flowseal					
Centralizers				Kol-Seal					
Baskets				Mud CLR 48					
D/V or Port Collar				CFL-117 or CD110 CAF 38					
1st Hooked up	to 4.50	csa		Sand					
supped 1855	/	/	611	Handling 192					
@ 475' ho -	surface.		Contraction of the second s	Mileage	8.3				
					FLOAT EQUIP	MENT			
				Guide Shoe					
2				Centralizer					
· · ·				Baskets					
				AFU Inserts					
				Float Shoe					
				Latch Down					
		2	LmV						
				Service	Syperusi	ar			
				Pumptrk Cha					
				Mileage	0x th				
						Tax			
						Discount			
X Signature						Total Charge			

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Bill To

Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

In	V	n	C	0
1 2 1			100	6

Date	Invoice #			
11/22/2017	1961			

	P.O. No.	Terms	Lea	Lease Name		
			V	Vaugh #1		
Description		Qty	Rate	Amount		
Rig Time Floor Rental Cement Welding Water Truck Phone Calls Clerical Wiping Rubber Fresh Water Waugh #1 Sumner Co. 11/16/17: Drove to location, raised pole, changed over for rods, rods were stuc well, striped out 120 rods, pulled 33 joints tubing, drove home. 11/17/17: Drove to location, finished stripping out well, had to cut rods off, wa sanded off bottom, loaded hole with water. 11/20/17: Drove to location, dug cellar and pit, set floor, pulled slips, cut surfac ground, checked hole, sand at 3600', bailed 4 sacks cement on sand, 1505', pulled casing to 475', pumped 185 sacks cement, circulated to of casing, tore down floor and rig.	s stuck in tubing, ce off 4' below shot casing off at	27 1 2 4 6 1 1 1	180.00 250.00 12.00 75.00 85.00 20.00 25.00 20.00 30.00 30.00	4,860.00 250.00 24.00 300.00 510.00 25.00 20.00 30.00		
Thank You for your business & Happy Holidays!		Subtotal	k	\$6,039.00		
		Sales Tax	(7.5%)	\$452.93		
		Total	te ganta ari, chana sanatian	\$6,491.93		