

Kansas Corporation Commission Oil & Gas Conservation Division

1374397

Form ACO-1
November 2016
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committee de la Committee de l	Chloride content:ppm Fluid volume: bbls
☐ Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid diagonal if hould affeite.
EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Page Two



Operator Name:				Lease Nan	ne: _			Well #:	
Sec Twp	_S. R	East	West	County:					
INSTRUCTIONS: Show in open and closed, flowing and flow rates if gas to su	and shut-in pressur	es, whe	ther shut-in pre	essure reached	d stati	c level, hydrostat	tic pressures,		
Final Radioactivity Log, F files must be submitted in						gs must be ema	iled to kcc-we	ell-logs@kcc.ks.gov	Digital electronic log
Drill Stem Tests Taken (Attach Additional Shee	ets)	Y	es No		L		n (Top), Dept		Sample
Samples Sent to Geologic	cal Survey	Y	es No		Nam	е		Тор	Datum
TCores aken Electric Log Run Geologist Report / List All E. Logs Run:	Mud Logs	Y	es No es No es No						
		Repo		RECORD [conductor, surfac	Ne ce, inte	w Used	on, etc.		
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			. (2.2.)						
			ADDITIONAL	. CEMENTING	/ SQL	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	# Sacks Use	ed		Туре а	nd Percent Additives	
Protect Casing									
Plug Back TD Plug Off Zone									
 Did you perform a hydraul Does the volume of the total 	_			t exceed 350 000	0 معااد	Yes Ins? Yes	_ `	o, skip questions 2 and o, skip question 3)	d 3)
Was the hydraulic fracturir	-		_		-	Yes	= '	o, skip question 3) o, fill out Page Three c	of the ACO-1)
Date of first Production/Inject	etion or Dearmond Drad	ation/	Producing Meth	and:					
Injection:	ction of Resumed Prod	uction/	Flowing	Pumping		Gas Lift O	ther (Explain) _		
Estimated Production	Oil Bb	ols.	-	Mcf	Wate	er Bb	ols.	Gas-Oil Ratio	Gravity
Per 24 Hours									
DISPOSITION (OF GAS:		N	METHOD OF CO	MPLE	TION:		PRODUCTIO	
Vented Sold	Used on Lease		Open Hole				nmingled	Тор	Bottom
(If vented, Submit .	ACO-18.)			(5	Submit	ACO-5) (Subr	mit ACO-4)		
Shots Per Perfor Foot To			Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
			Jr.						
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	L & P Enterprises, LLC
Well Name	DONNER D26
Doc ID	1374397

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	9.785	7	10	22	Common	5	50/50 POZ
Production	5.625	2.875	8	687	Common	85	50/50 POZ



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

L & P Enterprises, LLC Donner #D26 API#15-121-31,385

October 14 - October 23, 2017

This bear of Otents	E	T-4-1
Thickness of Strata	Formation	Total
6	soil & clay	6
14	shale	20
26	lime	46
3	shale	49
24	lime	73
92	shale	165
14	lime	179
31	shale & sandstone	210
5	lime	215
38	shale 	253
14	lime	267
16	shale	283
24	lime	307
8	shale	315
23	lime	338 slight oil show at 323'
4	shale	342
13	lime	355 base of the Kansas City
109	shale	464
5	sand, brown	469 slight oil show, gassy
56	shate	525
8	lime	533
5	shale	538
5	lime	543
21	shale	564
2	lime	566
19	shale	585
3	lime	588
30	shale	618
3	lime	621 broken with shale
18.5	shale	639.5
0.5	broken sand	640 gassy
1.5	broken sand	641.5 light brown sand & 10% green shale, gassy
1	lime	642.5
2.5	sand	645 light brown, 10% green shale, gassy
1	sand	646
1	broken sand	647 50% brown sand, 50% green shale, gassy
1	shale	648

Donner #D26

Page 2

0.3 48.7 sand shale 648.3 light brown 697 TD

Drilled a 9 7/8" hole to 22.5' Drilled a 5 5/8" hole to 648'

Set 22.5' of 7" surface casing cemented with 5 sacks of cement Set 687.3' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp

_	
Core	Times

	0010 111110	-
	<u>Minutes</u>	Seconds
641		43
642		47
643	1	3
644		19
645		24
646		25
647		28
648		32
649		31
650		32
651		30
652		29
653		36
654		42
655		43
656		45
657		50
658		49
659		40



PRESSURE PUMPING LLC

PO Box 884, 620-431-921	Chanute, KS 68720 10 or 800-467-8676	CEMI	SOUTH THE PROPERTY OF THE PROP	OKI		(%)
DATE	CUSTOMER# V	VELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-23-17	4828 Donne	r D-26	NW 5	17	22	Mi
CUSTOMER	terprises		TRUCK#	DRIVER	TRUCK®	DRIVER
MAILING ADDRE		· · · ·	730	Alo Mad	Safety	Meet
20075	Indian applis	i	495	Harber	Surery	meel
CITY	STATE	ZIP CODE	675	Ke- Det	15. 1	
Parola	1 155	66071	8041	AN MED		
JOB TYPE 1945			1.00	CASING SIZE & V	EGHT 23	8
CASING DEPTH	100				OTHER	
SLURRY WEIGH			at/sk	CEMENT LEFT In	CASING VE	35
DISPLACEMENT	7, 1, 1	-	200	RATE 46	on '	
REMARKS: HA	10 1	Established	sate 1	Nixel &	Dune.	ed .
100 # 8	el followed	by 85 sk.	Poz Blend	TA ol	25 290	cel 10th
Pheno	seal Der hade	16:16ulated	· Clinen	k. Flhs		inp.
Pump		casing Th	Well he	eld 800	PSE.	
1501	Hoak.					
	THE STATE OF THE S	9-				
					4	
	Ev	ons Energy	1/		Mod	
				Alow	0	
76	,			17/		
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION	N of SERVICES or PR		UNIT PRICE	TOTAL
CE0450		PUMP CHARGE		495	15000	
60002	20	MILEAGE		495	143	
CB0711		minimum	ten	804	6600	
UE 0853	2	80 Vac	·	675	11111	<u> </u>
	N 9		Syl		2505=	55
			hes	\$ 50% -	1251 50	12515
an fragram	06 16	0 0 0	14		114750	
CLSTUD	85 sk	Poz Blend	FII			
ce 5965	243 K	38	· ,		7290	
LC 6079	43#	Pheno 156	<u> 2a (</u>		3805	
CP8176		2 1/2 plas			13-	
				546	152	66172
				Less 502	144	100
				877	SALES TAX	52
REMN 3737	L				ESTIMATED	1966
					TOTAL	3832 33

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

ATTENTION: THESE YERMS AND CONDITIONS CONTAIN INDEMNITY PROVISIONS FOR DAMAGE TO PERSONS AND PROPERTY. ATTENTION: THESE TERMS AND CONDITIONS CONTAIN INDEMNITY PROVISIONS FOR DAMAGE TO PERSONS AND PROPERTY.

All Services or Products provided by QES Pressure Pumping LLC (tivia Consolidated Of Well Services LLC) are subject to these Terms and Conditions unless supercoded by a Master Service Agreement from QES' Contracts Administration Department signed by the parties. In the event Customer does not accept these Terms and Conditions as written, Customer must request a Master Service Agreement from QES' Contracts Administration Department. at mane carrie com.

The correlating, services, supplies, mostricles procured or goods to be provided ("Services" or "Products" as applicable) by QPS Presiden Partiring LLC ("QPS") will be provided in you as cusumer ("QUISTTES") in accordance ords the growing times and operations ("Escretages"). OES and Customer may be related to the provided of the growing times and operations ("Escretages"). nigred to so Perty or Partes .

- Processor Tessos. Conformer will pay CES for the Services or Products in occurriance with GES quoted price which activate explicatele testes or process Resulte feed. Quittered what pay all explicitles trace and process contend foets related to the Services could be Products. CGS' prices are subject to change without redice.
- 2. Intra of Paramet. Customer all pay QES cost in settents for Services and Fractats unless QES has copressed triefs print to the confirmance of the Services and triefs to the Products. Could terms for reproved account require full payment of the invoiced amount within 50 days is both of the payment of the invoiced amount within 50 days is both of the grade of the payment of the invoiced amount in this per market and or the invoiced amount may be about the different confirmation of the invoiced amount of the permarket of the confirmation of the amount of the permarket of the confirmation of any emotions dead to QES including but not fine to be observed to the confirmation of the permarket of the confirmation of the permarket of the permarket
- Proof of Suprime or Supremed Products. GES will formall varification of proof of Survices performed and Particus observed to Gustomer's representative at the time of performance of the Services or Product de Party. Customer segment to sign and return such varification indicating Customer's scorptance of the Services or Products.
- 4. Bethery or Completion. All latitity and exponentially of QBB coarses when it is products are contracted to CBB and as larger in the case, creately are control of CBB or QB attention and carrier research the Products which symmetric. QBB will not be received to been or derings to Products in thesis or contagn or continuous and products in the case of shorings, non-conformance, or appeared decades. It is the Castorier's responsibly to be control entities accordance print from the carrier between Castorier accepts between yearchesters. CBB will not be table for any demands by delays in destroy or consistency or produced the carrier between the carrier betwee
- 6. Chemics Handles and Encapters liderally. Continuer agrees that for any works created as part of the Services, Customa and be consumed the "personal" for purposes of any applicable, lives or organizations pertaining to the instructions, storage and conding of chemicals and traversious motionals.
- 7. Data. Data Tremmission and Storage. UES cost not natural or guarantee the coursely of any restrict process array, or other data generated for the Services. UES a not responsible for any structured or thermoon extension of such this by third paties and it is the responsibility of the structured or thermoon extension of such this by third paties and it is the responsibility of the Customer to Manguard mon this opening and reading any read to section depth or paper codes for the contract of the contract of the code.
- 8. WARRANTERS LUMINTERY DELIABILITY.

 2) GES ventralis mot the Services and Products wit. (i) he lies from defects in maintais and softwarding in the product of a good affold softwarding (ii) be promoted in a good affold softwarding in the product of the product of the control of the cont
- EXCEPT FOR THE WARRANTIES EXPRESSLY STATED ABOVE, THERE ARE NO DTHER WARRANTIES. THE PARTIES EXPRESSLY EXCLUDE AND CUSTOMER WAVES ANY IMPLIED F/ARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.
- c) IN NO EVENT WILL GET ENTIRE LIABILITY (IN TORT, CONTRACT, WARRANTY, THERMOEMENT OR OTHERWISE) ID CLETONER EXCEED THE PURCHASE PRICE ACTUALLY PAID BY CHATCHER FOR THE SERVICES OR PRODUCTS THAT GIVE RISE TO A DISPUTEL THIS PROVISION WILL SURVIVE ANY TERMOLATION OF THE ACREEMENT.
- 9. EMEMBELIFICATION AND WAVER OF CONSEQUENTIAL DAVAGES.
 9.1 For purpose of this Section is, the following operations will supply "CES George" means GES Pressure Purching LLC is a parson company, and efficient companies, and in and treat efficient denotors. Purching LLC is a parson overpaint, and efficient companies, to contact the supply of the parson of the parson of any supply of the parson of
- 9.2 GES INDEMNITY, DES AGREES TO PROTECT, DEFEND, INDEMNITY AND HOLD HARDLESS CUSTOMER GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS, AND CAUSES OF ACTION OF EVERY, KNOW AND CHARACTER, ARENNO IN CONTECTION WITH THE SERVICES, ON ACCOUNT OF BOOKY BUILDY, ILLYESS, OR DEATH OF ANY MEMBER OF GES GROUP.

 DAMAGE TO OR LOSS OF PROPERTY OF ANY MEMBER OF GES GROUP.
- 9.1 CUSTOMER INDENNITY, CUSTOMER AGREES TO PROTECT, DEFEND, INDEMNITY AND NOLD HARMESS 029 GROUP FROM AND AGAINST ALL CLAMES, DEMANDS, AND CAMPES OF ACTION OF EVERY WIND AND CHARACTER, AREIND IN CONDECTION WITH THE SERVICES, ON ACCOUNT OF BODILY DURBY LLNESS, OR DEATH OF ANY MEMBER OF CUSTOMER GROUP OR DAMAGE TO OR LOSS OF PROPERTY OF ANY MEMBER OF CUSTOMER GROUP.
- 9.4 WELL CUSTOMER WILL RELEASE, PROTECT, DEFEND, AND MODERNIFY DESIGNOUP FROM AND AGAINST ALL CLAMS, DEMANDS AND CAUSES OF ACTION OF EVERY INNO AND CHARACTER IN THE EVENTS OF; IQ LOSS OR DAMAGE TO ANY GEOLOGICAL FORMATION, BIRATA OR OIL OR GAS RESERVOIR OR MODERAL OR WATER RESOURCE BENEATH THE EURPACE OF THE LAND OR WATER, (I) LOSS OR DAMAGE TO THE HOLE OR WELL, (II)

INDAPAMENT OF PROPERTY RIGHTS OR OTHER EVIERESTS OF OR TO OIL, GAS, MIXERAL OR WATER RESOURCES, AND INVIREGAMONG CONTROL OF ANY WILD WELL OR OUT OF CONTROL WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING REMOVAL OF WINECK, DEBRIS, EQUIPMENT, AND HAZARDOUS MATERIALS AND REMEDIATING ENVIRONMENTAL CAMAGE.

- 8.5 POLLUTION RESPONSIBILITY, Subject to paragraphs 9.2 and 0.3, it is understood and appred between Customer and GES that the responsibility for pollution shall be as to some:

 (a) QES WILL ASSUBE RESPONSIBILITY FOR CONTROL AND REMOVAL OF AND WILL PROTECT, DEFEND AND DEPENHANT FOR CONTROL AND REMOVAL OF AND WILL STORM OF DEVENY MAD OF CHARACTER ARCSING FROM DEALANDS, AND CAUSES OF ACTUAN OF EVENY MAD OF CHARACTER ARCSING FROM POLLUTION OR CONTAMINATION WHICH ORIODISTES ABOVE THE SURFACE OF THE LAND OR WATER FROM THE ECURPHENT OF ANY MEMBER OF GES GROUP MANTANED IN GES GROUPS'CARE, CUSTODY AND CONTROL, AND ARISDNE FROM THE PERFORMANCE OF THE SERVICES.
 - SERVICES.
 (b) CUSTOMER WILL ASSUME RESPONSIBILITY FOR CONTROL AND REMOVAL OF AND WILL PROTECT, DEFEND AND INDEMNIFY GRIS GROUP FROM AND AGAINST ALL CLAIRS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER ARISING FROM POLLUTION OTHER THAN THAT DESCRIBED IN SECTION 9.54(A) ABOVE, MIGCH MAY OCCUR OURDING THE CONDUCT OF DEPARTMONS HEREUNDER, INCLUDING, BUT NOT LIMITED TO. POLLUTION FROM FRE. BLOWGUT, CRATEFING. SEPAGE OR OTHER UNCONTROLLED FLOW OF DR., GAS OR OTHER SUBSTANCE.
- B6 WATTER OF CONSEQUENTIAL DAMAGES, MOTIVITINGTAMOING MAY PROYSDON TO THE CONTRARY, CUSTOMER AND GES FURTHER AGREE THAT NEITHER PARTY WALL BE LIABLE TO THE OTHER OR EACH OTHER'S RESPECTIVE GROUP FOR MAY CONSEQUENTIAL INCIDENTIAL OR BUDGECT DAMAGES, INCLUDING BUT NOT LIMITED TO, LOSS OF PROOF, LOSS OF MANAGES TO INDEMNITY AND HOLD QES GROUP HARMLESS FROM AND AGAINST ANY AND ALL CLAIMS FOR SUCH LOSSES ASSERTED BY MEMBERS OF CITY OF OR ROW, CES AGREES TO INDEMNITY AND HOLD CUSTOMER GROUP HARMLESS FROM AND AGAINST ANY AND ALL CLAIMS FOR SUCH LOSSES ASSERTED BY LEMBERS OF GES GROUP.
- 9.7 EXCEPT AS OTHERWISE EXPRESSLY LILITED BY THIS AGREEMENT OR BY LAW, ALL RELEASES, INDEMICITY OBLIGATIONS AND OTHER LABBITIES ASSUMED DIDER THIS AGREEMENT WILL BE WITHOUT LIBRATURE REPORT THE CAUSE OR CAUSES, INCLUDING, WITHOUT LIBRATURE, PRETEXITING CONDITIONS, URSEATORTHOMESS, STREET LIABILITY, WILLFUL MISCONDUCT, AND THE SOLE, JOHT, GROSS, OR CONCURRENT REGUSERICE OF ANY PARTY.
- 9.0. Each Party hereunder agrees to support its indemnity obligations with Robbity insurance coverage with Rights of Rabbity not less than ten million dollars (\$18,000,000), it is the extreme intention of the Parties that the indemnities contained herero apply to the futest extent permitted by supplicable law, and in no event will a Party's indemnity obligation be issued to the exount of insurance carried by each Party.

this section 9 will survive the tergination or expiration of this agreement.

- In towards. As insurance policies of editor Party, in any way matted to the Sentents, smallner of roll required by this Agreement, shall in the extent of the ratio and waterness by such party, it is the other party group to additional insured (except for the fairs comparisation, OEE/COM, or professional labelity policies). In insitu state operation as to the other party groups and ref. be primary and non-commutary to any exception of the other party group.
- 11. Econ linkurg. Pricept the obligation to make prevents when one, reduce OES not flasticitier to liable not determed to be in breach. If this Agreement for any date; to talk at in performance making from this next of code, and or misking adjoint, material pricept of less any governmental action, acts of guidancement, and considered firms, established, service, there at presponders, inclosed strikes, pour an accordance for mental at inquients of entagon, or any strike or distribut cause beyond the resourced or control of enter firmty. The Party at effected will as soon as soon a results or conditioned from the property of the property of the control of the enterty of the control of enterty of the property of the control of the control of the property of the control of the co
- 12. Governing Law. This Agreement, will be governoo by the times of the State of Taxus, without regard to the curricular of the thirds of the provisions. The thirds of the provisions of the fact of the state of the state of the fact of the state of the
- 13. independent Octoristos. DES « B bo an independent controdor with respect to the Services performed, and notice QES has employed by QES all be deemed for any purpose to be the employed, agent, servant, borroadd external or motoranished of Chatemer.
- 14. Singuishild, in the event any provides of dis Agreement is provided one or contany to any epolicobic that not or explanan. En provides with a desired modified to the orderd required to currely and the remaining forms, are recoding, will remain in tall force and affect.
- 15 Walter, A waiver on the part of either Party of any breach of any term, provision or nondoon of the Agreement will not constitute a precodent and not bond object Party hereto as a waiver of any ouccoasting or other breach of the same or any other term, provision or pondition of the Agreement.
- 16. Entire Accessed. This Agreement contains the chain agreement of the Parities into regard to the subject matter before and subject matter before an extract matter areast. No enterprises are matter areast. No enterprise are matter areast. No enterprise are matter areast. No enterprise areast areast. Parties are matter areast areast.