KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: LBSLU
Well Number: 301W

API No.: 15-067-21701-00-01
Permit No: E31688.2
Reporting Year: 2017
(January 1 to December 31)

SW - NE - SE - NE Sec. 18 Twp. 30 S. R. 38 ☐ E ☑ W
(Q/Q/Q/Q)
1739 feet from ☑ N / ☐ S Line of Section
460 feet from ☑ E / ☐ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: ST. Louis
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14919	205	0		31
February	13090	189	0		28
March	15160	214	0		31
April	14105	293	0		30
May	15041	271	0		31
June	14495	196	0		30
July	20632	290	0		31
August	23430	35	0		31
September	23696	393	0		30
October	20544	366	0		31
November	22823	445	0		30
December	32500	488	0		31
TOTAL	230435		0		

Submitted Electronically