Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1374549

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

Page Two

1374549

Operator Name:					Lease	Name: _			Well #:	
SecTw	pS.	R	East	West	County	/:				
	, flowing and s	shut-in pressu	res, whe	ether shut-in pr	essure read	hed stati	c level, hydrost	atic pressures		val tested, time tool erature, fluid recovery,
Final Radioactivit files must be sub							ogs must be em	ailed to kcc-w	ell-logs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests T			Y	es No			·	ion (Top), Dep	oth and Datum	Sample
Samples Sent to	Geological Su	urvey	Y	es No		Nam	е		Тор	Datum
_	og Run Report / Mud I	Logs	Y	'es ☐ No 'es ☐ No 'es ☐ No						
List All E. Logs R	Run:									
			Ren		RECORD	☐ Ne	ew Used ermediate, produc	tion etc		
D	.i S	size Hole		ze Casing	Wei		Setting	Type of	# Sacks	Type and Percent
Purpose of Str		Drilled		et (In O.D.)	Lbs.		Depth	Cemen		Additives
				ADDITIONA	L CEMENTI	NG / SQL	JEEZE RECORE)		
Purpose:	To	Depth op Bottom	Туре	e of Cement	# Sacks	Used		Туре	and Percent Additives	
Perforate Protect Ca		р вошотт								
Plug Back	TD									
Plug Off Zo	one									
1 Did you norform	a budraulia fran	turing tractment	on thin w	uello.			□ Vaa	□ No. //f A	la akin ayaatiana 0 ar	ad 2)
 Did you perform Does the volume 	=	-			nt exceed 350	0.000 gallo	Yes ons? Yes		lo, skip questions 2 ar lo, skip question 3)	ia 3)
Was the hydraul		-		_		_	_		lo, fill out Page Three	of the ACO-1)
Date of first Produc	ation/Injection of	r Deaumed Dres	lustion/	Producing Me	thad					
Injection:	Clion/injection of	i nesulleu Floc	iuction/	Flowing	Pumpir	ng 🗌	Gas Lift	Other (Explain).		
Estimated Produc	etion	Oil BI	ols.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oii Di	JIO.	das	14101	wat		5510.	ado on Hallo	Citavity
Dione					METHOD OF	- 001401	TION		DDOD! IOTIC	ALINITEDI(AL
	OSITION OF GA			Open Hole	METHOD OF			una maina al a al	Top	ON INTERVAL: Bottom
Vented	」Sold Us ed. Submit ACO-1	sed on Lease		Open noie (Perf.		. —	ommingled bmit ACO-4)		
(II verile	gu, Subiliil ACC-1									
Shots Per Foot	Perforation Top	Perforati Botton		Bridge Plug Type	Bridge Plu Set At	ıg	Acid		t, Cementing Squeezed Kind of Material Used)	
				.,,,,				(**************************************		
TUBING RECORD	D: Size	:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	McPherson, Ron dba McPherson Drilling
Well Name	W REDD 14
Doc ID	1374549

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.872	7	21	21	PORTLAN D	4	0
Production	5.625	2.875	6.9	949	QES	95	0

Rig Number: 1 S. 26 T. 30 N R.16 E

API No. -15- 205-28385 County: WL

Elev. 865 Location: W/2 E/2 SE SE

Operator: RON MCPHERSON DBA MCPHERSON DRILLING

Address: PO Box 129

Sycamore, KS 67363

Well No: 14 Lease Name: WEST REDD

Footage Location: 600 ft. from the SOUTH Line 495 ft. from the EAST Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 9/8/2017 Geologist:

Date Completed: 9/21/2017 Total Depth: 960

Casing Record			Rig Time:			
	Surface	Production				
Size Hole:	9 7/8"	5 1/8"				
Size Casing:	7"	2 7/8"				
Weight:	20#	6#				
Setting Depth:	21.5	949'				
Type Cement:	Portland 4		DRILLER:	Mac McPherson		

				Well Log				
Formation	Тор	Btm. HRS	. Formation	Тор	Btm.	Formation	Тор	Btm
soil/clay	0	3	shale	696	811			
sand	3	12	sand(oil)	811	820			
shale	12	17	sandy shale	820	895			
lime	17	19	oil sand	895	910			
sandy shale	19	53	shale	910	960 TD			
lime	53	57						
shale	57	105						
lime	105	136						
shale	136	181					135	
lime	181	194						
e shale	194	218						
lime	218	222						
sandy shale	222	256						
lime	256	242						
shale	242	355						
lime	355	438						
sanle/sand	438	555	1					
lime	555	588						
shale	588	635						
oswego lime	635	661						
shale	661	671						
lime	671	683	П					
shale	683	691						
lime	691	696						

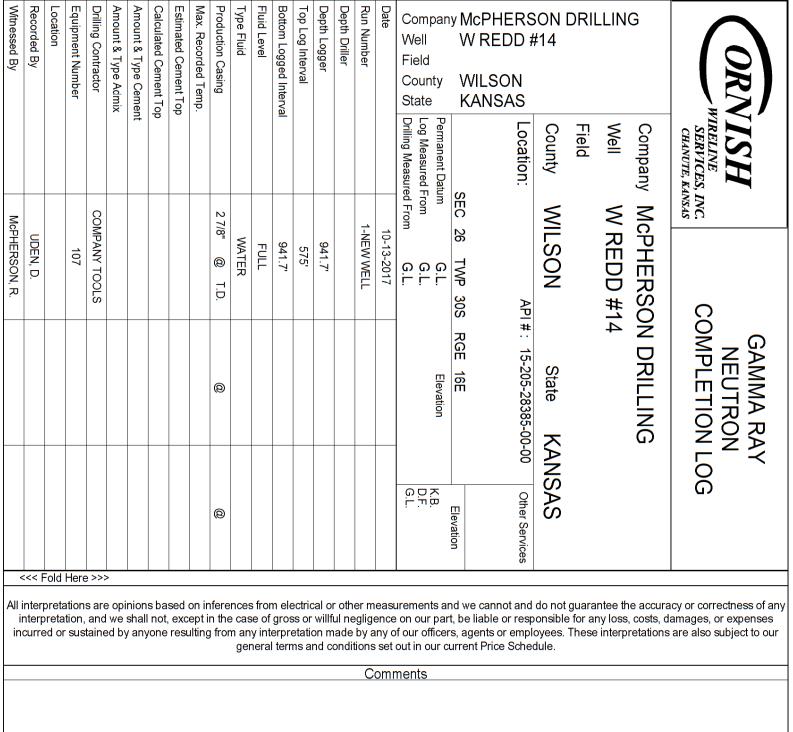


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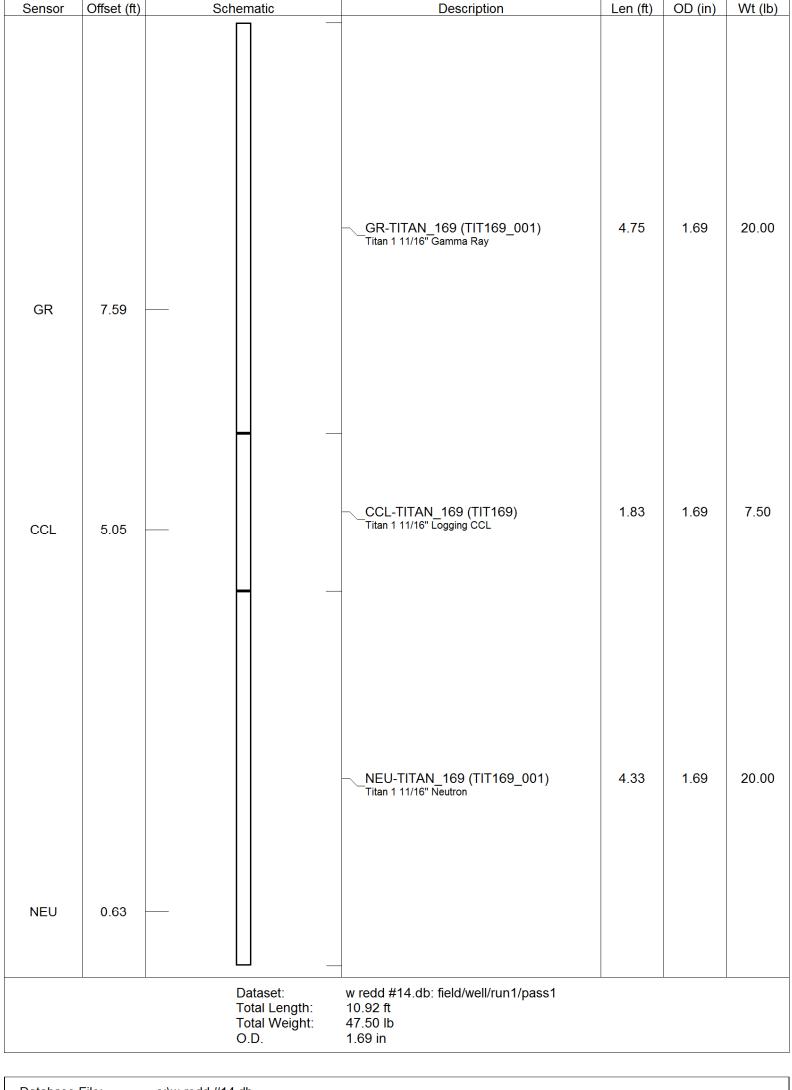
TICKET NUMBER	63282
FIELD TICKET REF #	
LOCATION / /Lay	
FOREMAN TOTAL	4 4000000

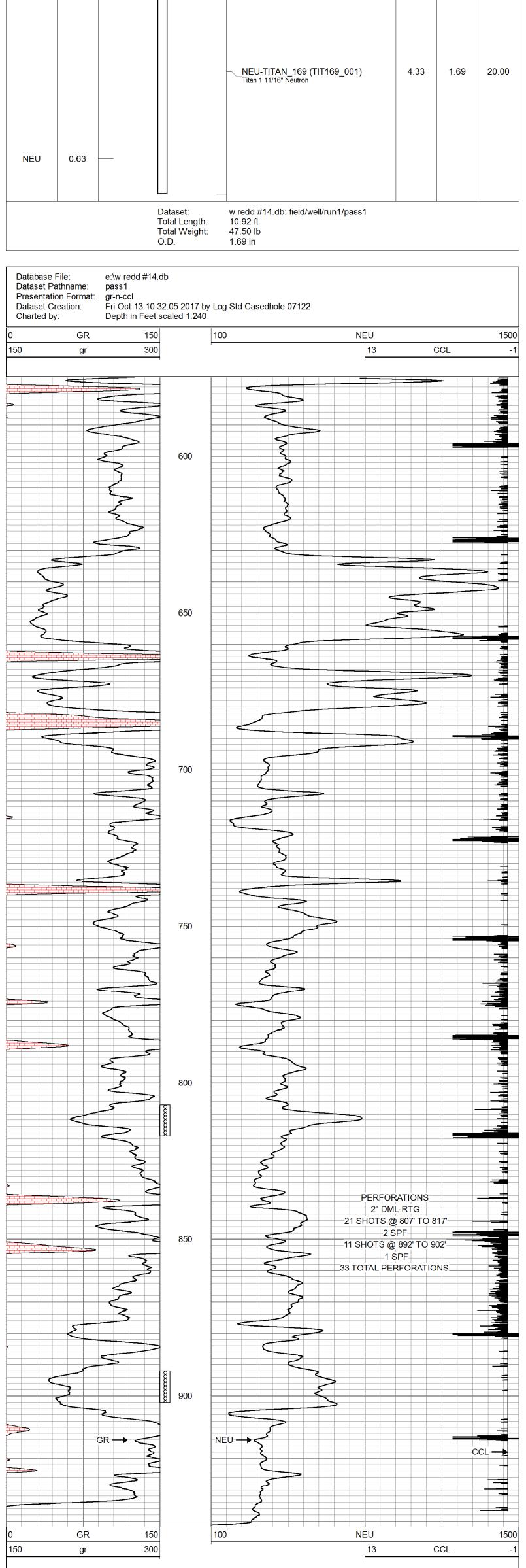
TREATMENT REPORT FRAC & ACID

TRUCK # DRIVER TRUCK # DRIVER TRUCK # DR	DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
USTOMER ALLING ADDRESS TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK #	10-13-17		Keolo	7 14		26	3as	16E	W
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DISPLACEMENT & DISPLA		CARMUS	/			4		MAX RATE	
EMARKS:	Roberts	hall to	TD		7.5727	7000		DISPLACEMENT	42
EMARKS: System 100 gar - 15 L Hole Ground on person Condition 1 15 Miles UTHORIZATION DATE 1 13 17	MERI	track!	10	32%	F-71 (2)	1			7.66
Spetted 100 gal -15% HOL GOLD OF JESS Location 17500 - 2015 M DATE 10:13:17	TATION A	PAYS	195	20	VIIVE				
UTHORIZATION Rest William TITLE DATE 10-13-17	REMARKS:	- INA	11						
UTHORIZATION Rest William TITLE DATE 10-13-17			1811 2	31-10	1 1101	delat	CIN 720-5		
UTHORIZATION Report March TITLE DATE 10-13-17	7	NEW MUNICIPALITY	1	. /	455 MA A A		1		
UTHORIZATION Report March TITLE DATE 10-13-17									
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UTHORIZATION Report March TITLE DATE 10-13-17	lovetin	0 115	1817 -	- 2:10	TOTAL			/5 - IN	1-15
	AUTHORIZATION	R	Aktica .		TITLE				
		ditions are a	rinted on resi	orce cide					



THANK YOU







Company Well

Field

County

State

McPHERSON DRILLING W REDD #14

WILSON

KANSAS

Date

SEC. 26 TWP. 30S RGE. 16E 10-13-2017



REMIT TO

QES Pressure Pumping LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884 Chanute KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Page

811446 Invoice# Invoice

Invoice Date: 10/06/17 Net 30 Terms:

McPHERSON DRILLING

P O BOX 129

SYCAMORE KS 67363

USA

6203362662

WEST RED #14

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	50.000	750.00
CE0002	Equipment Mileage Charge - Heavy Equipment	55.000	7.1500	50.000	196.63
CE0711	Minimum Cement Delivery Charge	0.500	660.0000	50.000	165.00
CC5840	Poz-Blend I A (50:50)	95.000	13.5000	50.000	641.25
CC5965	Bentonite	360.000	0.3000	50.000	54.00
CC6079	PhenoSeal Formica Flakes	48.000	1.3500	50.000	32,40
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	50.000	22.50
				Subtotal	3,723.55
			Discounte	d Amount	1,861.78
			SubTotal Afte	r Discount	1,861.77
			Amount D	Due 3,821.07 If paid	i after 11/05/17

Tax

48.76

Total:

1,910.54



9189081

TICKET NUMBER 53844

LOCATION Offace KS

FIELD TICKET & TREATMENT REPORT INVOICE

Involu#811446

520-431-9210 or 800-467-8676			CEMENT		Invol		
DATE	CUSTOMER#	WELL NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
1/2/17	5337 L	West Red # 11	4 51	= 26	30	16	WL
STOMER			22		STATE OF THE PARTY		
McPh AILING ADDRE	SS DITTI	9		TRUCK#	Carva	TRUCK#	DRIVER
	Box 129			467/	Cas Ken	Sare	Marking
TY	STAT	E ZIP CODE		548 /	Kei Car	10-	
Sycamo	1 1	LS 67363		310	~ CE RIGA	1	
		- LAN	HOLE DEPTH	960'	CASING SIZE &	WEIGHT 2	18 "FUE
ASING DEPTH	Valley		TUBING		OAGING SIZE &	OTHER	10 1-00
LURRY WEIGH			WATER gal/sk		CEMENT LEFT II	- Participation	
	- 1. C 4.1	VALUE OF THE PARTY	MIX PSI		RATE 460	01/2/9/3/02/2/3	
1			had recub	of an	15		200 #
gel fallo	wed L. 5	6615 frest us	CALLING CO.		powed	95 sks	Poplero
14 ceme	wt 1 29	901 + /2	# Phonos		-11	ment to	
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dols free			300 PSI	. No leas		7 1	in asin
			100	/	V. V.	0	11- 000
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					1)	127	
					1	11/	
						- (
CODE	QUANITY or UN	ITS DES	CRIPTION of SE	RVICES or PRO	DDUCT	UNIT PRICE	TOTAL
E0450	. ,	PUMP CHARGE				1500.00	/
FCCCA	55 mi	MILEAGE				393.25	/
E0711	· 1/2 min	ton u	uleage			330.00	
			Jieny	truck	2	2223. 25	
				-50		1111,63	
					ebtotel	111111	1111.62
105840	95	Pozble	nd la cou		-10 144	1282,50	
100	360	Gel	HA IN TOO	- CAL		108.00	/
(10070	48 #	21.4	0			64.80	/
Cla079	4 4	Phenos	ienl ubber plue			45.00	-
P8176		2 (2 L	ubber plue	3 4 4 -	1 4/10		
			- 3 2	maren	25	1500.30	
				-54	17-11	756.15	700 15
				>	ublotal		750.15
		7,				-	
					6.5%	SALES TAX	48.76
vin 973/		1			Q /8	ESTIMATED	
D.	an min	husen				TOTAL	1910.5
UTHORIZTION.	MECHE	yuras .	TITLE			DATE (3821.0



REMIT TO

Hauston, TX 77210-4346

QES Pressure Pumping LLC Dept:970 P.O.Box 4346 MAIN OFFICE

P.O. Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice#

811510

Invoice Invoice# Sylvid

Invoice Date: 10/17/17

Terms:

Net 30

Page

MCPHERSON DRILLING

P O BOX 129 SYCAMORE KS 67363 USA

6203362662

McPHERSON DRILLING-#15 & #14

Part No	Description	Quantity	Unit Price	Discount(%)	Total
FE0251	Combo Unit, 1,300 HHP 1st (4) Four Hours	2,000	3,500.0000	64.000	2,520.00
FE1136	Flatbed Truck, Misc. Delivery	2.000	400.0000	64.000	288.00
FE0133	Flex-Hose Fluid Spotting Unit	2.000	500.0000	64.000	360.00
FC5005	15% Uninhibited HCL Acid (22 Baume)	200,000	3.0000	64.000	216.00
FC5250	CIA-1 Corrosion Inhibitor <350" F	0.500	50.4500	64.000	9.08
FC5701	MaxSurf Plus (Surfactant/N.E./Remediation)	1.000	55.2500	64.000	19.89
FC5550	IC-1L, Iron Control (Acetic/Citric Blend)	1.000	31,5000	64.000	11.34
FC5302	CS-1 Clay Stabilizer (Cationic)	1.000	52.5000	64.000	18.90
FC6159W	City Water	12,000,000	0.0173	64.000	74.74
FC5450	WG-1, Guar Gelling Agent	250,000	7,1500	64 000	643.50
FC5300	KCL-Sub, KCl Substitutue	12.000	17,2500	64.000	74.52
FC5280	BIO-1 Powdered	4.000	35 0000	64.000	50.40
FC5486	B-11LE, Concentrated High pH/Low Temp. < 100° F, Enzyme Breaker	0.500	225.0000	64 000	40.50
FE1053	2" Valve	2.000	350.0000	64.000	252.00
FE1000	Manual Ball Injector	2.000	600.0000	64,000	432.00
FC5176A	7/8" 1.3 Sp.Gr.RCN Ball Sealers	24.000	2,5500	64.000	22.03
FE0754	25K Body Load Sand Dump	1.000	1,000,0000	64.000	360.00
FE0001	Equipment Mileage Charge - Light Equipment	15.000	3.0000	64.000	16.20
FE0002	Equipment Mileage Charge - Heavy Equipment	45,000	7.1500	64,000	115.83
WS2403	Water Transport (Frac Service)	6.000	120.0000	64,000	259.20
FP9003A	16/30 Brown Sand - Sack	300.000	0.3000	64.000	32.40
FP9004	12/20 Brown Sand	4,700.000	0.3000	64.000	507.60



REMIT TO

QES Pressure Pumping LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210.1-800/467-8676 Fax 620/431-0012

811510 Invoice# Invoice

Invoice Date: 10/17/17 Net 30 Page Terms:

McPHERSON DRILLING

P O BOX 129 SYCAMORE KS 67363

USA

6203362662

McPHERSON DRILLING- #15 &

#14

Part No	Description	Quantity	Unit Price Disco	unt(%) Total
FP9005	8/12 Brown Sand	5,000,000	0.3400	64 000 512 00
			Subto	tal 19,267.03
			Discounted Amou	unt 12,330.90
			SubTotal After Discou	

Amount Due 19,284.50 If paid after 11/16/17

Tax:

6.29

Total:

6.942.42



(#17

TICKET NUMBER 53268

LOCATION Thayer

刊与 + # | H FIELD TICKET

DATE CUSTOMER ACCT # RECLENAME OTR/OTR	SECTION TWP RGE COUNTY BORTISVILLE
CHARGETO MCPherson Dring.	OWNER
MAILING ADDRESS	OPERATOR
CITY & STATE	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT:	UNIT PRICE	TOTAL AMOUNT
FE0251	2	PUMP CHARGE 135(1 Com/b)		7000-
FE 1136	2	Iron truck		800,0
FE0139	2	Acrolspotter		1000,00
FC 5005	200	15% HCL acid		(000)-
FC 5230	1/2	Inhibitat		25.23
FC5701	-1	Maxxert +		55,25
FC5550		Teon courtes		3/10-
FC5302	1	Claystablilize		53,50.
C6159W	12,000	Theret City		207,60
79150	2504	From gel		1707.50
FC530X1	12	KELBURG		20.7.W
05280	4#	Binciple		140-
FC 54/86	1/2 401	Breaker		112,50-
FEVOS3	2 1	2" Frocuolue		700 -
FF 1000	2	Belligan		1200-
C5176A	24	1,350 /6" 150/15+alecs		61.20.
		BLENDING & HANDLING		
E0754		TON-MILES X/ GART		1000 -
E DOWN	15	STAND BYTIME / GHT I FUCK		4500
E0002	, 45 ,	MILEAGE X30 / 5 Z	4.6.2	321,75
102403	6 8 hrs	WATER TRANSPORTS — 2	730	960,0
		VACUUM TRUCKS		
FP 9003A	300	FRAC SAND /6-30 /045		90,00
129004	4,700#	12-20 Oce/K		141000
777005	-5.000A	E-12 Bulk		1700 40
**			SALES TAX	17,47
				19504.60
		Les loss loss loss loss loss loss loss lo		9284,50
			ESTIMATED TOTAL	1234210

CUSTOMER or AGENTS SIGNATURE_

COME ECDEMAN

It Bushy

CUSTOMER or AGENT (PLEASE PRINT)

DATE 10-13-17

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records ar our office, and conditions of services on the back of this form are in effect for sercives identified on this form.

44-09-333



Terms and Conditions are printed on reverse side.

/ I well .

FOREMAN That Burds at

TREATMENT REPORT

DATE CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-11 5277	Redd	# 15		26	3.25	16E	WL
CUSTOMER	I I SCALA	71 10					
McPherson	Tring			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS				750	Josh		ST. ST. WESS
A CONTRACTOR OF THE CONTRACTOR				701	Taballa	de Cushi	Tira
CITY	STATE	ZIP CODE		470	Rygn		2 -
				- 5º2	Chry		
THE REAL PROPERTY.		Save V		=72,54721	Chercher	18 13	
WELL	DATA	1,40		DOTS >	Downsie	Curly oc	1 10-
CASING SIZE	TOTAL DEPTH			U.S. T. L.	TYPE OF T	REATMENT) -
CASING WEIGHT	PLUG DEPTH			Acres 500		-	
TUBING SIZE	PACKER DEPTH			La		IICALS -	
TUBING WEIGHT	OPEN HOLE			KOLSU/5	35.00	TACIA!	
PERFS & FORMATION		-10		Bingelo		In libeta	P
212-22(21)	Postles	Dille		O-t-per Keet		Claverin	50
				Maxsart	+	Teamon	-
STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	74	
PAD	20	2.6				BREAKDOWN	2000
76-20		20	15-10	10001		START PRESSU	IRE
12-20		20	1,5	0 - 1		END PRESSURI	
12-20		270	20	700	2.00	BALL OFF PRES	SS
8-12			210			ROCK SALT PR	ESS
2-12		1/6	20	1,000		ISIP 55	
12-20 (5)+(2)		7	1,5			5 MIN	
12-20 +(2) =	1201211	1	1.5	100xxx		10 MIN	
2-12 9/1	N. T.	V	20	Maria I		15 MIN -	
2-12	1	20	210	1000		MIN RATE	
FLUGH CASING	5	20				MAX RATE	
Release bulb	TOTIO.		TOTAL	4,000 #		DISPLACEMENT	4,2
ONERFEUSH	10	20	MIND				
TOTAL BOW	115						
REMARKS:							
				7	0		
# SOUTHER //	10 aut -	15% H	CL EXCIC	ton per	43	AUG B	
	J			7		THE STATE	
7				3.45			7 -
location: 1	2.00/11	-100	201111		72 - 51	15:0	Mes
MITHORIZATION P	3/80		TITLE			DATE 10-	



Terms and Conditions are printed on reverse side.

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FOREMAN FOREMAN

TREATMENT REPORT

DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-19		Keclo	7 14		7.6	365	/6±	WL
CUSTOMER	12 444	,						
McPh	rson D	ring			TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS				754	105/1			
					745	John West		
CITY		STATE	ZIP CODE		4/3/8	Rych		
					582	Sary		
	-				1254741	Centure		
	WELL	DATA						
CASING SIZE		TOTAL DEPTH				TYPE OF TR	EATMENT	
CASING WEIGHT	-1/	PLUG DEPTH			Acidsmol +-1cac			
TUBING SIZE	2/2 SEUS	PACKER DEPTH			/	CHEMI	CALS	
TUBING WEIGHT		OPEN HOLE			KCLSUB		Acido	
PERFS & FORMA	TION	X	- 21		Bioside		INHI DITO	
210-1	1 11/	Partly	surle		Procester		Chursh	
19955	855(X)	Cottlenio	eri .		Maximo	+	Inducan	
	(2)2	1						
STA	GE	BBL'S	INJ RATE	PROPPANT	SAND/STAGE	PSI		
PAR		PUMPED	20	PPG			DDE #KDOWW	15cala
1/20			20	15/10	200		BREAKDOWN 7500	
1-7-7/1			20	12/10	200		START PRESSU	
10.775			20	2.0	1900		BALL OFF PRES	
15-17			1	day had	1000		ROCK SALT PRI	
2-12				20	1.500#		ISIP 600	100
10-70	7 +12			7	1/2 00		5 MIN	2
10-215		- 60		2,0	20 0		10 MIN	_
5-12	21		V	210	2000	V	5.5-10.577 U	
3=12		(6)			FIVIT		15 MIN . MIN RATE	
5/15//	COME	- 1		2.6	17500			
7/43/	7 11	+18		T. T. AV	TO AND		MAX RATE	40
Keleuse	10/11/1	1.0	m	101115	3 ,0004		DISPLACEMENT	40
OVERT	-CUSH	10	20	SAM				
7.07/96	-1000	175						
REMARKS:		7	/	1 1100	1	-		
	potted	100 g	21-13	To MUL	- 000	on peris		
Sept 199		J.				1	2-2-1-	
4	3						70 No.	No. of Section 1
7							0.5	
1	, , , , , , , , , , , , , , , , , , ,	7777	I Chair	- (2) E1			//=	1
10catio	1-17	1311	2.1	2 17/11			15 - mi	
AUTHORIZATION	Bor	Mrs.		TITLE			DATE 10-1	3-17

RAPTOR OUTED CONTROLS, LLC 13:48:52 13:45:44 13:42:36 13:39:28 Pen 2: Flowrate (Flowrate: bpm) BARTLESVILLE SS ACIDSPOT + FRAC MCPHERSON DRLNG_REDD 14_17_10_13_#1.csv 13:36:21 13:33:13 10/13/2017 13:30:05 DATE RECORDED: JOB NO: UNIT DESCRIPTION: UNIT NOTES: FILE NAME: 13:26:58 13:23:50 REDD 14 SEC 26-30S-16E WL. CO. (Pressure : psi) 13:20:42 Q.E.S. 63282 13:17:35 Pen 1: Pressure 0.00 SERVICE COMPANY: TICKET NO: CUSTOMER NAME: WELL NAME: WELL LOCATION: 2.30 4.60 Pen 1 Pen 2 4100.00 23.00 9.20 6.90 3690.00 20.70 3280.00 18.40 2870.00 16.10 2460.00 13.80 2050.00 11.50 00.0 820.00 410.00 1640.00 1230.00

RAPTOR OULTED CONTROLS, LLC 12:46:30 12:44:55 12:43:21 12:41:46 Pen 2: Flowrate (Flowrate: bpm) BARTLESVILLE SS ACIDSPOT + FRAC MCPHERSON DRLNG_REDD 15_17_10_13_#1.csv 12:40:12 12:38:38 10/13/2017 12:37:03 DATE RECORDED: JOB NO-UNIT DESCRIPTION: UNIT NOTES: FILE NAME: 12:35:29 12:33:54 MCPHERSON DRLNG REDD 15 SEC 28-30S-16E WL, CO. Pen 1: Pressure (Pressure: psi) 12:32:20 G.E.S. 12:30:46 00.0 SERVICE COMPANY: 3000.00 24.00 F CUSTOMER NAME.
WELL NAME:
WELL LOCATION: 2.40 9.60 7.20 4.80 2100.00 16.80 2400.00 19.20 1800.00 14.40 1500.00 12.00 2700.00 21.60 00.0 TICKET NO. 900.00 600.00 300.00 1200.00