Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1374622

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No.:
Spot Description:
Feet from  North / South Line of Section
Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
GPS Location: Lat:, Long:
(e.g. xx.xxxx) (e.gxxx.xxxx)
Datum: NAD27 NAD83 WGS84
County:
Lease Name: Well #:
Field Name:
Producing Formation:
Elevation: Ground: Kelly Bushing:
Total Vertical Depth: Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: Feet
Multiple Stage Cementing Collar Used?
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to:w/sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec Twp S. R East _ West
County: Permit #:

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

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Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS. Show important tans of formations paratrated	Datail all coros Poport all final	conies of drill stoms tasts giving interval tasted, time tool

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes	No		L	.og	Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolog TCores aken Electric Log Run Geologist Report List All E. Logs Run:		☐ Yes ☐ Yes ☐ Yes ☐ Yes	<ul> <li>No</li> <li>No</li> <li>No</li> <li>No</li> </ul>		Nam	e			Тор	Datum
		Report a	CASING	RECORD	Ne Inte		Used	on. etc.		
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs./	ght Setting Typ		Type of Cement	# Sacks Used	Type and Percent Additives	
		Δ			IG / SOL	JFF7F I	RECORD			
Purpose:         Depth          Perforate         Top Bottom          Protect Casing					SUSED Type and Percent Additives					
Plug Back TD Plug Off Zone										
1. Did you perform a hydraulic fracturing treatment on this well?       Yes       No (If No, skip questions 2 and 3)         2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?       Yes       No (If No, skip question 3)         3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?       Yes       No (If No, skip question 3)										
Date of first Production/Inju Injection:	ection or Resumed Pr	oduction/ Pr	roducing Meth ] Flowing	nod:	9	Gas Lift	i 🗌 0	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bb	bls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:       METHOD OF COMPLETION:       PRODUCTION INTERVAL:         Vented       Sold       Used on Lease       Open Hole       Perf.       Dually Comp.       Commingled         (If vented, Submit ACO-18.)       Open Hole       Perf.       Dually Comp.       Commingled						DN INTERVAL: Bottom				
	foration Perfora Top Botto		dge Plug Type	Bridge Plug Set At	g		Acid,	Fracture, Shot, Ce (Amount and Kin	ementing Squeeze	
TUBING RECORD:	Size:	Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Unit Petroleum Company
Well Name	MAXWELL A 5
Doc ID	1374622

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth			Type and Percent Additives
Surface	12.25	8.625	24	186	60/40 POZ	200	3% CC
Production	7.875	5.5	14	4135	40/60 POZ	190	10% Salt

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

December 06, 2017

Brent Keys Unit Petroleum Company 8200 SOUTH UNIT DRIVE TULSA, OK 74132

Re: ACO-1 API 15-155-21406-00-01 MAXWELL A 5 N/2 Sec.16-25S-09W Reno County, Kansas

Dear Brent Keys:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/7/2017 and the ACO-1 was received on December 06, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**