KOLAR Document ID: 1372735

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East _ West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	·
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Producing Formation: Kelly Bushing: Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from:
Operator:	•
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to EOR Conv. to SWD Plug Back Liner Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1372735

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	rpS	S. R	Eas	st West	County:					
	l, flowing an	d shut-in pres	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests (Attach Addit)		Yes No		Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Log	s		Yes No Yes No Yes No						
			Rep	CASING	RECORD [Nev		on, etc.		
Purpose of St	tring	Size Hole Drilled		Size Casing let (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>	
Purpose: Perforate		Depth Top Bottom	Тур	pe of Cement	# Sacks Use	ed		Type and	Percent Additives	
Protect Ca										
Plug Off Z										
Did you perform Does the volume Was the hydraul	e of the total	base fluid of the	hydraulic	fracturing treatment		-	Yes yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Produ Injection:	ction/Injectio	n or Resumed P	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			DN INTERVAL: Bottom
Vented		Used on Lease		Open Hole		Dually (Submit A		nmingled nit ACO-4)	Тор	BOLLOTTI
,	ed, Submit AC							·		
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	
TUBING RECORI	D: S	Size:	Set A	: -	Packer At:					

Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	REECE-RIFFEY 1-5H
Doc ID	1372735

Tops

Name	Тор	Datum
Howard	3180	-1270
Toronto	3676	-1766
Brown Lime	3836	-1926
Lansing	3856	-1946
ВКС	4240	-2330
Mississippian	4318	-2408
Kinderhook	4393	-2483
Viola	4447	-2537
RTD (TVD)	4457	-2547

Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	REECE-RIFFEY 1-5H
Doc ID	1372735

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	17.5	13.375	48	341	common		2% cc/ .25 pps cell
Production	12.25	7	26	4917	AA2	200	2% cc/ 3% gel
Liner	6.25	4.5	11.5	7980	Prem. H	300	2% cc/ 3% gel



Customer	16	1	151711		Le	ease No.						Date						
Lease D	e D	N		663	W	ell#	. 5	101			3	All the second	1/1/	eng.				
Field Order #		1	2 20	7	125)	Casing	mg 1/ "	Depth	1917	County	2 -		State			
Type Job	Pode	uc	tion	Ċ		n G		242	Fo	Formation Legal Description								
PIPE	DATA		PERF	ORAT	ING	DATA		FLUID	USED)		TF	REATMEN	T RESI	JME			
Casing Size	Tubing Siz	ze	Shots/F	t			Ac	eid		12		RATE F	PRESS	ISIP 5 Min. 10 Min. Annulus Pressure Total Load				
Depth _{19/7}	Depth		From		То		Pr	e Pad			Max		7	egal Description IENT RESUME ISIP 5 Min. 10 Min. Annulus Pressur Total Load Log				
Volume 7.6	Volume		From		То		Pa	ad			Min			10 M	10 Min.			
Max Press	Max Press	3	From		То		Fr	ac			Avg			15 Min.				
Well Connectio	n Annulus V	ol.	From		То			Part and a second of the secon			HHP Use	d	12	Anni	ulus Pre	ssure		
Plug Depth	Packer De	epth	From		То		Fli	lush Gas Volume			Flush		Gas Volume Total				l Load	
Customer Rep	resentative		1300	ley		Station	Ма	nager	a (a deve	Maria Be	Treate	5.01	1 6	e	Ť.		
Service Units	3< 901)	34	1981	760	20	7640	9	81010							0	1		
Driver Names	Scott		M. Re	magnined pt and		Col	e	all productions.						ý	8			
Time	Casing Tubing Pressure Pressure Bbls. I					ped		Rate				9	Service Log					
00		0							0	2/	orati	Open	50601	1 7	1977 m. s.	Live Ro		
5.75	150								13	and.	Cuc	elex	mo.					
6:00	150		-		8		-	5.5	Pa	420	1-18	25	puce	/				
608	200				5			5	R	<u> </u>	47	0 9	to little on	9	2270	d Stas		
611	700				10		99	5	Por	in)	14	2000	pue.		×.			
6:12	300				S_			5	119	Y	200	5/55	112	1:	5: 7	1724		
6.23	50		9	4	9,1			<u> </u>	54	ef.1	-clo	417				· · · ·		
6.74									K	1812	se ,	Mugg				J. 97		
6.25	50							5	1	Ken		3/1/0	Control of the second	m				
652	300		25	/	38			5	10	C 5511	10	1 po 1	case			****		
7.02	500				460	-		3.5	10	0///	100	Herry R.	<u> </u>					
7:05	600			- 11	5	-+		3.5	1	9	100	SAM.			. /	11		
7.08	1100		,		-			<u> </u>	10	-1-1	Soft A	0	5016		1-10	13. 1		
7:10	India :			÷		+			JK 6	1	Maria .	11/S	W.		111	11 11/11/11		
7 . 10		-							130	<u>b 3</u>	Comp	1076	2 1 9			水 國		
		## ## ## ## ## ## ## ## ## ## ## ## ##	130	(41						· · · · · · · · · · · · · · · · · · ·	8					·		
						000	-					(A)				e n _{e e} i		
ů.								y			·····		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	p)				
					72				1									
					27400-2011-2-102						7		1					
						2 2	19					4.						



Customer Shelby Resumes 11 Lease No.								Date									
Lease R ~	ece - f	RIFFE	γ	Well #		-5 F	7-28-17										
Field Order #	Station		arr		•	Casing	1/8	Depth	41.2	County	1 1 00	11	51 + 0	State /			
Type Job	2-42		\$ 13 %	SHIFF	~		For	mation	342			Legal De	escription	75-124			
PIPE	DATA	PI	ERFORAT	ING DATA	- 4	FLUID U				Т			RESUME				
Casing Size	Tubing Siz	e Sho	ots/Ft		Acid	341	0 31	4, 1	OMMO	RATE	PRES	ISIP	ISIP				
Depth ₃ 41. 2	Depth	Fro	m * #	То	Pre	Pad 2%			Maxpps	(=	11/14.	6	5 Min.				
Volume, 5	Volume	Fro	m	То	Pad				Min				10 Min.				
Max Press	Max Press	Fro	m	То	Frac				Avg	CONTRACT AND ASSESSMENT			15 Min.				
Well Connection		Fro	m	То			8		HHP Use				Annulus P	ressure			
Plug Depth	Packer De	pth Fro	m	То	Flus	70.	1		Gas Volu				Total Load	l			
Customer Repr		9077	chulh	Station		iger Wes				Treat	ter M	ATTA	l				
B .	83353	*	27		_	19959		118									
Names 4	Casing	Tubin	nuc go	(a.b.		Wek	T	1				0 _					
Time	Pressure	Pressu		Pumped	F	Rate	_	a 1.	- 10 - 1 ·		Service	Log					
7.10	-(-		7 88	\rightarrow			i man	7	CATI								
7:10		-(-		/)	-	ING					SON	1,4,7			
8:40		1								BU							
8:55	150			3	5)	PI	10 F		677				w. Rig			
8:57	2			2		5		7	340								
9:16			,			5			Displa			0-1		3			
9:20	200			25	5	5	CA		ur			161	5 147	TO PIT			
9:26	200			50,4			PIL	5.		5			Well				
				10									A				
		/	\					4		-	丁い	0 /	umplo	te			
												Thi	ank Y	ohl.			
	, a a									19		Mi	Ke Ma	Tral			
											M	14	1 50	hn			
						1				15							
		/				n E					***************************************			4/2			
											1						
		55	1.18			,								-			
				-				-									
,					Fa									F			
			3 1		-			\$1 					2 2 g	19			
10244	NE Hiw	ay 61	• P.O. B	ox 8613	Pra	itt, KS 6	7124	1-86 1	3 • (62	0) 672	-1201	• Fax	k (620) 6	72-5383			



umer 40 @ 1	by Ros	QU F	cec.	240	Lease No				7072	Date		1					
ease P	eece-R	: FF	ey		Well #	-5 H					8	11	8/20	77			
Field Orde Type Job	er# Stat	tion 7	3 1	+, KS	7	Casing	41/2		3610'		Prs	++	1	State /CS			
		冶	2101			1	For	rmation	TD-	7983		Legal D	escription	7-295-1			
36/0"	IPE DATA			RFORATIN	IG DATA	FLUID	USED			TF	REATN	JENT	RESUME				
Casing Size	dag 1	13 13	Shots	/Ft		Acid				RATE	PRESS	3	ISIP gran				
Depth 79	83 Depth	373	From	To)	Pre Pad		N	Лах				5 Min.				
	Volume Max Pre	1	From	To		Pad		<i>A</i> N	<i>I</i> lin				10 Min.				
Max Press Vell Conne	4500	Annulus Vol.		То		Frac			Avg				15 Min.				
Plug Depth			From	То					HP Used				Annulus P	ressure			
			From	То		Flush 2%	CLLW	crer G	as Volum				Total Load				
Customer Representative 5					Station	Manager	itin h	Jesten	non	Treater	09	rin	Frank	l'in			
Service Uni Oriver	-014		981	19843	0/62	3 3/123	5	-									
Names	DSIM		C _{rc}	MeGran	Fuller	Fuller											
Time	Pressure	Pre	essure	Bbis. Pu	mped	Rate				AND THE RESERVE OF THE PARTY OF	Service						
- An		1-				8	On	Loc	9 1:00	159	Per	. me	ching	1			
							320	OSK	Pren	ium,	,0.	25%	6 defo	Smer, 105			
							09/	+,0,	15%	o fri	Chica	ore	EUCPP, 1	3.1% WC			
		-					15,	6 ppg	,1.2	4 Ve;	12	5,4	3 640	_			
7.'00 A	4,500	-		7	-	V.				-							
- JOPA	400			12		1/4	1,000	SSUre									
	400			7-		- tol	Pum			mus		15h					
	300			11		5	Pump			19ter							
	300			11	2-	5	miv			Csuen		7 7 7					
			-	66		and		300		remiu	17						
	50			5		3		7 900					6				
= 1						roof		n Pu		lines			-				
-11-	850			0		5	(C) (C)	P/L									
	400			77		3		PIGLE	ACCOUNT OF THE PARTY OF THE PAR								
	4,200			84		3		2 Rg					,				
				0 /				PI PI	-					er .			
-						8		295e-									
	700 12	124	/	5	D =	UP	OUFC	OF CS	Sing								
				/		No.	Clas	erse	OUL				A .	1 21			
V.	1600			1/2		Vy		e An					7				
'00 Am	- A			36				SVIP	77	masu = M	10101	10-	rin ber				
10244	NE Hiw	ay 6	1 • P.	O. Box	8613 • F	Pratt, KS 6	7124-	8613 •	(620)	672-1-	201.0	DS1	(620) C	2 5202			



Customer	Pesou	Ices La	46	Lease	No.	***************************************				Date								
Lease Ree		ey.		Well #	1-5	1+		8/23/2017										
Field Order #	Station					Casing		Depth	1	Count		124		Stat	1			
Type Job					111		For	Legal Description 5 – 29s – /2										
PIPE	DATA	PERI	ORATI	NG DAT	ГА	FLUID U	JSED			•	TREA				302			
Casing Size	Tubing Size	Shots/F	-t		Acio	1 .			3	RATE	PRE	SS	ISIP					
Depth	Depth	From		То	Pre	Pad			Max				5 Min.					
Volume	Volume	From	N.	То	Pad				Min	3			10 Min.					
Max Press	Max Press	From		Го	Frac	Frac			Depth County PIGH State Formation Legal Description 5 – 29s SED TREATMENT RESUME RATE PRESS ISIP Max 5 Min.									
Well Connection	Annulus Vol.	From		То			HHP Used	d			Annulus f	ressu	re					
Plug Depth	Packer Dept	th From		То	Flus				The Control of Control	ne			Total Load	d				
Customer Repre	esentative			Sta	ation Mana	ager Jus	tin 6	Jest	Loinga	Trea	ater D	Srin.	Frank	1/h				
	2911 8	4581	1984:	3 199	960	19862								T	5			
Driver Names		= 6	Ea	Co	DAD C	Cohb												
Time	Casing Pressure	Tubing Pressure	Bbls.	Pumped		Rate					Servi	ce Log						
11:30pm	,						01	100	reetiv									
	71	KI					50	156	6014	OP	02	490	Sel		ed seg			
3110		2					13, 2	780	Ps. 1.	12 x	01/13	/						
		V 79							/		19	/		W	NO.			
			-	7		2	Plu	SP	'as ho	10					*			
			C.	5	2	2_	-				1	12	17					
	40										į.							
									Joh	CUI	40/4	erte /	Dein	60	Ver			
											=							
		_								a		760	27					
														14 15				
													•					
									che Colonia I I I I I I I I I I I I I I I I I I I	-			91	*	al .			
8	12				la ja													
												0, -	Description 5 - 295 -) T RESUME ISIP 5 Min. 10 Min. 15 Min. Annulus Pressure Total Load Franklin Meetins 0 5e/					
											State KS Legal Description 5 - 255 - 12 TREATMENT RESUME TE PRESS ISIP 5 Min. 10 Min. 15 Min. Annulus Pressure Total Load Treater DS IN FISAKUS Service Log Service	- 1						
														- <u>2</u>				
					ī.			19										
2			7		15					H			#		10 This is a second of the sec			
10244	NE Hiwa	y 61 • F	P.O. Bo	ox 861	3 • Pra	itt, KS 6	7124	-861	3 • (620) 672	2-120	1 • Fax	(620)	572-	5383			



Scale 1:240 Imperial

Well Name: Reece-Riffev #1-5H

Surface Location: 330' FSL _2490' FWL, Sec. 5-T29S-R12W

Bottom Location: Sec. 6-T29S-R12W

API: 15-151-22463-01-00

License Number: 31725

Spud Date: 7/28/2017 Time: 8:30 PM

Region: Pratt County

Drilling Completed: 8/15/2017 Time: 2:44 PM

Surface Coordinates: 319703 & 1954411

Bottom Hole Coordinates:

Ground Elevation: 1899.00ft K.B. Elevation: 1910.00ft

Logged Interval: 3280.00ft To: 4917.00ft

Total Depth: 7983.00ft Formation: Viola

Drilling Fluid Type:

OPERATOR

Company: Shelby Resources, LLC

Address: 13949 W Colfax Ave, Ste 120

Lakewood, CO 80401

Contact Geologist: Jeff Zoller / Janine Sturdavant Contact Phone Nbr: 620-786-0807 / 303-907-2209

Well Name: Reece-Riffey #1-5H

Location: 330' FSL _2490' FWL, Sec. 5-T29S-R12W

API: 15-151-22463-01-00

Pool: Field: Wildcat

State: Kansas Country: USA

LOGGED BY

Company: Address:

Phone Nbr: 203-671-6034 / 620-617-4091

Logged By: Geologist Name: Jeremy Schwartz / Keith Reavis

CONTRACTOR

Contractor: Sterling Drilling Co

Rig #: 4

Rig Type: mud rotary

 Spud Date:
 7/28/2017
 Time:
 8:30 PM

 TD Date:
 8/15/2017
 Time:
 2:44 PM

Rig Release: Time:

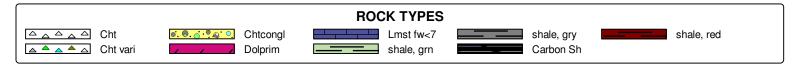
ELEVATIONS

K.B. Elevation: 1910.00ft Ground Elevation: 1899.00ft

K.B. to Ground: 11.00ft

						OIL	- TA	i.d		0.0		OIL	- P&/	4			OIL - P&A					
						HUMMON CORP.						HUMM	ON CC	RP.				HUMMON CORP.				
					60 60	PRI		KESS	LER#	L				RIF	RIFFEY #2							
		Reece-Rit	fey #1-5H		NW-NE-NW 8-T29S-R12W				SW-SW-SW 5-T29S-R12W					8	W/2-E/2-SE 6-T29S-R12W							
	КВ		1910		KB	KB 1906			КВ			1902			КВ		1900					
	LOG	TOPS	SAMPI	ETOPS	COM	P. CARD	LO)G	SM	IPL.	COM	P. CARD	LC)G	SM	IPL.	COM	P. CARD	LOG	S	MPL	
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	COI	RR.	co	RR.	DEPTH	DATUM	co	RR.	co	RR.	DEPTH	DATUM	CORR.	C	ORR	
WAUBANSEE			2825	-915	2825	-919			+	4												
HOWARD			3180	-1270	3179	-1273			+	3	12						3179	-1279		+	-	
ТОРЕКА			3291	-1381	3291	-1385			+	4	3278	-1376			0	5	3282	-1382		+		
HEEBNER			3656	-1746	3658	-1752			+	6	3646	-1744			*	2	3648	-1748		+		
TOPONTO		1	2676	1766	2677	1771			100	E	2660	1700		1	100	0	2664	1764	4	100		

TONONTO	3070	-1700	3077	-1//1	,	3	3000	-1/30	8		0	3004	-1704	9		
DOUGLAS	3688	-1778	3690	-1784	+	6	3676	-1774		=	4	3679	-1779		+	1
BROWN LIME	3836	-1926	3839	-1933	+	7	3844	-1942		+	16	3835	-1935		+	9
LANSING	3856	-1946	3860	-1954	+	8	3856	-1954		+	8	3850	-1950		+	4
BKC (TVD)	4240	-2330	4238	-2332	+	2	4228	-2326		-	4	4228	-2328		0	2
MARMATON (TVD)	4247	-2337	4254	-2348	+	11	4233	-2331		-	6	4240	-2340		+	3
MISSISSIPPIAN (TVD)	4318	-2408	4324	-2418	+	10	4313	-2411		+	3	4321	-2421		+	13
KINDERHOOK (TVD)	4393	-2483	4391	-2485	+	2	4380	-2478		-	5	4384	-2484		+	1
VIOLA (TVD)	4447	-2537	4447	-2541	+	4	4436	-2534		-	3	4434	-2534			3
RTD (TVD)	4457	-2547	4700	-2794	+	247	4685	-2783		+	236	4545	-2645		+	98



ACCESSORIES

TEXTURE

C Chalky

MINERAL

- △ Chert White
- ▲ Chert, dark
- ∠ Dolomitic
- Sandy
- Silty

FOSSIL

- Oolites
- Oomoldic

STRINGER Dolomite Limestone

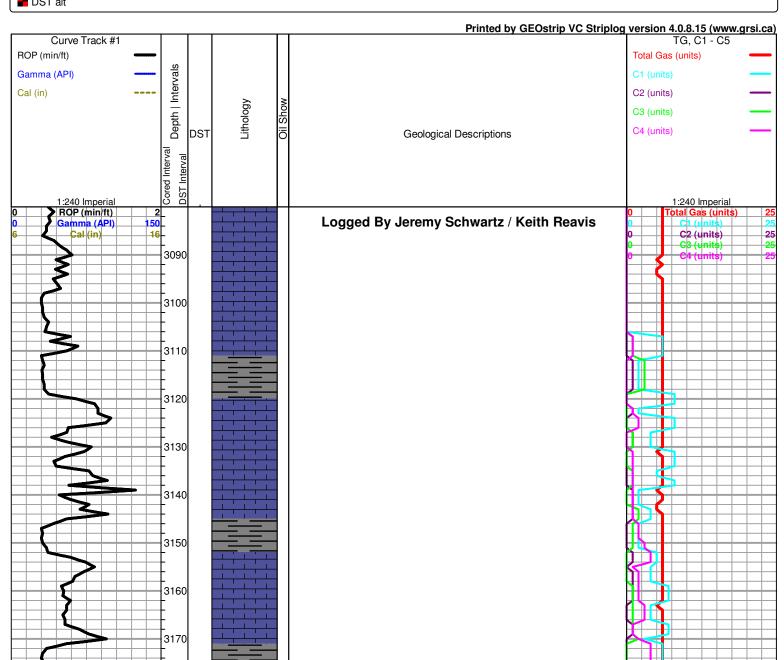
- Sandstone
- Siltstone green shale

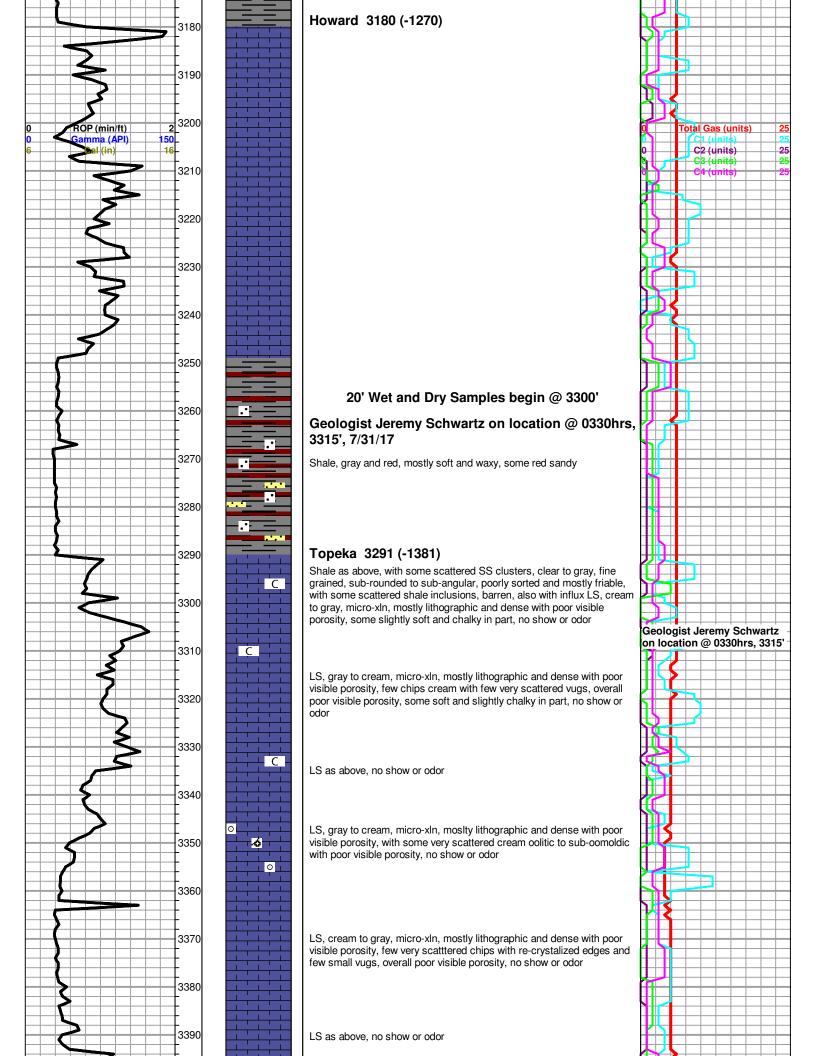
OTHER SYMBOLS

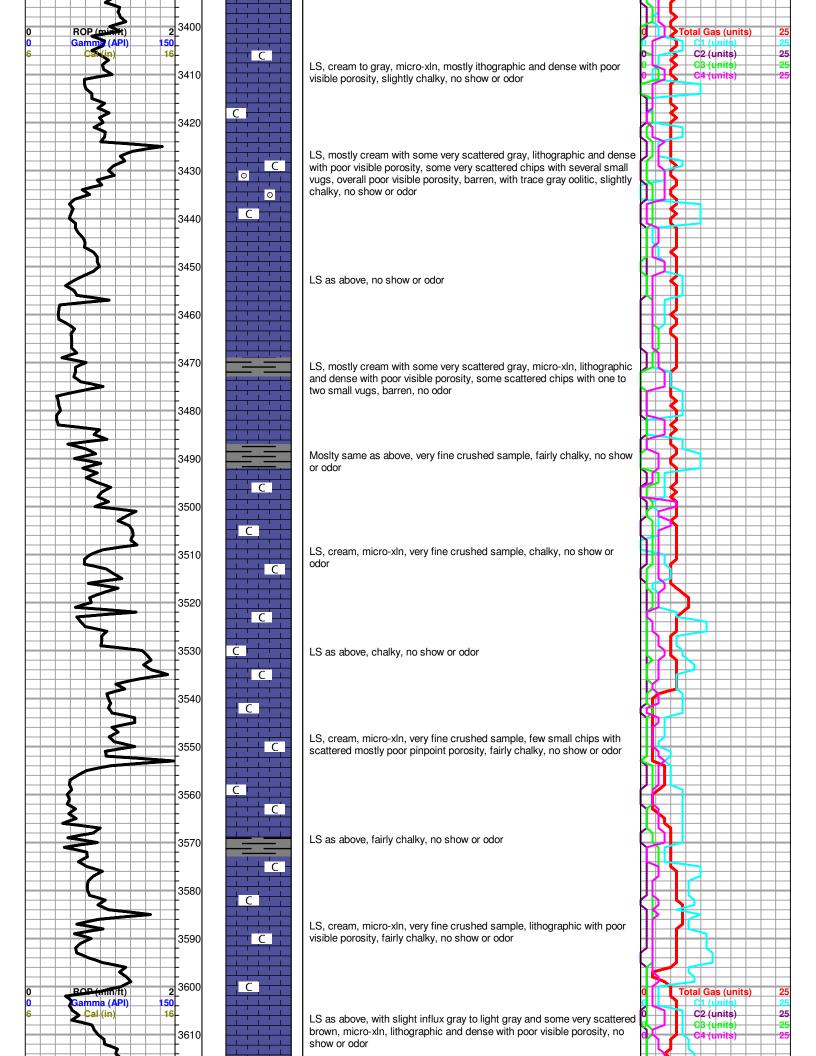
DST

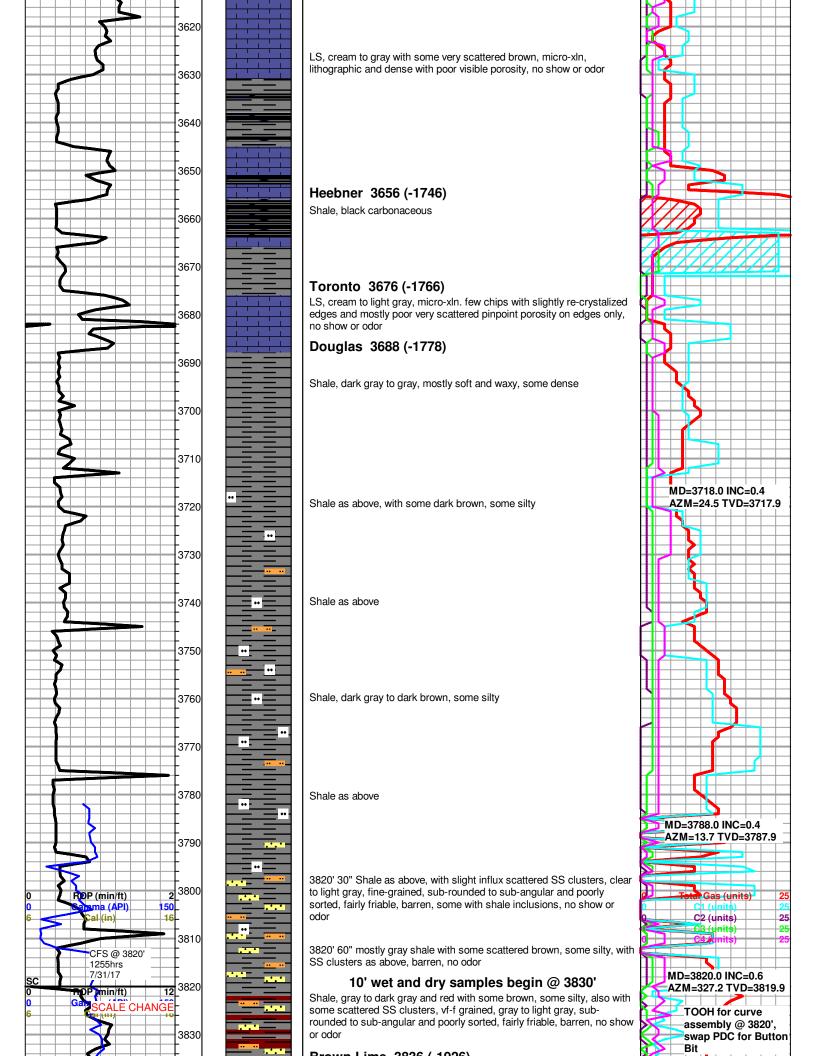
■ DST Int

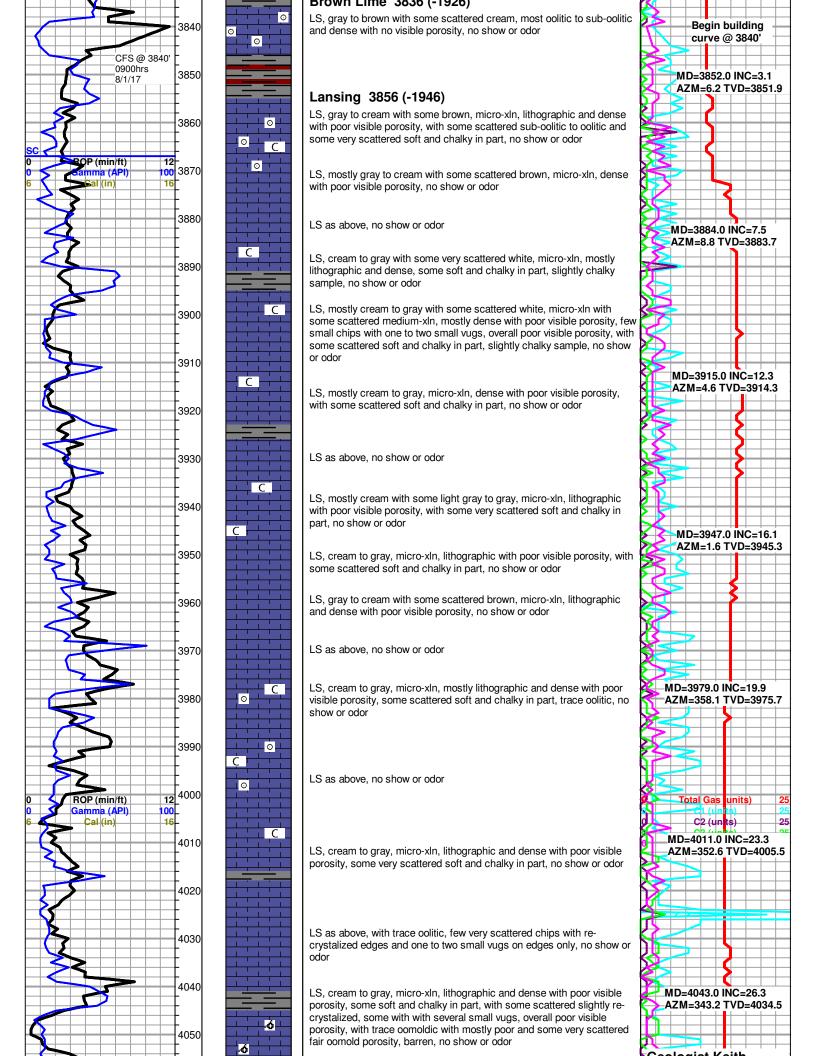
DST alt

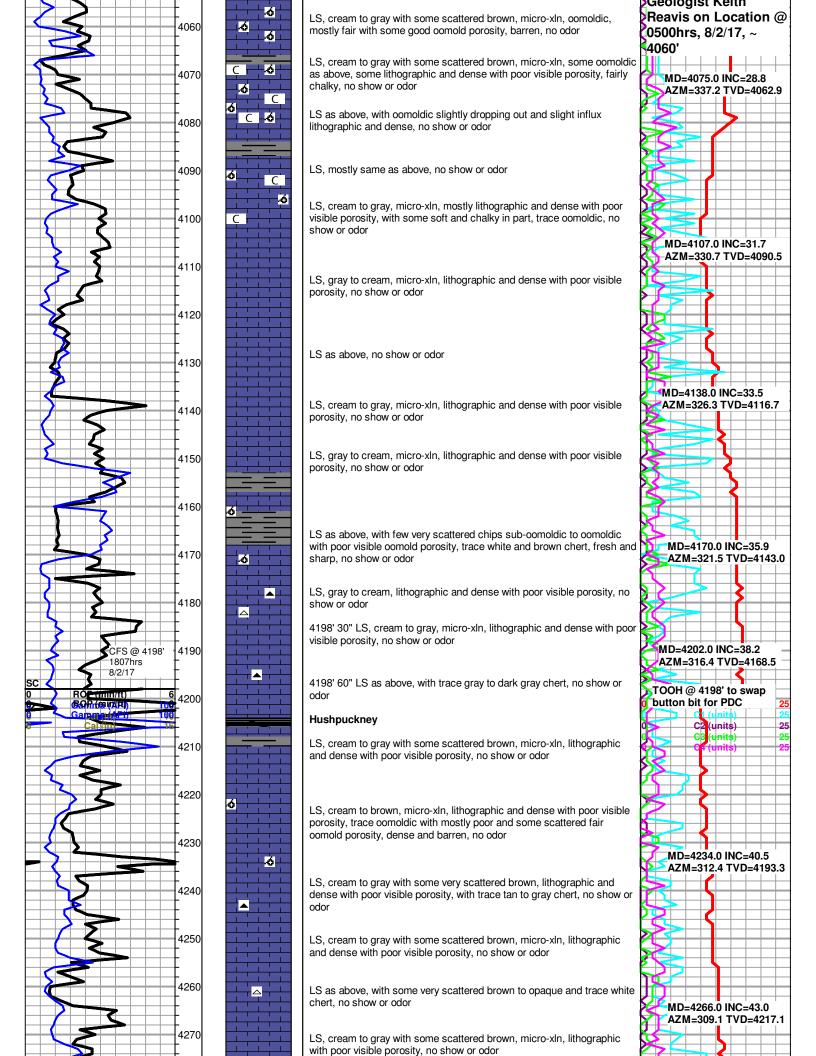


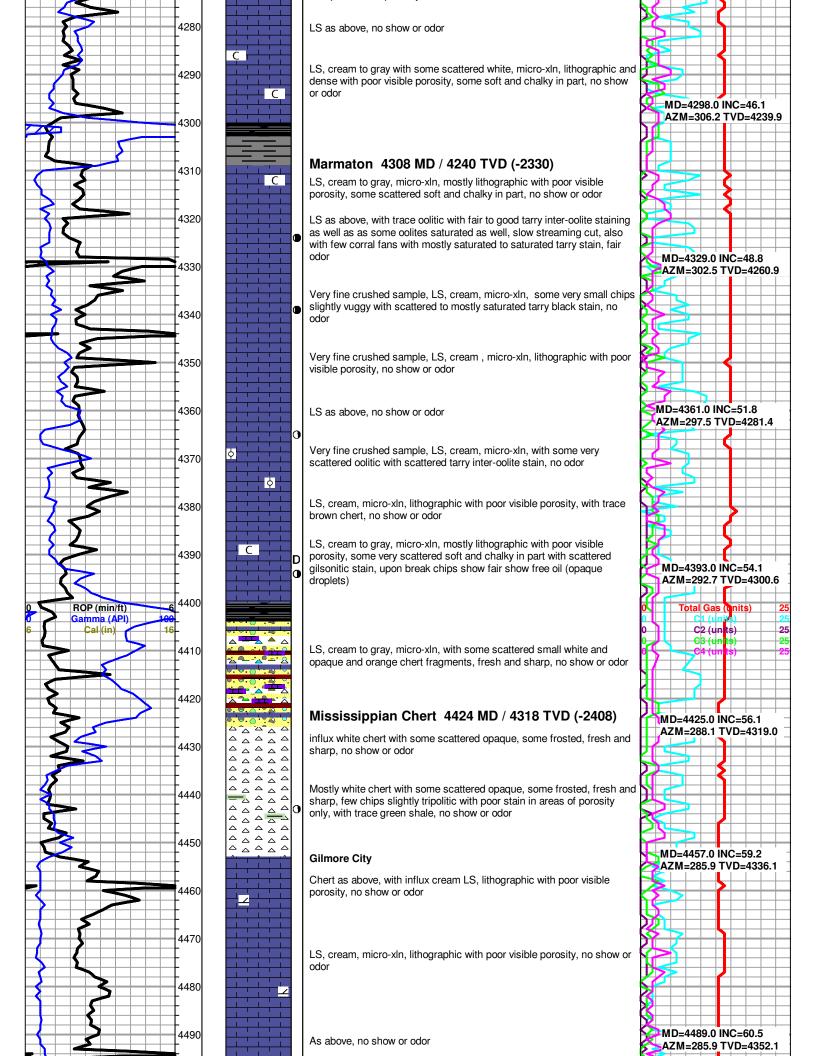


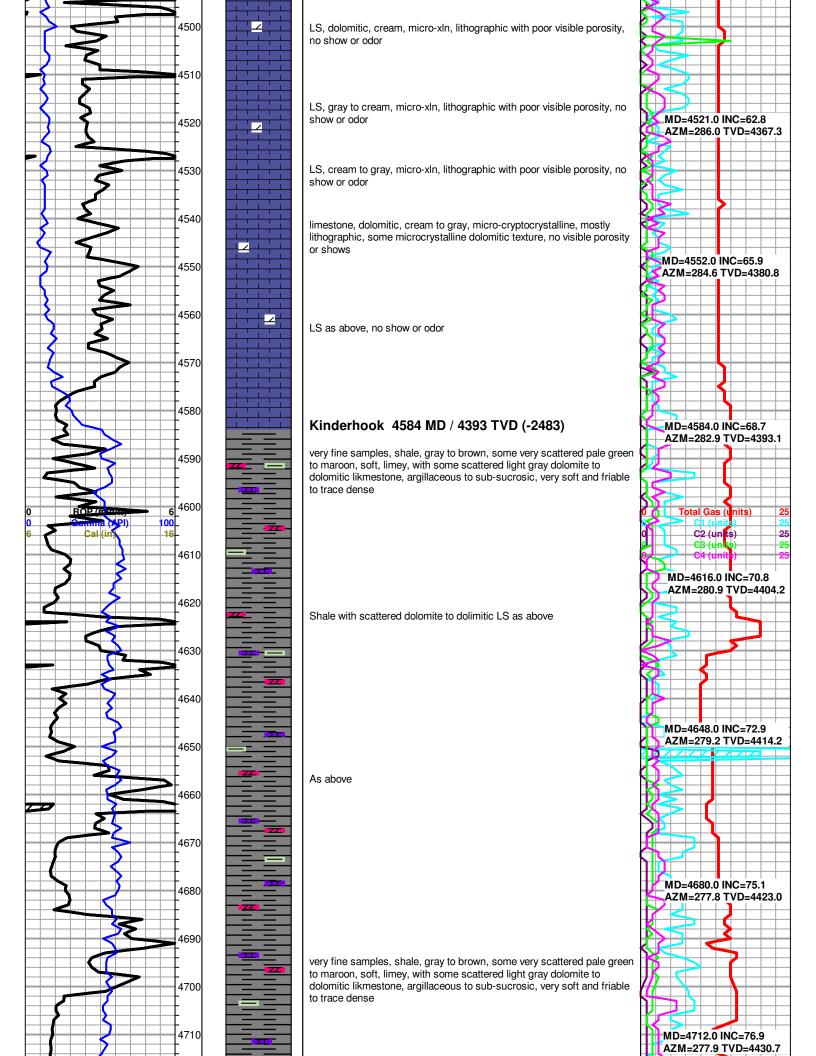


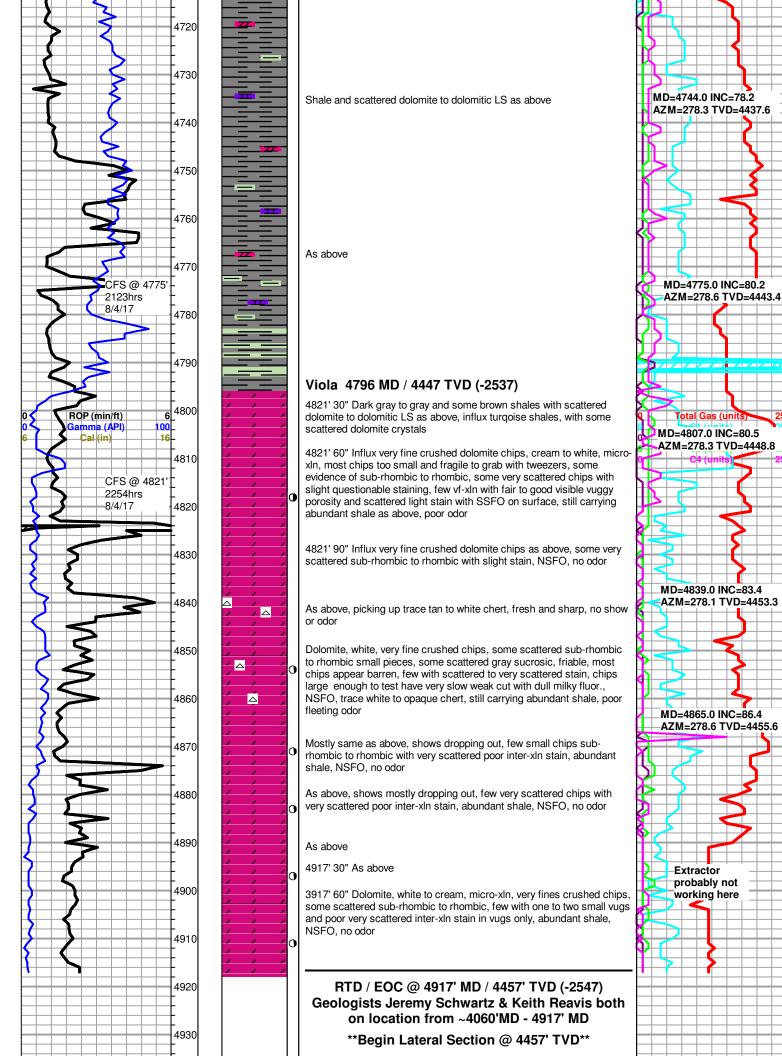












			-		**See Reece-Riffey #1-5H HZ GeoLog for Lateral**		-		
l						上			



Scale 1:240 Imperial

Well Name: Reece-Riffey #1-5H

Surface Location: 330' FSL 2490' FWL SEC.5-T29S-R12W

Bottom Location: Sec.6-T29S-R12W API: 15-151-22463-01-00

License Number: 31725

Spud Date: 7/28/2017 Time: 8:30 PM

Region: Pratt County

Drilling Completed: 8/15/2017 Time: 2:44 PM

Surface Coordinates: 319703 & 1954411

Bottom Hole Coordinates:

Ground Elevation: 1899.00ft K.B. Elevation: 1910.00ft

Logged Interval: 4900.00ft To: 7983.00ft

Total Depth: 7983.00ft Formation: Viola

Drilling Fluid Type:

OPERATOR

Company: Shelby Resources, LLC
Address: 13949 W Colfax Ave, Ste 120

Lakewood, CO 80401

Contact Geologist: Jeff Zoller / Janine Sturdavant Contact Phone Nbr: 620-786-0807 / 303-907-2209

Well Name: Reece-Riffey #1-5H

Location: 330' FSL _2490' FWL SEC.5-T29S-R12W

API: 15-151-22463-01-00

Pool: Field: Wildcat State: KS Country: Pratt

CONTRACTOR

Contractor: Sterling Drilling Co

Rig #: 4

Rig Type: Mud Rotary

 Spud Date:
 7/28/2017
 Time:
 8:30 PM

 TD Date:
 8/15/2017
 Time:
 2:44 PM

Rig Release: Time:

LOGGED BY

Company: Address:

Phone Nbr: 203-671-6034 / 620-617-4091

Logged By: Geologist Name: Jeremy Schwartz / Keith Reavis

ELEVATIONS

K.B. Elevation: 1910.00ft Ground Elevation: 1899.00ft

K.B. to Ground: 11.00ft

TOTAL DEPTH

Measurement Type: Measurement Depth: TVD:

> 0.00 0.00

SURFACE CO-ORDINATES

Well Type: Horizontal Longitude: -98.657606 Latitude: 37.544611 N/S Co-ord: 319703 E/W Co-ord: 1954411

BOTTOM-HOLE CO-ORDINATES

Longitude: Latitude: N/S Co-ord: E/W Co-ord:

> Location: Sec.6-T29S-R12W

> > **DRILLING FLUID SUMMARY**

Type From Depth To Depth Date 7/31/2017 3202.00ft 4917.00ft

NOTES

The Shelby Resources, LLC Reece-Riffey #1-5H was drilled to a Measured Depth of 7983' and a True Vertical Depth of 4457', bottoming in and drilled horizontally through the Viola, with oversight by Tres Management, LLC. The well was steered horizontally by Wolverine Directional with the proposed well path being determined by Shelby. A TookeDag gas detector was employed in the drilling of said well. Further completion procedures will be handled by Shelby Resources, LLC.

Respectfully Submitted, Jeremy Schwartz & Keith Reavis Geologists

DIRECTIONAL

Wolverine Directional / Terrapilot MWD Company:

Directional Drilling Services:

Sid Richardson / Floyd Dennis Driller's Names: MWD Operator: Brian Bobo / Charlie McDougal

Kick Off Depth: 3840.00 Max Deviation: Plane of Vert Sect: Total Vert Sect:

ROCK TYPES Shgy

ACCESSORIES STRINGER MINERAL

△ Chert White Dolomite Shale P Pyrite

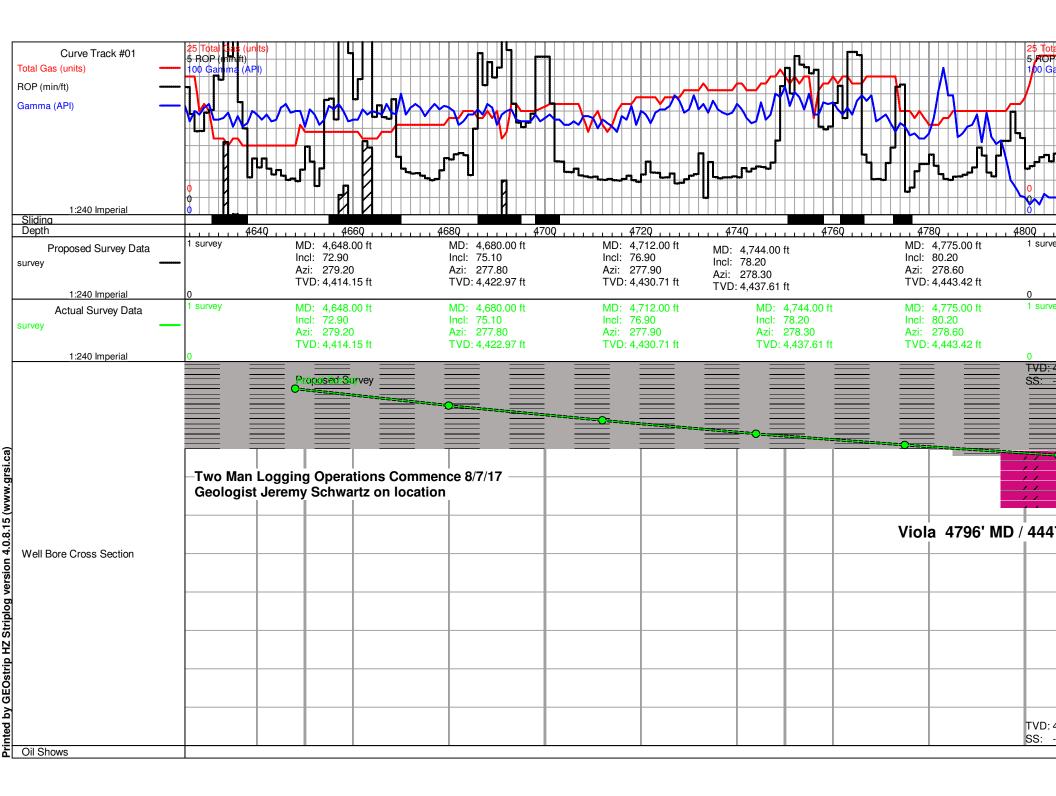
■ Argillaceous/Shale green shale

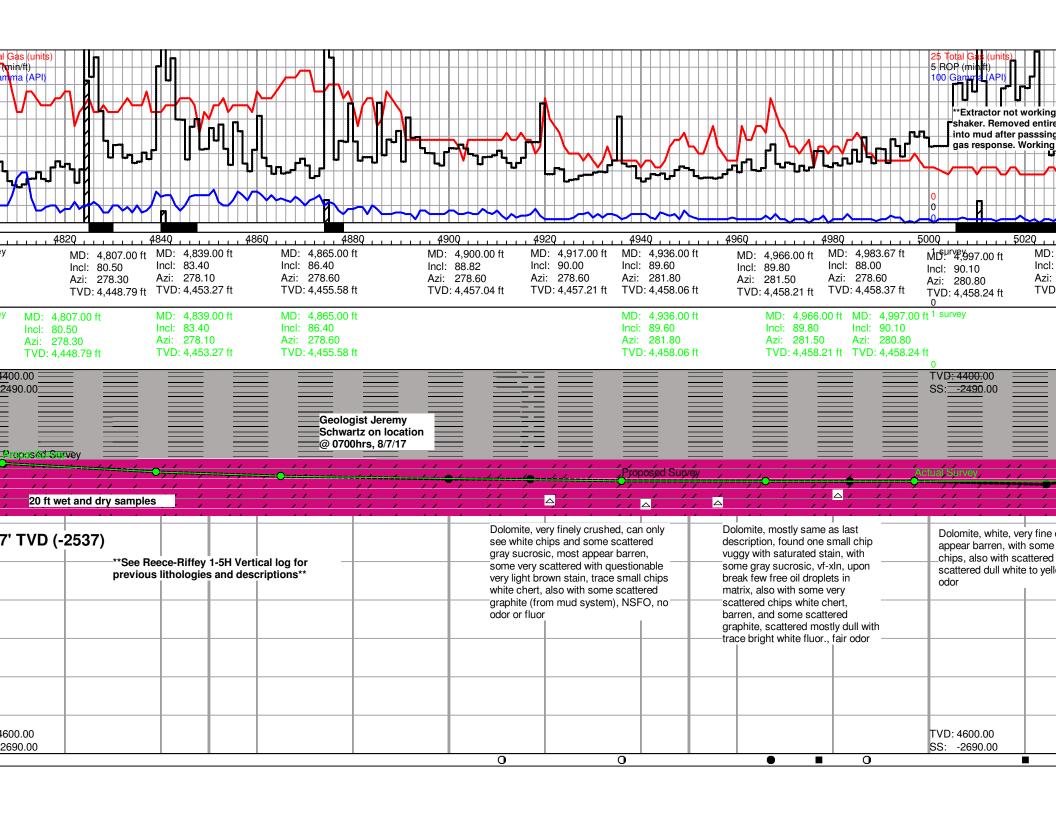
OTHER SYMBOLS

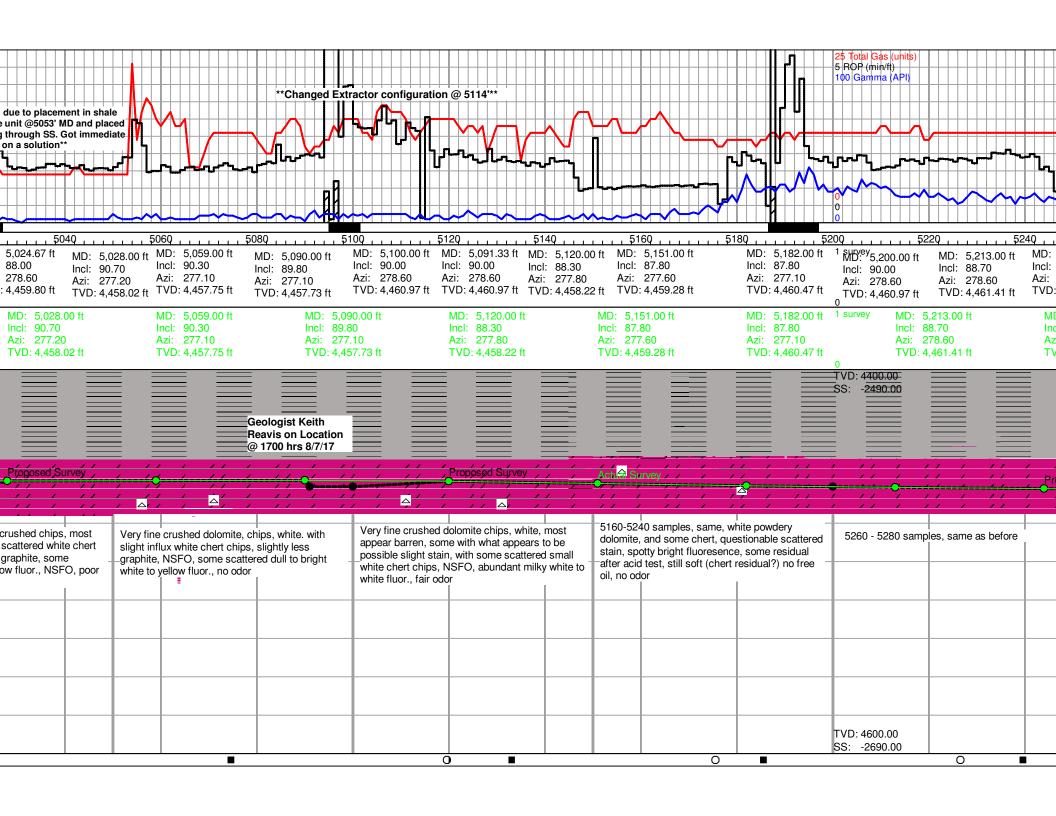
OIL SHOWS

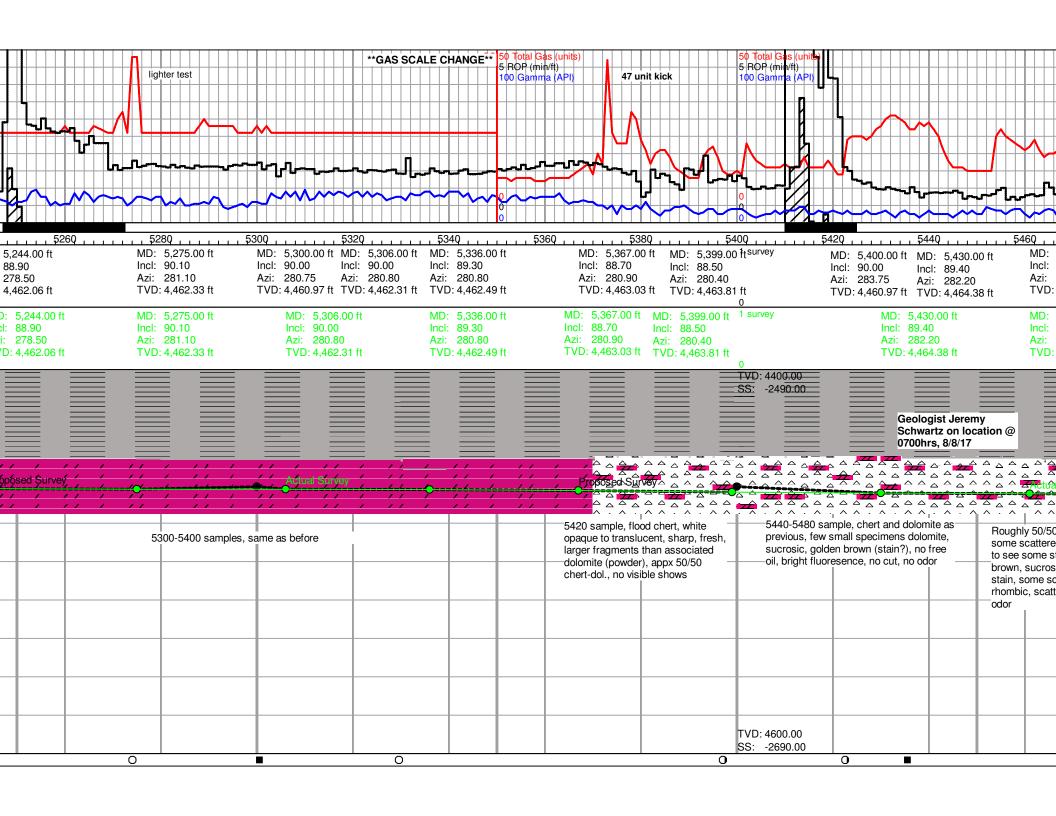
- Even Stn
- Even Stn
 Spotted Stn 50 75 %
 Spotted Stn 25 50 %
 Spotted Stn 1 25 %
 Questionable Stn
 Dead Oil Stn

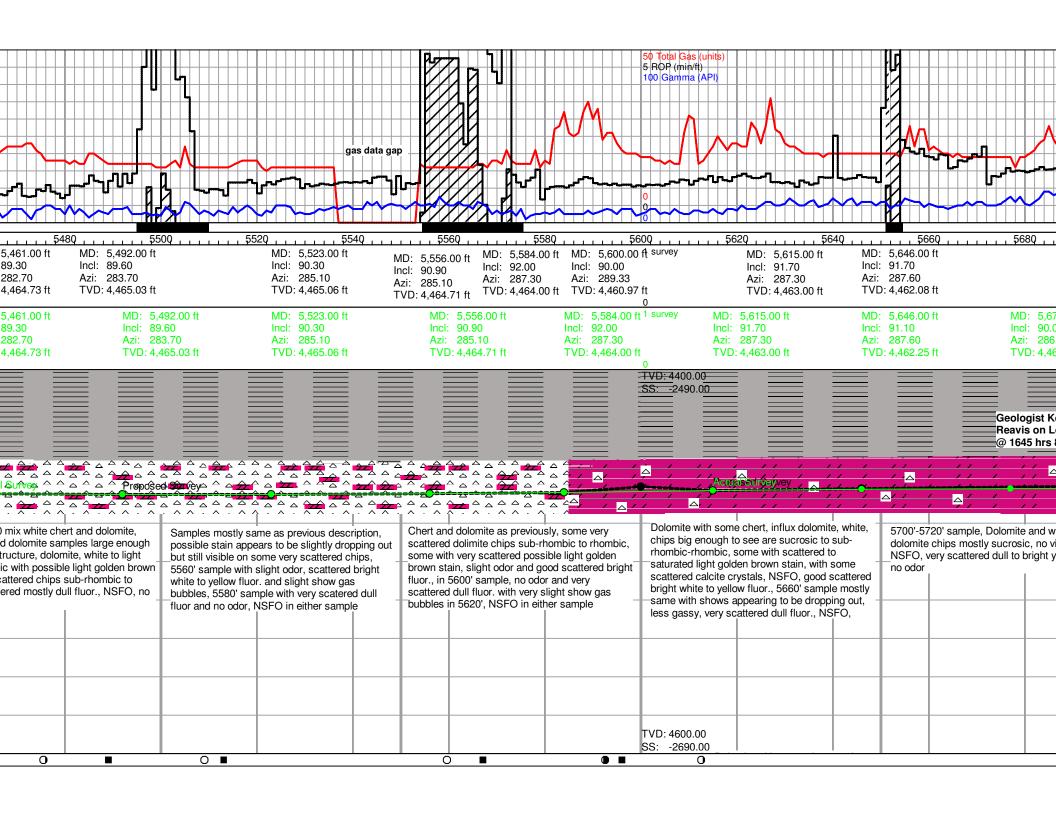
- Fluorescence

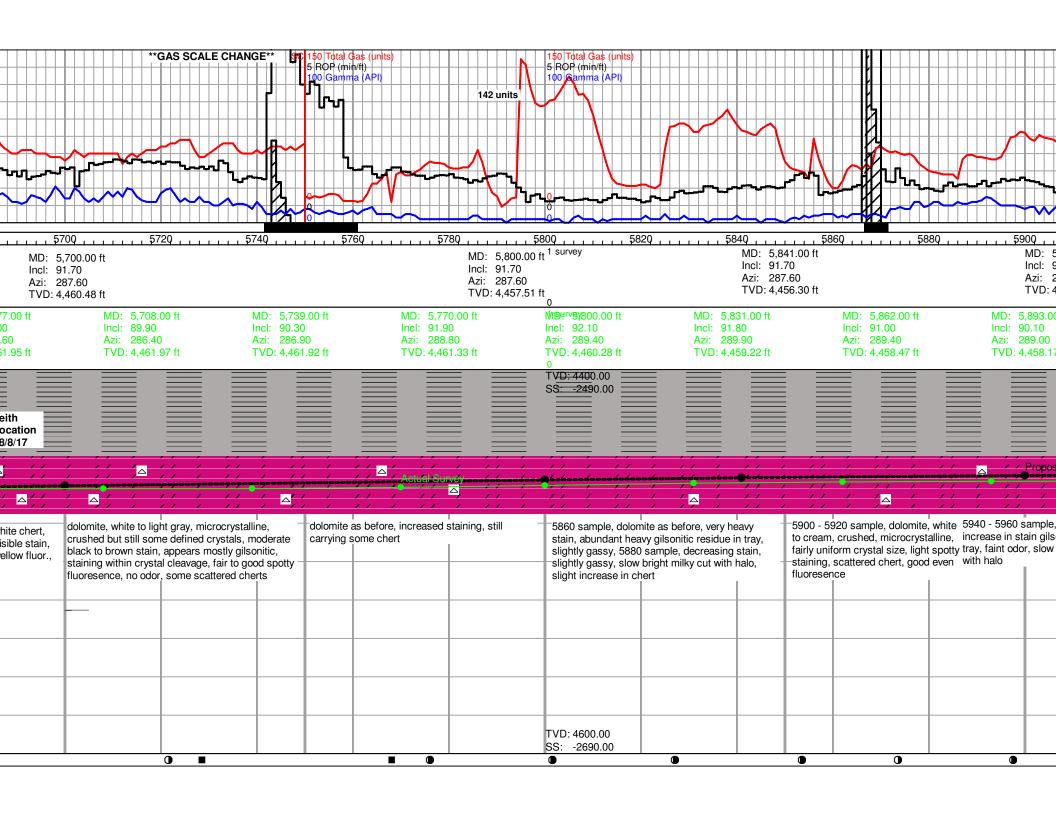


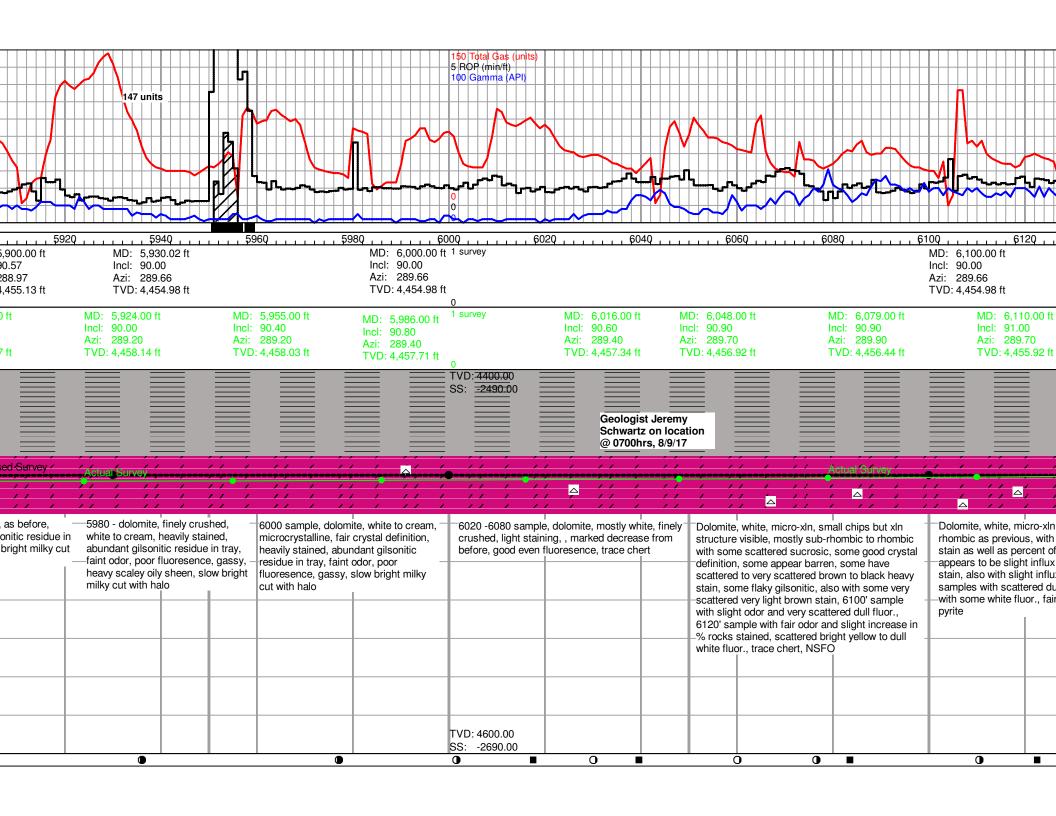


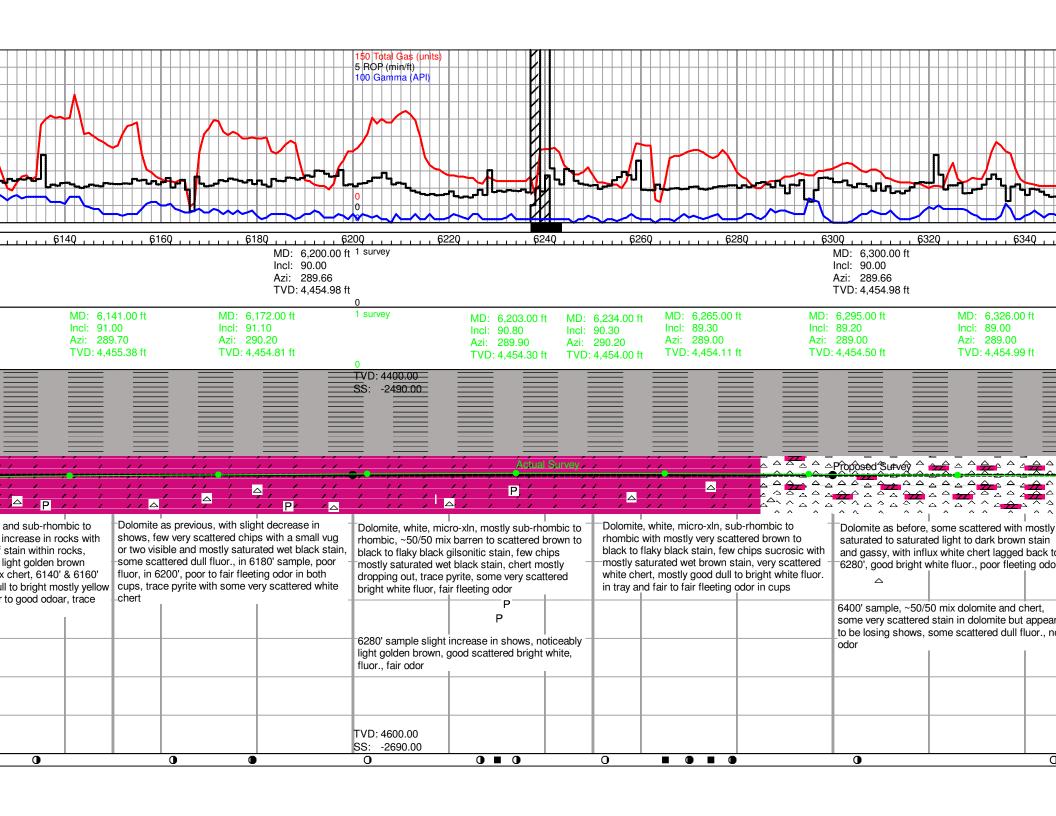


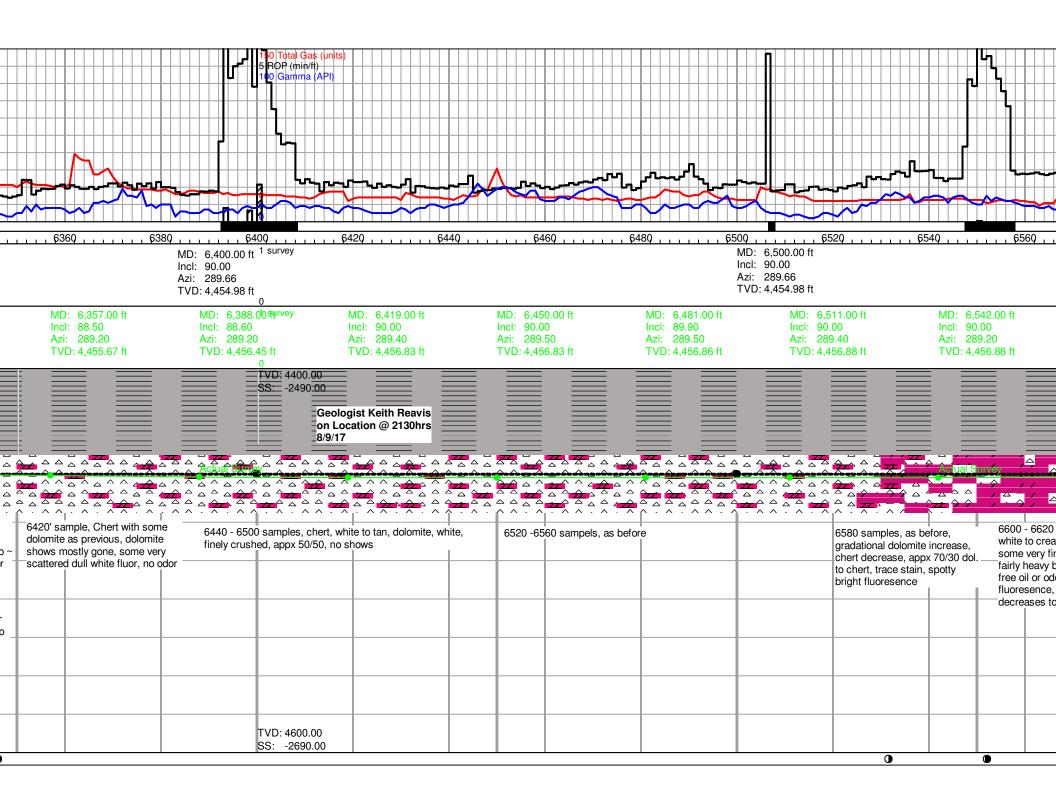


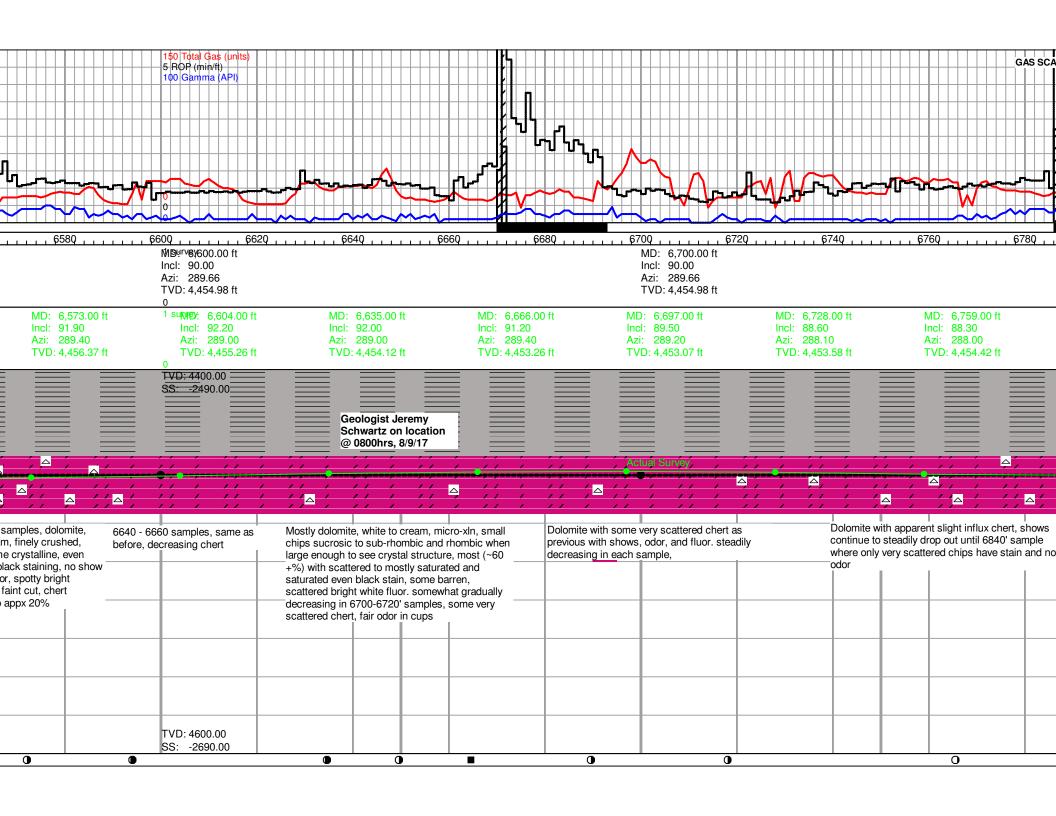


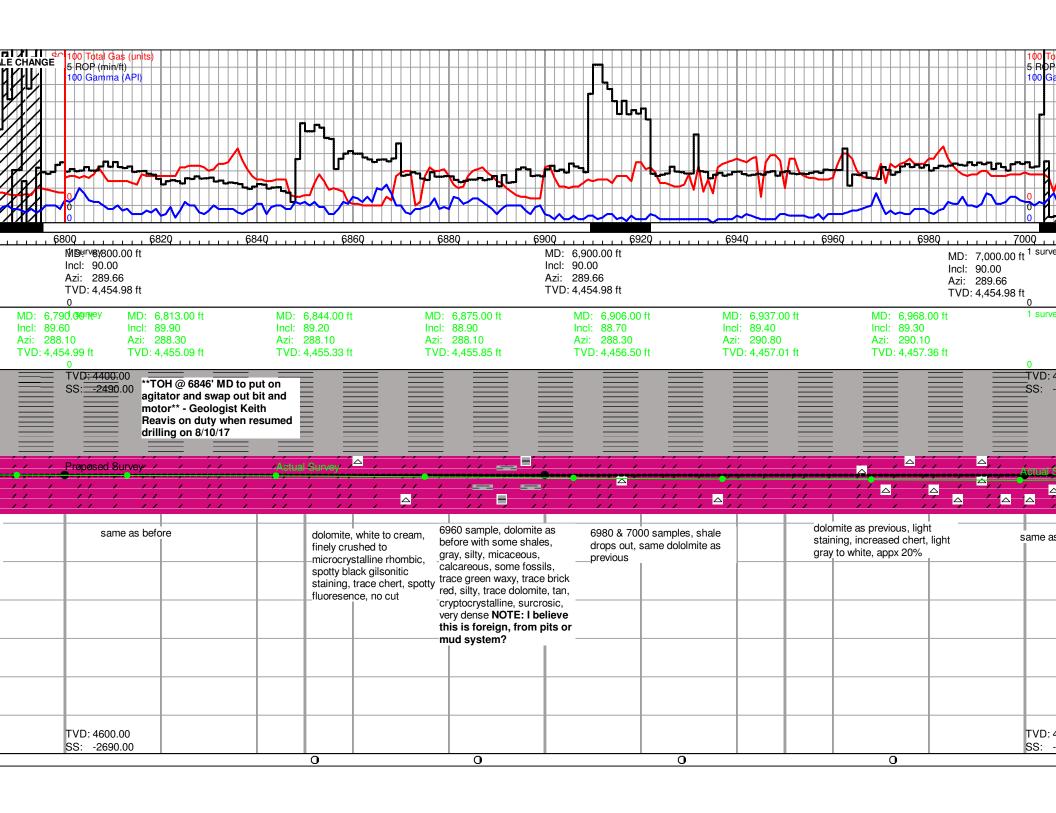


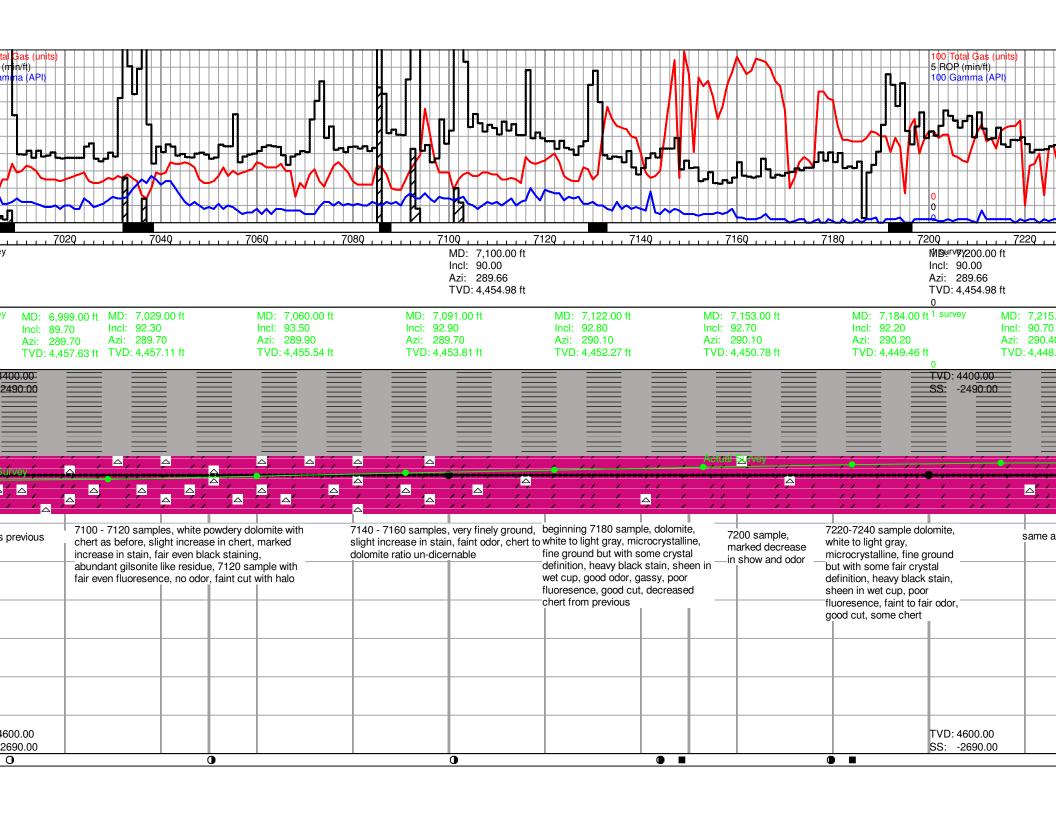


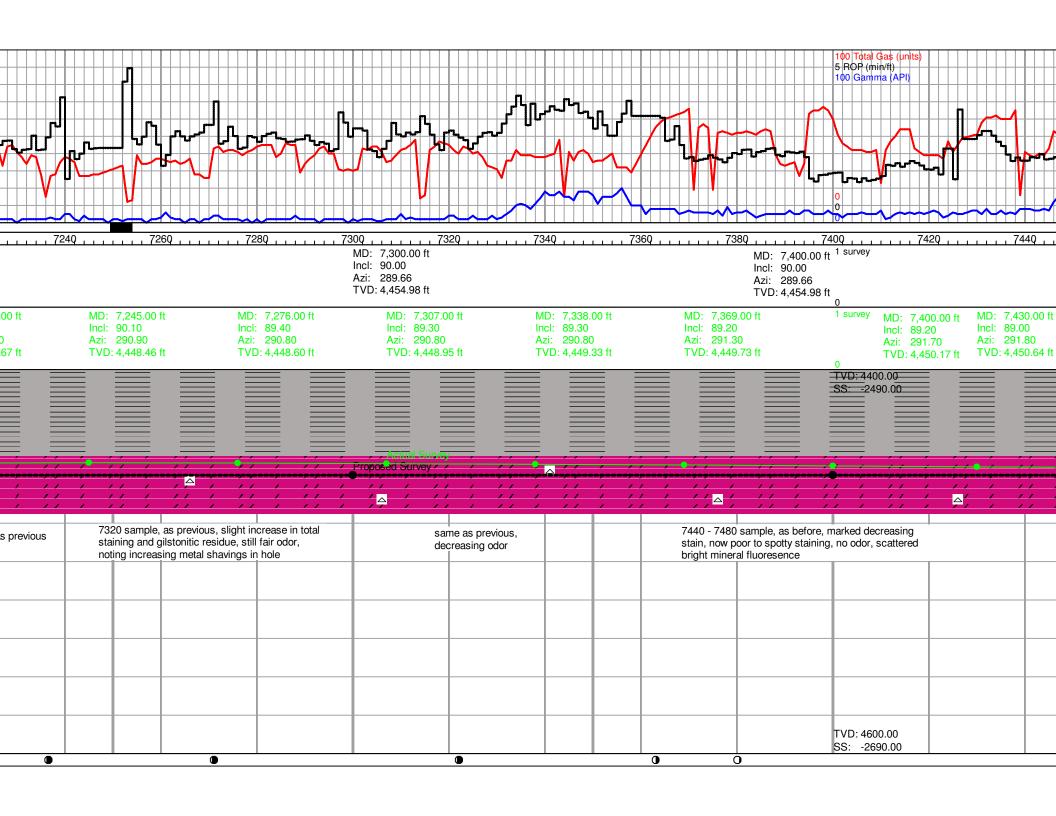


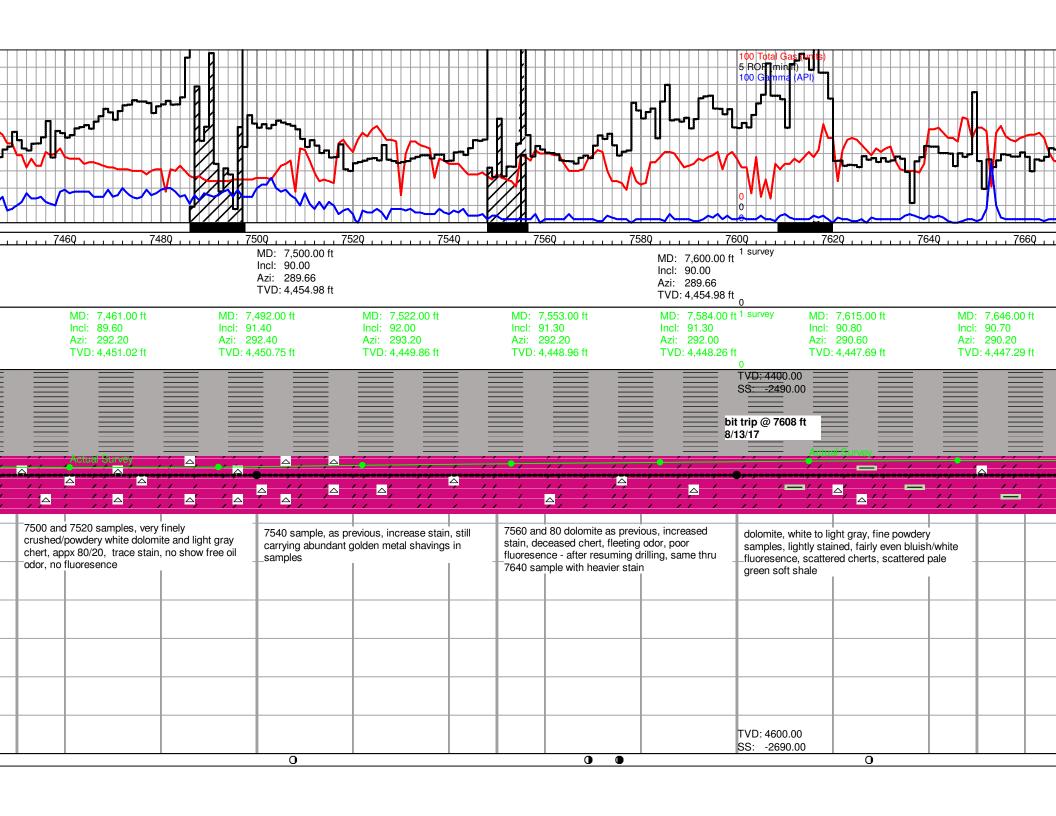


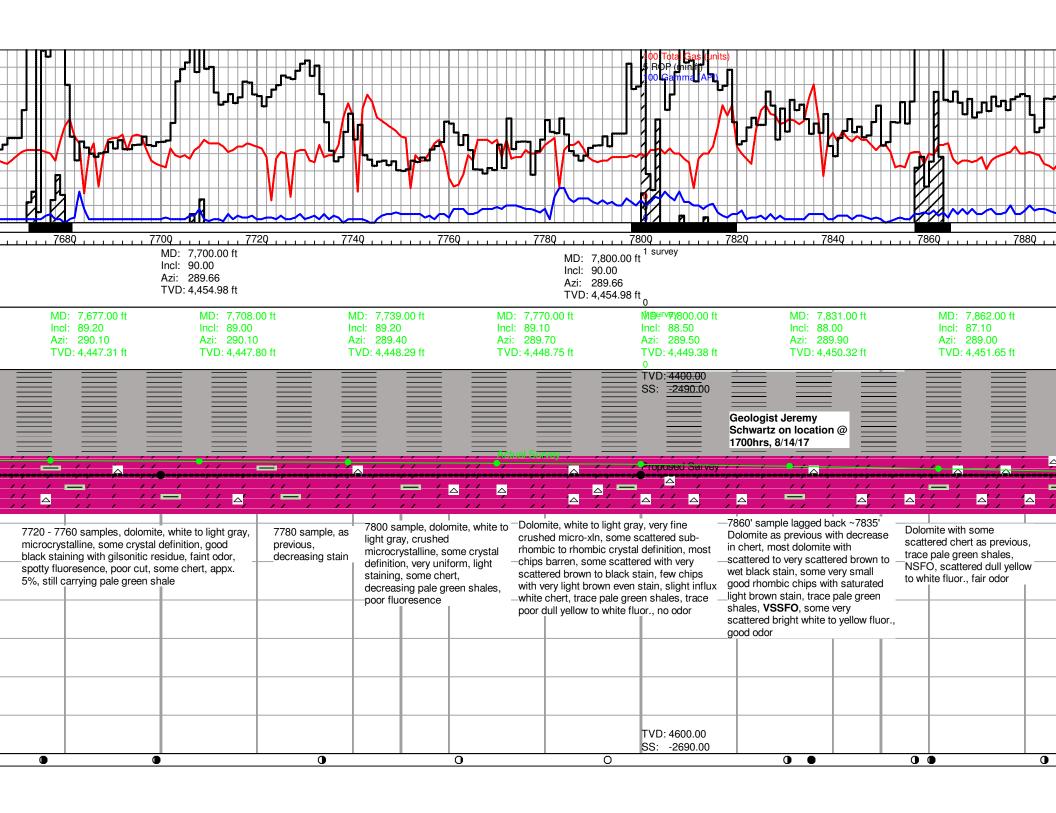


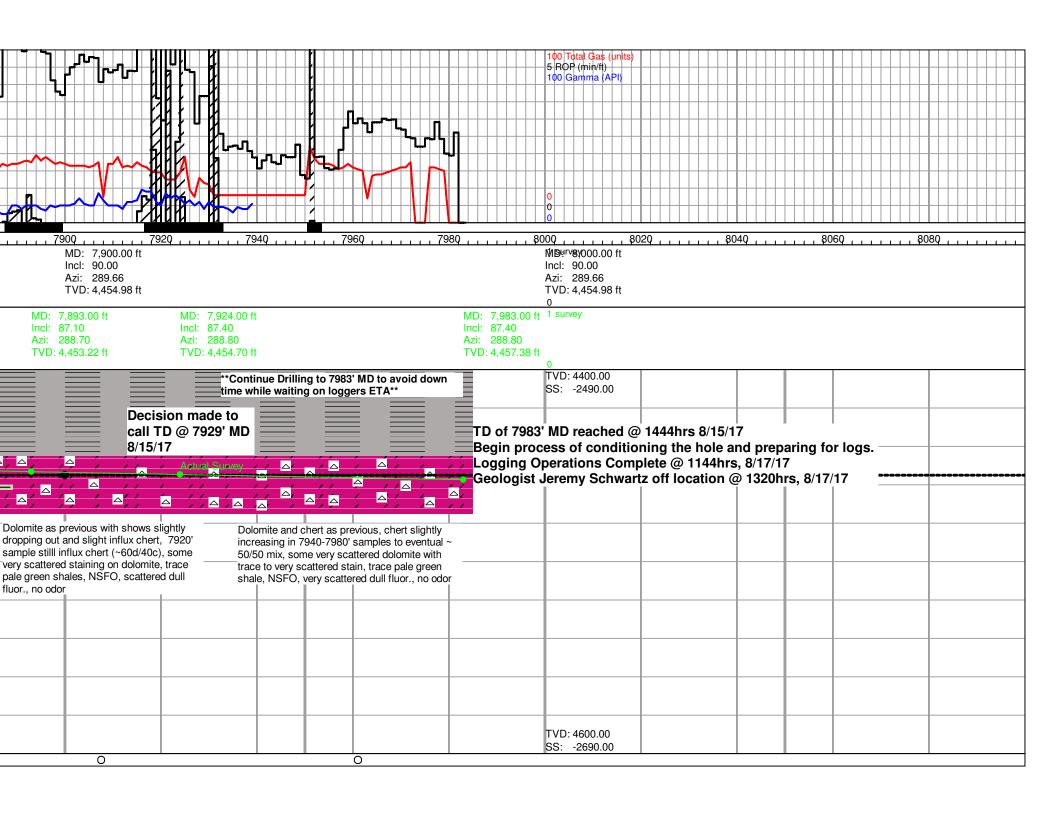




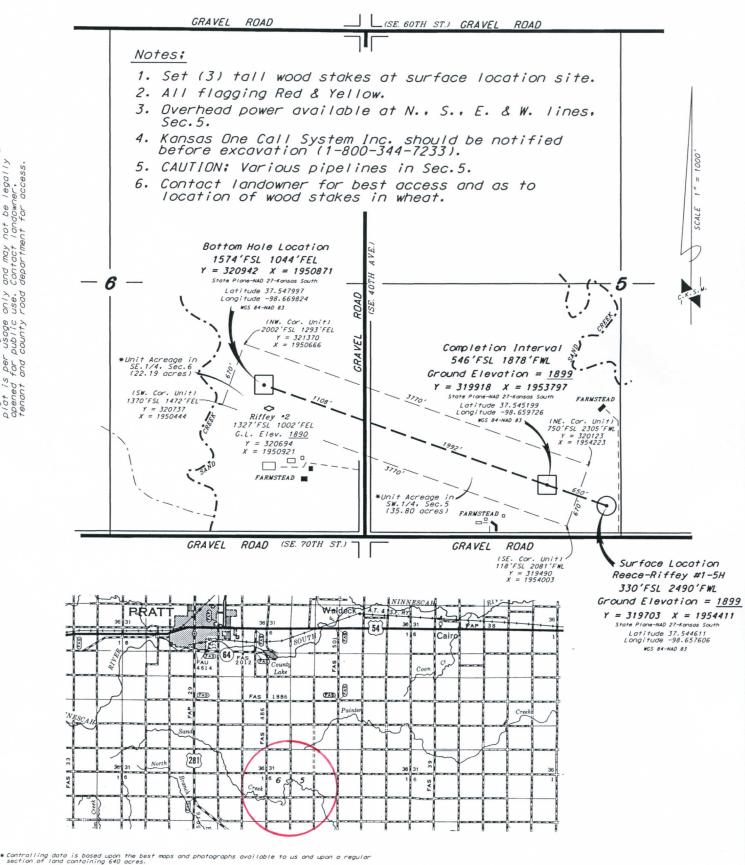








SHELBY RESOURCES, LLC REECE-RIFFEY LEASE SECTION 5 & 6, T295, R12W PRATT COUNTY, KANSAS



^{*}Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Dillield Services, inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability for like learned or consequential damages. * Elevations derived from National Geodetic Vertical Datum.

shown on this
t be legally
ndowner.
for access.

location as si and may not l Contact land department fo

only use.

d egress r usage public county

ond for ond

*Ingress plat is opened f tenant o