

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Lotus Operating Company, L.L.C.
Well Name	Randall 1
Doc ID	1372789

All Electric Logs Run

Dual Induction
Neutron Density
Microlog
Sonic log
Frac log



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002427	1718	07/31/2017
INVOICE NUMBER			
92485017			

Pratt (620) 672-1201
 B LOTUS OPERATING CO. LLC
 I 100 S MAIN ST STE 420
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Randall 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41044672	19843		Net - 30 days	08/30/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/22/2017 to 07/22/2017</i>				
0041044672				
171815194A Cement-New Well Casing/Pi 07/22/2017				
Cement Surface				
Common Cement	200.00	EA	7.20	1,440.00 T
Calcium Chloride	376.00	EA	0.47	177.66 T
Celloflake	51.00	EA	1.66	84.91 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	72.00	72.00
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.02	111.37
Heavy Equipment Mileage	110.00	MI	3.38	371.25
"Proppant & Bulk Del. Chgs., per ton mil	517.00	EA	1.12	581.62
Blending & Mixing Service Charge	200.00	BAG	0.63	126.00
Plug Container Util. Chg.	1.00	EA	112.50	112.50
Depth Charge; 0-500'	1.00	EA	450.00	450.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.77	78.77
GL# _____ DESC. _____ _____ _____ WELL # _____				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,606.08
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	127.69
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,733.77
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 15194 A

MH-32

DATE _____ TICKET NO. _____

DATE OF JOB 7/22/17 DISTRICT PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER LOTUS OPERATING		LEASE RANDALL		WELL NO. 1					
ADDRESS		COUNTY BARBER		STATE KANSAS					
CITY STATE		SERVICE CREW MCBRAW, JUSTIN, KEVIN							
AUTHORIZED BY DEON VASQUEZ		JOB TYPE: 24) - CEMENT SURFACE							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							7-21		
19843	X 1					ARRIVED AT JOB		AM	8:30
						START OPERATION	7-22	AM	2:30
						FINISH OPERATION		AM	3:15
						RELEASED		AM	4:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X Deon Vasquez*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT, AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	COMMON CEMENT	SK	200		3200.00
CC109	CALCIUM CHLORIDE	LB	376		394.80
CC102	CELLOFLAKE	LB	51		188.70
CF153	8" x 18" WOODEN PLUG	EA	1		160.00
E100	SMALL VEHICLE MILEAGE	MI	55		247.50
E101	HEAVY EQUIPMENT MILEAGE	MI	110		825.00
E113	BULK DELIVERY	T/M	517		1292.50
CE200	DEPTH CHARGE	EA	1		1000.00
CE240	BLENDING CHARGE	SK	200		280.00
CE504	PLUG CONTAINER UTILIZATION	EA	1		250.00
S003	SERVICE SUPERVISOR	EA	1		175.00
SUB TOTAL					8013.50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>VW</i> 3606.85

SERVICE REPRESENTATIVE *K. BUNNARDT* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *X Deon Vasquez*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELIN

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 15194 A

MH-32

DATE _____ TICKET NO. _____

DATE OF JOB: 7/22/17	DISTRICT: PRATT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Lotus OPERATING		LEASE: RANDALL		WELL NO. 1						
ADDRESS:		COUNTY: BARBER	STATE: KANSAS							
CITY:		SERVICE CREW: McBRAN, JUSTIN, KEVIN								
AUTHORIZED BY: DEON VASQUEZ		JOB TYPE: 242 - CEMENT SURFACE								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19843	1						7-21			
						ARRIVED AT JOB			AM	8:30
						START OPERATION	7-22		AM	2:50
						FINISH OPERATION			AM	3:15
						RELEASED			AM	4:00
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X Deon Vasquez*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP100C	POULMON CEMENT	SK	200		3200.00	
CC109	CALCIUM CHLORIDE	LB	376		394.80	
CC102	CELLULOSE	LB	51		188.70	
CF153	8" X 18" WOODEN PLUG	EA	1		160.00	
E100	SMALL VEHICLE MILEAGE	MZ	55		247.50	
E101	HEAVY EQUIPMENT MILEAGE	MZ	110		825.00	
E113	BULK DELIVERY	TAL	517		1292.50	
CE200	DEPTH CHARGE	EA	1		1000.00	
CE240	BLENDING CHARGE	SK	200		280.00	
CE504	PLUG CONTAINER DILUTION	EA	1		250.00	
S003	SERVICE SUPERVISOR	EA	1		175.00	
					SUB TOTAL	3013.50

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3606.85

SERVICE REPRESENTATIVE: *K. BUNNARD*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *X Deon Vasquez*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer LOTUS OPER.	Lease No.	Date 7/22/17
Lease RANDALL	Well # 1	
Field Order #	Station PRATT	Casing 8 5/8
		Depth
Type Job SURFACE CASING	Formation	County BARBER
		State KS
		Legal Description 2-35s-13w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8								
Depth 264'	Depth	From	To	Pre Pad	Max 5.0	350	5 Min.	
Volume 15 1/2	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush BBL 160	Gas Volume		Total Load	

Customer Representative DEON V.	Station Manager J. WESTERMAN	Treater R. BRUNOARDT
Service Units	19843 19960 19918 70162	
Driver Names	MERK MCGRAW JUSTIN W KEVIN	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					ON LOC. JOB + SAFETY RTG UP
					RUN 6 FT 8 5/8" C/SO
					BREAK CIRCULATION
					RTG UP TO CEMENT PUMP
2:50	260			4.0	START FRESH WATER
	350		5	4.0	FRESH WATER IN - START CEMENT
	350		42	5.0	CEMENT IN - STOP PUMP
					RELEASE PLUG
				3.0	START DISPLACEMENT
	100		10	3.0	CEMENT MERCURATES
3:15	200		5.5	3.0	PUMP DOWN - STOP PUMP
					SAUT IN HEAD

THANK YOU!



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002427	1718	08/01/2017
INVOICE NUMBER			
92486549			

Pratt (620) 672-1201
 B LOTUS OPERATING CO. LLC
 I 100 S MAIN ST STE 420
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Randall #1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED
AUG 7 2017

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41044724	19919-0		Net - 30 days	08/31/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/29/2017 to 07/29/2017</i>				
0041044724				
171814413L Cement-New Well Casing/Pi 07/29/2017 Cement Production New Well				
AA2 Cement	175.00	EA	8.19	1,433.25 T
60/40 POZ	50.00	EA	5.40	270.00 T
FLA-322	132.00	EA	3.38	446.16 T
Celloflake	44.00	EA	1.67	73.48 T
C-41P	42.00	EA	1.80	75.60 T
Salt	930.00	EA	0.23	213.90 T
Gilsonite	875.00	EA	0.30	262.50 T
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	180.00	180.00
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	180.00	180.00
"Cement Basket, 5 1/2"	1.00	EA	145.00	145.00
"Turbolizer, 5 1/2" (Blue)"	4.00	EA	55.00	220.00
Mud Flush	500.00	EA	0.68	340.00 T
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.03	111.65
Heavy Equipment Mileage	110.00	MI	3.38	371.80
"Proppant & Bulk Del. Chgs., per ton mil	569.00	EA	1.13	642.97
Depth Charge; 5001-6000'	1.00	EA	1,296.00	1,296.00
Blending & Mixing Service Charge	225.00	BAG	0.63	141.75
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.75	78.75
Plug Container Util. Chg.	1.00	EA	112.50	112.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,595.31
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	233.62
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,828.93
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING Job Log

Customer:	Lotus Operating Company LLC	Cement Pump No.:	38117, 19919 4.5Hrs.	Operator TRK No.:	78938
Address:		Ticket #:	1718 14413 L	Bulk TRK No.:	19827, 19808 Jujaun
City, State, Zip:		Job Type:	Z42 - Cement Production Casing		
Service District:	1718 - Liberal, Ks.	Well Type:	OIL		
Well Name and No.:	Randall #1	Well Location:	2,35,13	County:	Barber
				State:	Ks

Type of Cmt	Sacks	Additives	Truck Loaded On		
AA2	175	5% Gypsum, .8% Fluid Loss, 1/4# Defoamer, 10% Salt, 1/4# Cellofack, 5# Gilsonite	19827, 19808 Jujaun	Front	Back
60/40 Poz	50	2% Gel	19827, 19808	Front	Back
				Front	Back

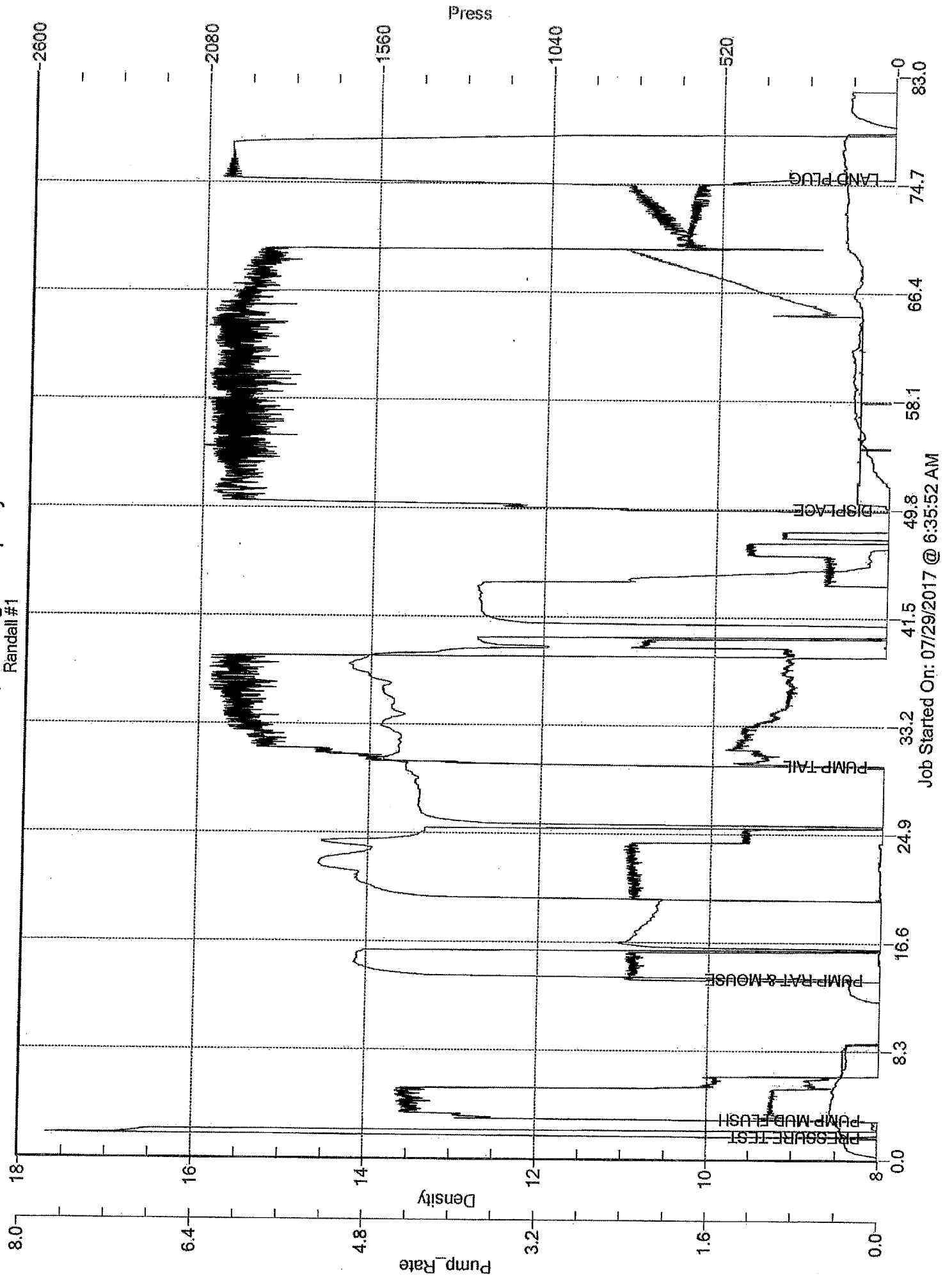
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	14.8	1.47	6.35	257.25	TT Man Hours:	54
Tail:	13.78	1.4	6.81	70	# of Men on Job:	3

Time (am/pm)	(BPM)	Volume (BBLS)	Pumps		Pressure(PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
0:15							ON LOCATION
1:05							SAFETY MEETING
1:15 AM							RIG UP
2:00 AM							WAIT ON RIG
6:05 AM							RIG TO CIRCULATE
6:34							RIG TO P.T
6:36							PRESSURE TEST TO 2500PSI
6:47 AM	4	11.9				380	PUMP 500 GALLONS MUD FLUSH
7:03		12.4 slurry					PUMP 50SX @ 13.7# RAT & MOUSE
7:14	5	45.8 slurry				380	PUMP 175SX TAIL @ 14.8#
7:23							SHUTDOWN / DROP LATCH DOWN PLUG / W.P.
	6	10 THRU 80				90	DISPLACE
	6	90				230	
	6	100				460	
	5.8	110				700	
	5.9	115				800	SLOW RATE TO 2.0BPM @ 630PSI
	1.9	120				720	
7:49	1.8	125.8				800	LAND PLUG / PRESSURE UP TO 2000PSI
7:52							RELEASE BACK --- FLOAT HELD
							JOB COMPLETE

Size Hole	7 7/8"	Depth			TYPE	Plug Container	
Size & Wt. Csg.	5 1/2" 14#	Depth	5199.98'	New / Used	Packer	Depth	
tbg.		Depth			Retainer	Depth	
Top Plugs		Type			Perfs	CIBP	

Customer Signature: *Robin Brown* Basic Representative: Daniel Beck
 Basic Signature: *Daniel Beck*
 Date of Service: 7/29/2017

Lotus Operating Company
Randal #1



Job Started On: 07/29/2017 @ 6:35:52 AM

