KOLAR Document ID: 1373089

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
<ul><li>☐ CM (Coal Bed Methane)</li><li>☐ Cathodic</li><li>☐ Other (Core, Expl., etc.):</li></ul>	Multiple Stage Cementing Collar Used? Yes No
	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR	·
GSW	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.go\	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze  I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	COBBLE 37
Doc ID	1373089

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	22	40	Portland	15	None
Production	6.75	4.5	10.5	1427	Thick Set		Pheno- Seal 2#/sx

810 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 3566
Foreman Robbin Acid Field Report
Camp Eurek A

Date	Cust. ID#	Le	ease & Well Number		Section	Township	Range	County	State
9-28-11	1,003	(06)	ol= # 37		27	265	1M E	Woodson	, Ks
Customer Colf E	Nelqu			Safety Meeting	- Unit #		ver v	Unit #	Driver
Mailing Address	Table 1			京	141				
City 立山名		State	Zip Code	Z cit					
Job Type Loo Casing Depth _ Casing Size & \ Displacement _	N. 472 1	Hole	Depth 1450 Size (8314 Int Left in Casing 4 accement PSI 8		Slurry Wt Water Gal/Sk	13.77	Dri	bing III Pipe her	
Thick s Fump + water 1	Mix + e+ (om Lides, Final A	Release	HV2 TOD F 850 + BU	Hulls, Bubber mp Plu	5 861 5	PACIR, I L BOIS DISPLACE SOO She	MIX 15 July 1 W 32 V	S SVE wash out 2 1861 Fr 17 Float	-54 H+10.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
c-wal		Pump Charge	TO TON	0/2/2/2010
2-10-7	25	Mileage	COOK TO THE PERSON OF THE PERS	OWOW
108	7.55 210 #	SKE THICKSET COMENT	a consideration of the constant of the constan	1180000
1.206	300 *	Gel Flose		YES
114	40 <sup>p</sup>	Hulls	C. C.	O WWW
-15th A	8 53 Tan	M. 1707G	0000	WOOD
-4#4 -4#4	1	4's Tot Robert Play	03000	
			A SECON	
			Sales Tax	10000
Authoriz	ation Ly	Title Cof il re	Total	

# Mud Rotary Drilling Andrew King - Manager/Driller

## Bar Drilling, LLC Phone: (719) 210-8806

1317 105th Rd. Yates Center, KS 66783

Company/Operator	Well No.										nes Cente	er, KS 6678
Colt Energy Inc.	Well No. Lease Name 37 Cobble			<b>Well Locat</b> 825' fnl 240:	1/4	1/4	1/4 NE	Sec. 27	Twp. 26s	Rge, 14e		
P O Box 388	Well API#	11	Type/We	Well County 5				Date Start		Completed		
iola, KS 66749	15-207-29485 Oil Woodson		KS 1444		1.0	9/25/201		27/2017				
Job/Project Name/No.			face Record Bit Record						-	Coring Record		
			Туре	Size	From	To	Core	#	Size	From	To	% Rec.
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0'	40'	1		З"	1372	1302	100
Andy King	Casing Size:	8 5/8	PDC	6 3/4	40'	1444				1111	1002	100
Charles King	Casing Length:	40'						$\neg$				<b>†</b>
	Cement Used:	15sx										<b> </b>
	Cement Type:	Portland					1					

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation		
0	32	overburden				11011		romation		
32	234	shale								
234	504	lansing lime								
504	586	shale						<del></del>		
586	771	KC lime								
771	891	shale								
891	900	lime								
900	998	shale								
998	1023	lime								
1023	1050	sandy shale								
1050	1080	lime					-			
1080	1088	shale								
1088	1094	sq. sand								
1094	1272	shale								
1272	1302	core			***************************************					
1302	1320	dark sand								
1320	1442	sandy shale								
1442	1444	Miss Lime				Well Notes	:			
						ran 1427.62' of 4 1/2" casing				