KOLAR Document ID: 1373406

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:
	1 000000

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1373406

Page Two

Operator Name:											
Sec Twp.	S. R.	E	ast West	County:							
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,			
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log			
Drill Stem Tests Ta			Yes No			on (Top), Depth ar	Sample				
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum			
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No								
		B	CASING eport all strings set-c		New Used	ion, etc.					
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD						
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives				
Perforate Protect Casi Plug Back T											
Plug Off Zor											
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,			
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)					
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity			
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom			
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT			
,	,			B.11 B1							
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record			
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:							
TODING RECORD:	. 3126.	Set	n.	i donei Al.							

Form	ACO1 - Well Completion
Operator	Dolomite Resources Corporation
Well Name	GILES 24-2
Doc ID	1373406

All Electric Logs Run

Comp. Neutron/Dendity
Dual Induction
Sonic
Micro Lateral Log

Form	ACO1 - Well Completion
Operator	Dolomite Resources Corporation
Well Name	GILES 24-2
Doc ID	1373406

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	"		Type and Percent Additives
Conductor	17.5	13.375	48	76	Common	120	2% cc
Surface	12.25	8.625	23	726	Common	150	2% cc
Surface	12.25	8.625	23	726	A-con	200	2% cc



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1010765	1718	10/25/2017
	INVOIC	E NUMBER	
	925	52495	

Pratt

(620) 672-1201

B DOLOMITE RESOURCES CORP

1 2250 N ROCK ROAD #118-1

L WICHITA

KS US

67226

o ATTN:

LEASE NAME

Giles

#24-2

LOCATION В

COUNTY

Clark

S STATE KS

JOB DESCRIPTION Т

Cement-New Well Casing/Pi

E JOB CONTACT

јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
41064811	20920				Net - 30 days	11/24/2017
	The second secon	No. 1 country, Tell Lorent No. 10 country	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Date	s: 10/21/2017 to	10/21/2017				
0041064811						
171813997A Cen	nent-New Well Casing/	Pi 10/21/2017				
Cement-13 3/8" (Conductor Casing					
Premium/Common			120.00	EA	8.48	1,017.60
Calcium Chloride			226.00	EA	0.56	125.77
Celloflake			30.00	EA	1.96	58.83
"Unit Mileage Cho	g (PU, cars one way)"		60.00	MI	2.39	143.1
Heavy Equipment	Mileage		120.00	MI	3.98	
Proppant & Bulk I	Del. Chgs., per ton mi	I	339.00	EA	1.32	449.1
Depth Charge; 0-9	500'		1.00		530.00	530.0
Blending & Mixing	Service Charge		120.00	BAG	0.74	
"Service Supervise	or, first 8 hrs on loc.		1.00	EA	92.75	92.7
					the state of	
_	NTERED OCT	2 7 2017				
E	MIEKED OCI	L 1 L011				

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

2,983.26

INVOICE TOTAL

TAX

3,061.40

78.14



FIELD SERVICE TICKET

1718 13997 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

	PRESSL	JRE PUMI	PING & WIRELINE					DATE	TICKET NO)				
DATE OF JOB	121	1/1	PISTRICT			NEW WELL	OLD U	PROD IN	J WDW		CUSTOMER ORDER NO.:			
CUSTOMER 7	2010	mit	e Resour	105 1	010	LEASE (-	les		11 Mar		WELL NO.	211		
ADDRESS			,		U.P.	COUNTY Clark STATE K								
CITY			STATE			SERVICE CREW Scot-/ Edd T								
AUTHORIZED B	YT		D / . /			JOB TYPE: 13 3/8 (000011111)								
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e e	_					*		FINISH OPE	10	170	PM /	0		
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								MILES FROM	M STATION T	O WEL		200		
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SERVICE REPRESENTATIV	E ,	Jul.				IAL AND SERV		BY:	4	2		10 (A) (A)		

FIELD SERVICE ORDER NO.



FIELD SERVICE TICKET

77 MH 28

1718 13997 A

			1PING & WIRELINE	юне 620-с	772-1201			DATE	TICKET	NO					
DATE OF JOB	12	11	DISTRICT			NEW WELL	OLD PROD INJ WDW CUSTOMER ORDER NO.:								
CUSTOMER	Delo	18911	e Profince	15 1		LEASE WELL NO. 24									
ADDRESS						COUNTY / STATE /									
CITY			STATE			SERVICE CREW									
AUTHORIZED B	BY T	and the second	Derected	- F-4:		JOB TYPE: / 3									
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	HRS TRUCK CALLED DATE AM TI							
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ITEM/PRICE REF. NO.		N	MATERIAL, EQUIPMENT	AND SER	VICES USI	ED	UNIT	(WELL OWN		FOR, CONT	FRACTOR OR AG				
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SERVICE		1	and the second s	THE ABOY	VE MATER	RIAL AND SER	VICE		h all	La la generale					

ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE



TREATMENT REPORT

Customer			Le	Lease No.													
Lease		F 3001		We	ell #	1- 7	>				11	1/21	117				
Field Order #		Por	#	K	. 5		Casing	10	Depth		County				Sta	ate As	
Type Job	PIPE DATA PERFOF asing Size Tubing Size Shots/Ft Pepth Depth From Volume From Max Press Max Press From Packer Depth Prom Packer Depth Prom Prom Prom From Prom From From From Packer Depth Prom Prom Prom From Prom Prom From From Prom Prom			formation 748							Legal Description						
PIPI	E DATA	PER	RFORAT	ΓING I	NG DATA FLUID I			JSED			Т	TREATMENT RESUME					
Casing Size	Tubing Siz	ze Shots	s/Ft		Acid					RATE PF			SS ISIP				
Depth	Depth	From	4	То		Pre	Pad			Max				5 Min.			
Volume 50	Volume			То		Pad	d		Min					10 Min.			
Max Press				То		Fra	ıc			Avg		JT.		15 Min.			
Well Connecti	on Annulus V	/ol		То						HHP Us	sed			Annulus	Press	ure	
Plug Depth	Packer De	epth From	7.5	То		Flush				Gas Volume				Total Load			
Customer Rep	presentative	€ _{ii}			Station	Man	ager	-51	101 1	nam	Trea	ter 5,00	11	Gra	11-5	5	
Service Units	38950	8495	170	970	1995	9	19918							2 4			
Driver Names	S00/1		-		Don	7	· agrandina.			S-70 F-74 F							
Time	Casing Pressure		Bbls	s. Pump	oed		Rate					Service I	Log				
9:00							2	0	1	0001	ion	Sofen	14	Mer	lin	Rafey	
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PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1010765	1718	10/25/2017
	INVOIC	E NUMBER	
	925	552498	

Pratt

(620) 672-1201

B DOLOMITE RESOURCES CORP

1 2250 N ROCK ROAD #118-1

L WICHITA

KS US

67226

o ATTN:

LEASE NAME

Giles

#24-2

LOCATION

COUNTY

Clark

KS

STATE

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT E

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
41064805	20920				Net - 30 days	11/24/2017
			QTY	U of	UNIT PRICE	INVOICE AMOUN
or Service Date	es: 10/22/2017 to	10/22/2017				
041064805						
	ment-New Well Casing/	Pi 10/22/2017				
Cement-8 5/8" S	urface Pipe					
A-Con' Blend			200.00	EA	9.5	1,908.0
Commom Cement			150.00	EA	8.4	
Celloflake			88.00	EA	1.9	11/00/12/01 100/2015
Calcium Chloride			846.00	EA	0.5	470.8
"Top Rubber Cmt			1.00	EA	119.2	5 119
	n., 8 5/8"" (Blue)"		1.00		90.1	
"Centralizer, 8 5/			2.00	500000000000000000000000000000000000000	47.7	
Heavy Equipment	(PU, cars one way)"		60.00		2.3	
	Del. Chgs., per ton mil		60.00		3.9	
Depth Charge; 50			987.00	300-07-000	1.3	1 .,,,,,
Blending & Mixing			1.00		636.00	1.00.00000
1000 CO	or, first 8 hrs on loc.		350.00	22000	0.74	
Plug Container Ut			1.00 1.00		92.7	8877
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		*				
_	N.T.					
E	NTERED OCT	2 7 2017				
90 E		en an arrange				
						77

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

TAX

6,938.44 248.52

INVOICE TOTAL

7,186.96



FIELD SERVICE TICKET

TTMH38

1718 13998 A

			PING & WIRELINE	16 020-072-	1201			DATE	TICKET NO		To the Property	
DATE OF JOB	1271	1770	DISTRICT			NEW D C	OLD F	PROD IN		□ C	USTOMER RDER NO.:	
CUSTOMER	man	rite	Recourse	5 /	ne A	LEASE (1-5		711-2	>	WELL NO.	
ADDRESS	271111		1500161	and C	1/1	COUNTY	1. ch		STATE	45	WEEL NO.	
CITY			STATE			SERVICE CR	EW <	11 200	21116	11	Daniel Commence	
AUTHORIZED B	YTON	7	Panald			JOB TYPE:		77 , 11/6	1711,00	ey.	, len	736
EQUIPMENT	Г# Н	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CAL	LED PIDE	DAT	E AM TIN	NE
20970	1 - 1	75						ARRIVED A		1,-	AM 3.0	~)
73768	× /	3	*					START OPE	10/2/	2/1	7 AMP // C	0
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+ 22								RELEASED	101:	2.2/1	7 AM /7	15
The state of the s								MILES FROM	M STATION TO	WELL		12.5
become a part of the	nis contract	without	of and only those terms and co the written consent of an office	er of Basic Ene	ergy Ser	vices LP.	s	IGNED: (WELL OWN	ER, OPERATOR, O	10	Variation of	- 13
REF. NO.		M	ATERIAL, EQUIPMENT A	ND SERVICE	ES USE	D	UNIT	QUANTITY	UNIT PRICE	E	\$ AMOUN	Т
CPIOI	A-C	on	blend 18 1	Comm	on		SK	200 -			3600	00
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									10.		6,938	44

FIELD SERVICE ORDER NO.

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



FIELD SERVICE TICKET

TTM1138

1718 13998 A

	PRESSURI	E PUMF	PING & WIRELINE					DATE	TICK	ET NO		Sulfate se Holosophia	7.00 m
DATE OF JOB	1221	// n D	DISTRICT			NEW C	VELL I	PROD IN	J 🗆	WDW [36	USTOMER RDER NO.:	
CUSTOMER	Whom	ile	Resonan	5 10.	, g	LEASE /	L.			Addition of		WELL NO.	
ADDRESS					1.	COUNTY	11. 1			STATE /			
CITY			STATE			SERVICE CR	EW		- J		ordi Par	walio walio Tana pilikuwa	art 1
AUTHORIZED B	BY		Den 18			JOB TYPE:	- 17				# 10 y	e e especialis.	
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CAL	LED	A Contract	DAT	E AM TI	IME
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2578		3						START OPE		N			
		- 10-53 6				industrial and		FINISH OPE		12811	17	AM PM AM PM	C
Hart San Case			The Artist Control of the Control of the Control	The state of the second	W1-142		madia II.	RELEASED	HATIO	10772	A.K.		1/3
100					21			MILES FROM	MCTAT	TION TO M		AM /?	15
products, and/or su	pplies inclu	zed to e ides all d without	RACT CONDITIONS: (This contract as an agonof and only those terms and contract the written consent of an office	ent of the custom anditions appearing oer of Basic Energ	er. As	s such, the unders the front and back vices LP.	igned agre of this do	ees and acknow cument. No add signed: (WELL OWN	ledges t itional or	hat this contr substitute te	rms	or services, ma and/or condition	ns shal
REF. NO.		M	ATERIAL, EQUIPMENT A	ND SERVICES	SUSE	ED	UNIT	QUANTITY	UI	NIT PRICE		\$ AMOU	VT
C1101 -	20	£ 167	Blend 15 1	Carrier Carre	1		5/-	200-			7101	3600	CC
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										YEST		<i>ω</i> , ′ ′	
		100										Miles Tarley John St.	14 40 95

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



TREATMENT REPORT

Customer	1.	7)	95 (48-50-51395-5		Le	ase No.						Date						S
Lease	171	1-	SOU	1185	W	ell#	/	-		0			1					
Field Order #	Statio	n /)) //		1 -	70	/-	Casing	D	epth	h	Count	2/0	77/	17		State /	_
Type Job	A	1	417	n	RS			ر کا	Forma	1	7261	Count	0/1	Legal	Description		State /2 S	_
5 78)	1+	600	F,	00		Т	242						Legal	Descriptio	л		
	DATA			ORATI	NG I	DATA		FLUID	USED				TREA	TMEN	NT RESUME			
Casing Size	Tubing Si	ze	Shots/F	t			Ac	eid				RATE	PRE	SS	ISIP			
Depth 6	Depth		From		То		Pr	e Pad			Max				5 Min			
Volume 17 %	Volume		From		То		Pa	ıd		Min				31	10 Mi	n.		
Max Press	Max Pres		From		То		Fra	ac			Avg				15 Mi	n.		
Well Connection	n Annulus V	/ol.	From		То						HHP Used				Annul	lus Pre	ssure	
Plug Depth	Packer De	epth	From		То		Flu	ısh			Gas Volume				Total	Load		
Customer Repr	resentative					Station	Mar	nager	lase	ec.	1	Trea	iter <	111	11	and and and a	CIT	
	5898	80	1981	2097	0	199	7	73768	1505	9	19915				Í	1100		_
Driver Names	Scott	60	dely	MARKET ST. MARK.		Don			m	14	· waterway and in the contract of the contract							
Time	Casing Pressure		ubing essure	Bbls. I	Pump	ed		Rate		21			Servic	ce Log				
3:00 -									1001	, _		<	2/	./	-227-	- /	12	
10:45	1								Rica	, h			1.1	7/	1117	1 4 J	70	
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	NAME OF TAXABLE PARTY.																	



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1010765	1718	11/03/2017
	INVOIC	E NUMBER	
	925	60607	

Pratt

(620) 672-1201

B DOLOMITE RESOURCES CORP

^I 2250 N ROCK ROAD #118-1

L WICHITA

KS US

67226

o ATTN:

LEASE NAME

Giles

#24-2

LOCATION В

COUNTY

S

T

Clark

KS

STATE JOB DESCRIPTION

Cement-New Well Casing/Pi

E JOB CONTACT

EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
20920				Net - 30 days	12/03/2017
•		QTY	U of	UNIT PRICE	INVOICE AMOUNT
es: 11/01/2017 to	11/01/2017			1181	
ment-New Well Casing/	Pi 11/01/2017			1,000	
		200.00	EA	6.36	1,272.00
				0.13	
		51.00	EA	1.96	100.01
50 07 (000) TOTAL		60.00	MI	2.39	143.
100 7 00) The Little British of Market		3.98	
				1.33	
		NATIONAL SALES	E-040000	12.000000000000000000000000000000000000	
			-0-0-11/0/2012/11/11		148.
or, first 8 hrs on loc.		1.00	EA	92.75	92.7
		8			
3.3				- 101	
TEDED MOV 1	0 2017				
AITUED MOAI	0 201/	1			
				13110	
	g (PU, cars one way)" Mileage Del. Chgs., per ton mileon'-2000' g Service Charge or, first 8 hrs on loc.	20920 es: 11/01/2017 to 11/01/2017 ment-New Well Casing/Pi 11/01/2017 g (PU, cars one way)" Mileage Del. Chgs., per ton mil 101'-2000' 10 Service Charge	20920 Pas: 11/01/2017 to 11/01/2017 The ment-New Well Casing/Pi 11/01/2017 200.00 344.00 51.00 60.00 120.00 120.00 516.00 1.00 9 Service Charge or, first 8 hrs on loc. 200.00 1.00	200.00 EA 344.00 EA 51.00 EA 60.00 MI 120.00 MI 120.00 MI 120.00 EA 51.00 EA 60.00 MI 120.00 MI 516.00 EA 1.00 EA 1.00 EA 1.00 EA	20920 QTY U of M Example 11/01/2017 Description of M QTY U of M UNIT PRICE 200.00 EA 6.36 344.00 EA 0.13 51.00 EA 1.96 60.00 MI 2.39 Mileage Del. Chgs., per ton mil 516.00 EA 1.33 101'-2000' 1.00 EA 795.00 Q Service Charge 200.00 BAG 0.74 or, first 8 hrs on loc.

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

TAX

3,757.54

INVOICE TOTAL

3,849.68

92.14



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

TTMH= 45

FIELD SERVICE TICKET

1718 16084 A

F		PING & WIRELINE	ne 620-6	72-1201			DATE	TICKET NO.			
DATE OF JOB //- /	-2017 D	ISTRICT	2 - 1-		NEW X C	VELL	PROD INJ	□ WDW	□ 6	USTOMER RDER NO.:	50
CUSTOMER D	OLOMIT	TE ENERGY			LEASE C	ILE	5	Alfa Ca		WELL NO	4-0
ADDRESS					COUNTY CLARK STATE KS.						
CITY		STATE			SERVICE CREW LESLEY, DENLY, CLYMER						
AUTHORIZED BY	Υ				JOB TYPE: (CALL)-PTA	9 Z-	46	2	
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CAL	LED 10-3	3/ PAT	PM /	VIE OCO
21010	16		-				ARRIVED AT	JOB //-	1-1-		00
21010	11						START OPE	RATION	-	AM	00
							FINISH OPE	RATION)	0.00	30
							RELEASED			DIVENT 12:	
					-		MILES FROM	A STATION TO	WELL		
become a part of thi	oplies includes all discontract without	xecute this contract as an ag of and only those terms and of the written consent of an offi	onditions ap	pearing on Energy Se	the front and back rvices LP.	of this do	IGNED:(WELL OWN	tional or substitute	CONTI	and/or conditions	S Shall
REF. NO.	7 (1	ATERIAL, EQUIPMENT A	AND SERV	ICES US	ED	UNIT	QUANTITY	UNIT PRIC	洰	\$ AMOUN	T
66 200	60/40	TOZ IT GEL				SK	200-			2,400	40
CC 102	CELLE	INVE		-		16	51 -			100	20
EIM	PICKUD	MUFAGE				MI	(00)	1		270	70
E IOI	HEALLY	EIXUPMENT N	ILEAG	į —		MI	120	i		900	10
E 113	BUKBE	LIVERY CHARGE				TM	516	1		1 290	20
CE 202	DEPTH (CHARGE; 100	1-20	00/		HZ	1-4	1		1,500	2
CE 240	BLENDIN	IG SERVICE I	CHARC	GE		SK	200	1		280	00
5 003	SERVICE	SUPERVISOR	2			EA	1	* 198		175	00
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35	*	- ^					,	V W	4)		
SERVICE	- /h100				RIAL AND SERV		XZ	1		/	
REPRESENTATIVE	E / WITH	of Deservation	UKUERED	BY CUS.	TOMER AND RE	-CEIVER	BY:	1	-1.		

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



FIELD SERVICE ORDER NO.

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 16084 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

200 of 15 and 15 and	PRESSU	RE PUM	PING & WIRELINE					DATE	TICKET NO			
DATE OF JOB //- /	-201	7 1	DISTRICT			NEW WELL	OLD	PROD IN	J WDW	□ CI	USTOMER RDER NO.:	
CUSTOMER 1)cxc	MI	TE ENERGY			LEASE (FILE	5			WELL NO	0.7
ADDRESS						COUNTY (CLAN	2K	STATE	KS		
CITY			STATE			SERVICE CI	REW /	Sten D		unh	FR	
AUTHORIZED B	BY					JOB TYPE:	CALLA)-50	9 Z-	40		
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CAL	LED ///- 2	DATI	E AM /	TIME
20920		11						ARRIVED A		-1-	7 AM	1.00
41010		//						START OPE	RATION	- 1	AM PINT	.00
	F. Seg.	1004	to produce the second second		1	er out to the real		FINISH OPE	RATION	TE RES	AM //	
								RELEASED	1		AW	21000
								MILES FROM	M STATION TO	WELL	PTHEM 10	
products, and/or su	ipplies inc	rized to eludes all ct without	TRACT CONDITIONS: (This execute this contract as an a of and only those terms and to the written consent of an of	gent of the cu conditions app ficer of Basic I	stomer. As bearing on Energy Ser	s such, the under the front and bac rvices LP.	rsigned agre k of this do	ees and acknow cument. No addi IGNED: (WELL OWN	ledges that this co tional or substitute ER, OPERATOR,	terms a	and/or conditi	ions shall
REF. NO.		/ N	IATERIAL, EQUIPMENT	AND SERVI	ICES USI	ED '	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOI	JNT
05 05	600	140	2 POZ				SK	- 2000 -			2,40	OLE
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		1000										
And Indiana		Park II		Short of Control	1-1-8.5		ni Mengali and	Paspers, I	30 Visit (Yes and	17 - MA 4-	4 4 4
								or and some services				TO LIFE HEIGH
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	PC .				PAN TOTAL		1-56-5-15			1	200	3
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					N. S. of Street	Single Coper	March 1987		SUB TO	TAI		50
CHE	EMICAL/	ACID DA	The state of the s		destate of				005 10		2.15,	7
		And the			The second second	RVICE & EQUIP	PMENT		X ON \$	12,5	1.24	
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				4-7					TC	TAL		
			natuura Moare ee						VU			
		1	Alla		127 (67)			1 3				*
SERVICE REPRESENTATIV	/E / /	12198	10 Hollin			RIAL AND SER TOMER AND F		BY:	- 1			



TREATMENT REPORT

Lease 2		IE ENEX	174	Lease No.			NE 1	Date	4			
	WES		U	Well #	24-2			11	- 1-	2017		
Field Order #	Station	PRAT	T. Ks		Casing	Depth Depth	1	County (CARH	Z State	5	
Type Job	TA-C	INW				Formation	Legal Description					
PIPE	DATA	PERF	ORATIN	IG DATA	FLUID	JSED		TREATMENT RESUME				
Casing Size	Tubing Size	e Shots/F	t /	urt	Acid 2005K (c	n/dnen:	2 00/2	RATE PR	ESS	ISIP		
Depth	Depth	From	To		D D 1	43 coff	Max	110010		5 Min.		
Volume	Volume	From	To		Pad	10011	Min			10 Min.		
Max Press	Max Press		15-2	0 4	Frac		Avg			15 Min.		
Well Connection	Annulus Vo		Т				HHP Used		N.	Annulus Pressure		
Plug Depth	Packer Dep	oth From	T	0	Flush	Gas Volume		ne	91	Total Load		
Customer Repr	esentative	om PROM	JOD	Station	n Manager	WESTER	MAN	Treater	KILE	SCEG		
Service Units	12848		2092	0 1988	39 21010		3					
Driver Names	ESLEY	DENLY		CLY	MER -							
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped	Rate			Sei	vice Log	ilia gara. T		
1:00 AM	W.					VON LO	CATIO	N-SAH	ETUA	NEETING	9 5	
e:10 Am						MISTPLL	G@1	150 W	1505K	' 5.		
3:11 AM	200		15	5	5	11201	PHEAD	>				
8:30 Am	200		12.	7	5	MIXCA	MT. Q	13.78	PPG			
8:48 Am	200	-	5	-	5	H20 B	BEHIND		,			
8:50Am	150	5	8	3	5	MUD E	3EHINI	>				
9:05 Am		= 9_			7	EUND'	PLUG	@ 7	50 W	1505KS.		
9:10 Am	150		4	5	5	H201	AHEAD)	111		with the	
G. HAM	150	and the second	12:	7.12	5-1-1	MIX-GI	MT Ca	213,78	3 PPG	processing process of some	angerbije de Lipporter en	
9:15Am	50		7		5	H20 I	BEHIN	D		, se see see see see see see	or the	
7:40Am	ALVENIE	+				3RD7	ZUG (a 200	> W/	30 SK5.		
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7:49Am	0	ser j	. 71	le	4	MIXC	MT. C	213.7	8 PPG			
7:50AM.	0		0	2	4-	H001	BEHIN	D				
10:00Am				5	3	4TA	WG Co	260	W/6	05K5.013.76	3 PA	
						CATT.	70 5	OURFAC	E			
						CIRC:	THRU) JOB)	1. 1		
11:15Am	0			7	3	PLUE	1 KAT	HOLE.				
	Ar.)(B Coi	MPLETE	5	resident de la companya de la compan	
								11	YANKS			
		pr		1000			25		KEVEN	! LESLEY		
				f		10-		-		x (620) 672-538		

1.0 ROP 10.0 1.0 Gamma Ray 200.0	H1430 S150 SMOHS #000 4020 4040 4060 4080	Shale and Limestone Interbeds: Lt gry, gry sh, w/ Lms, tan, pnk, foss, dns Shale: Lt and drk gry sh, w/ lms, lt tan, med grn, tite	C1 C2 C3 IC4 nC4
	4100 4120 4140 4160 4180	Lms, wh, It tn, some ooc, otherwise chky Sand and Silt: Wh-lt gry, v fn grn, shly, slty	0.5
Shia e	4200 4220 4240 4260 4280	Limestone: Lt tn, fn-med grn, grny Limestone: Lt tn, fn-med grn, grny Shale Black: Carb, blocky Sand and Silt: Lt gry, v fn gry, shly Shale Black: Carb, fiss, Limestone: Grey, lt gry, fn-med grn Shale: Gry, lt gry, fiss	0.5 5 50 500 13 14 15 16 16 16 16 16 16 16
	4300 4320 4340 4360 4380	Limestone: Tn, fn-med xln, dense Shale: Gry, It gry, grn waxy, otherwise fiss Limestone: Lt tn-gry, med grn, sli por, no sho Shale: Gry, It gry, grn waxy, blk, fiss, micaceous, Imy	0.5 50 43 00 43 00 43 30 43
own Lime I is		Limestone with Shale Stringers: Wh, It gry, v fn xln-fn grn, w/ sh, It gry, gry Limestone: Lt tn, fn-med grn, dense Shale: Lt gry, gry, fiss Limestone with Shale Interbeds: Wh, It tn, med grn, dense, prt chky	- 0.5 5 500 50
	80 4500 4520 4540 4560 4580	Shale and Limestone Interbeds: Gry, drk gry, brn, some grny, no silt w/ Lms, It tn, fn-med grn Inc in Lms, fn grn matrix, prt chky	0.5 5 50 25 50 25 50 25 50 25 50 25 50 25 50 25 50 25 50 25 50 25 50 25 50 25 50 25 50 25 50 25 50 25 50 25 50 25 25
	4600 4620 4640 4660	Limestone: Lms, wh, lt tn, med grn Shale Black: Carb, fiss, 20 unit gas kick Limestone: Tn, v fn xln dns, w/ Lms, wh, medcrs grn, clean Limestone with Shale Stringers: Tn, Lt brn, crs grn,w/ sh, gry, lt gry Shale and Limestone Interbeds: Gry, lt gry, sh, w/ v fn grn ss stringers, w/ Lms, lt tn, med	0.5
ms shall	4680 4700 4720 4740 4760	Limestone: Lt tn, fn-med grn, some crs grn, clastic, no por Lms, brn, med grn, clastic Limestone: Lt tn, lt brn, med grn, clastic Shale Black: Blocky, carb, 35 Unit gas kick	0.V/OB 38 0000, Vis 43, 8.90 W/t. 2# 0CM RPM 85 51
	4780 4800 4820 4840 4860	Limestone: Brn, wh, med grn, xtln Shale Black: Carb, 40 Unit gas kick, w/ sh splits Shaly Limestone: Brn, gry, med-crs grn, w/ sh, Ite gry Limestone: Crm, It tn, v. crs grn, sparry, interlocking xtln Shale: Grey, fiss Shale and Limestone Interbeds: Grey fiss, w/ Lms, brn, med-crs grn	0.5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
winee	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Limestone: Wh, It gry, v. fn xln Shale: Grey, Igt gry, fiss Limestone: Lt tn, It gry, v fn xln, / occ ss, v fn grn, Ca cmt, tite Shale: Gry, drk gry, fiss Limestone: Lt tn, crm, crs-med grn, tite	W/OB 38,0000, V/S 48, 9.2 W/t, 2# LCM RPM 85 0.5
Uad-60 (c) 4979	4980 5000 5000 5060	Shale Black: Blocky, carb, 35 Unit gas kick Limestone: Crm, lt tn, fn-med grn, tite Shale Black: Blocky, carb, 35 Unit gas kick Limestone with Shale Interbeds: Lt tn, brn, fnxln to med grn, foss, w/ sh, gry, lt gry Shale Black: Fiss, platy Limestone with Shale Interbeds: Lt tn, brn, fnxln to med grn, foss, w/ sh, gry, lt gry	Miuddo Check W. 9.15 8 Vis 48 W. 10.8 Chl 8700 UCM 2# 550 550 W/OB 38,0000 Vis 52, 9.2 W/t-, 4# JGW-RPW-85
ornow synta	5080 5100 1 5140 5160 5160	Shale Black: Fiss, platy, Ims, split Limestone with Shale Stringers: Tn, brn, fn xln, dnse w/ sh, gry Shale: Gry, grn, plty, slty, w/ Lms, tn, fn xln, dense Limestone: Lt tn, med grn, foss, none sandy Wh, med grn, ool, no por, no sho	W/OB 38,000 Viss 55, 182 Wt. 44 LCW RPM 857 86 86 86 86 86 86 86 86 86 86 86 86 86
	5180 5200 5220 5240 5260	Limestone: Lt tn, crm, med grn, prt chky, foss	0.5 5 50 500
	5280 5300 5320 5340	Wh, med grn, oolitic, granular	Nluddo Check Wt. 9.2 23 Vis 53 Wl. 10.8 Chi 9606 t.C.W 3# 0.5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5