OPERATOR

Company: TDI, INC

Address: 1310 BISON ROAD

HAYS, KANSAS 67601

Contact Geologist: TOM DENNING Contact Phone Nbr: 785-628-2593 Well Name: VIRGINIA # 2

Location: SE SW NE NE SEC.16-T15S-R19W

API: 15-051-26,878-00-00

Pool: IN FIELD Field: VIRGINIA State: KANSAS Country: USA



Scale 1:240 Imperial

Well Name: VIRGINIA # 2

Surface Location: SE SW NE NE SEC.16-T15S-R19W

Bottom Location:

API: 15-051-26,878-00-00

License Number: 4787

Spud Date: 7/10/2017 Time: 2:30 PM

Region: ELLIS COUNTY

Drilling Completed: 7/16/2017 Time: 7:47 PM

Surface Coordinates: 1005' FNL & 755' FEL

Bottom Hole Coordinates:

Ground Elevation: 2009.00ft K.B. Elevation: 2019.00ft

Logged Interval: 2800.00ft To: 3638.00ft

Total Depth: 3638.00ft

Formation: CONGLOMERATE SAND

Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.4328024
Latitude: 38.752057
N/S Co-ord: 1005' FNL
E/W Co-ord: 755' FEL

LOGGED BY



Company: SOLUTIONS CONSULTING, INC.

Address: 108 W 35TH

HAYS, KS 67601

Phone Nbr: (785) 639-1337

Logged By: GEOLOGIST Name: HERB DEINES

CONTRACTOR

Contractor: SOUTHWIND DRILLING INC.

Rig #: 1

Rig Type: MUD ROTARY

Spud Date: 7/10/2017 Time: 2:30 PM
TD Date: 7/16/2017 Time: 7:47 PM

Rig Release: 7/17/2017 Time: 7:00 PM

ELEVATIONS

K.B. Elevation: 2019.00ft Ground Elevation: 2009.00ft

K.B. to Ground: 10.00ft

NOTES

RECOMMENDATION TO RUN PRODUCTION CASING BASED ON RESULTS OF DST # 3 AND LOG ANALYSIS.

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES:DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG.

DRILL STEM TESTING BY TRILOBITE TESTING INC: THREE (3) CONVENTIONAL TESTS.

	VIRGINIA # 2 SE SW NE NE SEC.16-15S-19W 2019'KB	VIRGINIA # 1 SW NE NW NE SEC.16-15-19W KB 2024'	WILLIE # 1 NW SE SE SE SEC.9-15-19W KB 2043'
FORMATION	LOG TOPS	LOG TOPS	LOG TOPS
Anhydrite	1235 +784	+ 784	+ 785
B-Anhydrite	1271 +748	+ 747	+ 749
Topeka	2993 - 974	- 970	- 969
Heebner Sh	3267-1248	-1244	-1246
Toronto	3294-1275	-1266	-1268
LKC	3318-1299	-1291	-1293
ВКС	3562-1543	-1537	-1540
Arbuckle	NOT REACHED	-1627	-1620
RTD	3638-1619	-1726	-1707

SUMMARY OF DAILY ACTIVITY

7-10-17	Spud 2:30 PM,
7-11-17	895', drilling, set 8 5/8" surface casing to 1250' w/ 375 sxs SMD,
	WOC 12 hrs, slope 1 degree.
7-12-17	1250', WOC, drill plug at 9:00 AM
7-13-17	2118', drilling
7-14-17	2815', drilling, displaced 2847' to 2878'
7-15-17	3350' drilling, CFS 3300', short trip, CFS 3375', DST # 1 3305' to
	3375', slope 1 degree at 3375'

3535', drilling, CFS 3535', DST # 2 3486' to 3535', TIWB, CFS 3638', 7-16-17

RTD @ 7:47PM, DST # 3 3618' to 3638' conglomerate sand

7-17-17 3638', finish DST # 3, log behind DST # 3, TIWB, LDDP, run production casing and cement bottom stage



DRILL STEM TEST REPORT

TDI Inc

16-15s-19w Ellis

1310 Bison RD

Virginia #2

Unit No:

Hays Ks 67601-9696

Job Ticket: 63975 DST#: 1

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Test Start: 2017.07.15 @ 11:16:04

GENERAL INFORMATION:

Formation: LKC C-D

ft (KB) Deviated: No Whipstock:

Test Type: Conventional Bottom Hole (Initial) Time Tool Opened: 12:57:44 Tester: Ray Schwager

Time Test Ended: 16:21:58

Interval: 3305.00 ft (KB) To 3375.00 ft (KB) (TVD)

Total Depth: 3375.00 ft (KB) (TVD)

Hole Diameter: 7.85 inchesHole Condition: Fair Reference Bevations: 2019.00 ft (KB) 2009.00 ft (CF)

KB to GR/CF: 10.00 ft

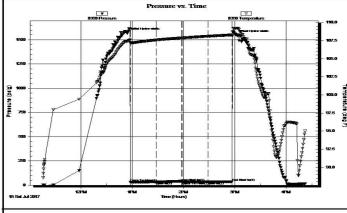
Serial #: 8360 Inside

Press@RunDepth: 34.50 psig @ 3309.00 ft (KB) Capacity: 8000.00 psig

2017.07.15 Start Date: 2017.07.15 End Date: Last Calib.: 2017.07.15 Start Time: 11:16:04 End Time: 16:21:58 Time On Btm: 2017.07.15 @ 12:54:44 Time Off Btm: 2017.07.15 @ 15:02:44

TEST COMMENT: 30-IFP-w k bl died in 15 min

30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl



	PRESSURE SUMMARY								
10	Time	Pressure	Temp	Annotation					
	(Min.)	(psig)	(deg F)						
7.5	0	1567.79	107.42	Initial Hydro-static					
io	3	32.31	107.16	Open To Flow (1)					
	34	33.77	107.58	Shut-ln(1)					
25	64	35.66	107.87	End Shut-In(1)					
	64	35.60	107.87	Open To Flow (2)					
5	94	34.50	108.10	Shut-In(2)					
Temperature (deg F)	122	35.39	108.29	End Shut-In(2)					
. "	128	1544.27	109.20	Final Hydro-static					
_									
5									
•									

Gas Rates

Recovery					
Length (ft)	Description	Volume (bbl)			
5.00	Mud	0.07			

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing Inc. Ref. No: 63975 Printed: 2017 07 15 @ 22:05:09 RILOBITE ESTING , INC.

DRILL STEM TEST REPORT

Virginia #2 1310 Bison RD

Hays Ks 67601-9696 Job Ticket: 63001

ATTN: Tom Denning Herb Dei Test Start: 2017.07.16 @ 07:50:09

16-15s-19w Ellis

DST#: 2

2017.07.16 @ 11:30:49

Annotation

GENERAL INFORMATION:

Formation: LKC J-K

Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset) No

Time Tool Opened: 09:24:34 Tester: Ray Schwager

Time Test Ended: 12:39:18 Unit No:

3486.00 ft (KB) To 3535.00 ft (KB) (TVD) Interval: Reference Elevations: 2019.00 ft (KB)

Total Depth: 3535.00 ft (KB) (TVD) 2009.00 ft (CF)

7.85 inchesHole Condition: Fair KB to GR/CF: 10.00 ft Hole Diameter:

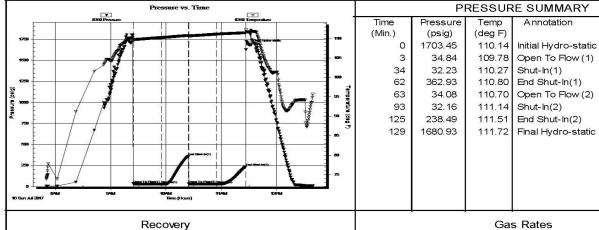
Serial #: 8360 Inside

Press@RunDepth: 32.16 psig @ 3499.00 ft (KB) 8000.00 psig Capacity:

2017.07.16 Start Date: 2017.07.16 End Date: 2017.07.16 Last Calib.: Start Time: 07:50:09 End Time: 12:39:18 Time On Btm: 2017.07.16 @ 09:22:04

TEST COMMENT: 30-IFP-surface bl , died in 12 min

30-ISIP-no bl 30-FFP-no bl 30-FSIP-no bl



 	- 100 mm	62	362.93	110.80	End	Shut-In(1)	
! ! 🕻 💆 🕫	Temperatura (deg F) 55 SS	63	34.08	110.70	Оре	n To Flow (2)	
	reture	93	32.16	111.14	Shut	:-ln(2)	
	- 90 🙃	125	238.49	111.51	⊟nd	Shut-In(2)	
	_35 -36	129	1680.93	111.72	Fina	l Hydro-static	
- (market))	- 50						
	- 75						
11AM 52FM (5)					o.		
/				Gas	s Ra	tes	
Volume (bbl)	1			Choke (i	nches)	Pressure (psig)	Gas Rate (Mcf/d)
0.07	1					•	•

Time Off Btm:

Length (ft)	Description	Volume (bbl)			
5.00	SOCM 1% 099% M	0.07			
* Recovery from multiple tests					

Ref. No: 63001 Printed: 2017.07.16 @ 14:15:53 Trilobite Testing, Inc



DRILL STEM TEST REPORT

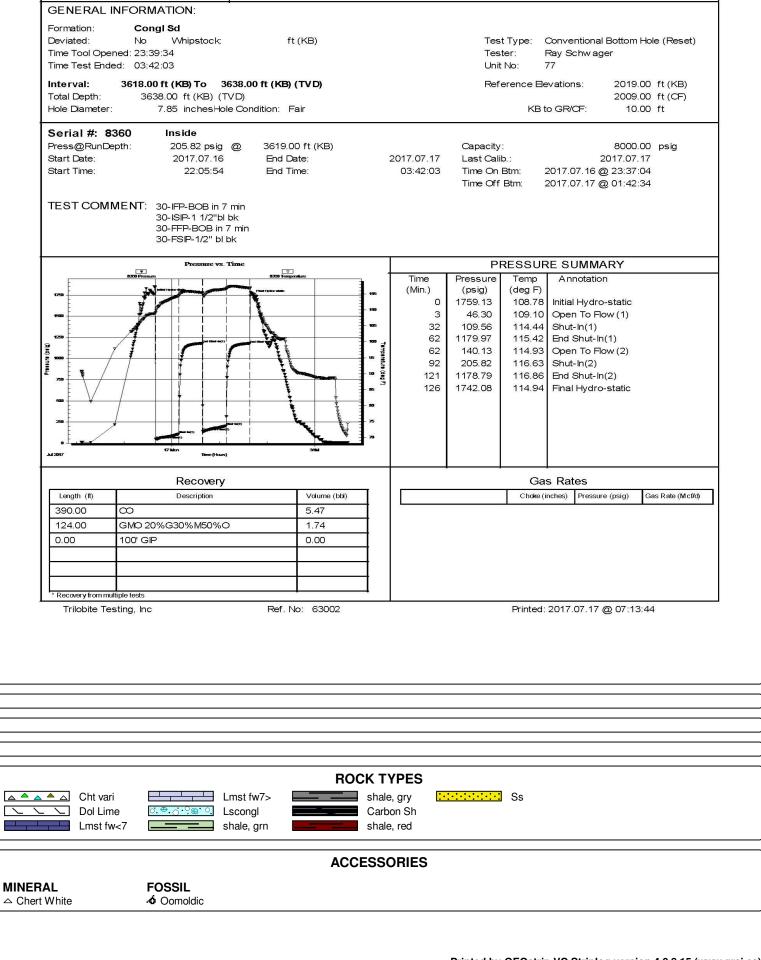
TDI Inc

16-15s-19w Ellis

1310 Bison RD Virginia #2 Hays Ks 67601-9696

Job Ticket: 63002

DST#: 3



ATTN: Tom Denning Herb Dei

Test Start: 2017.07.16 @ 22:05:54

	Depth	DST	Litholog	Oil Sho	Geological Descriptions		
	Cored Interval DST Interval						
						1:240 Imperial	
0 ROP (min/ft) 8	2900 - - - -				BEGIN 1' DRILL TIME FROM 2900' TO RTD BEGIN 10' WET AND DRY SAMPLES FROM 2950' TO RTD	8 5/8" SURFACE CASING SET TO 1250' W/ 375 SXS SMP SLOPE 1 DEGREE @1250'	
	- 2910 - - -				ANHYDRITE TOP 1235+784 ANHYDRITE BASE 1271+748		
	2920 - -	ı					
\$	2930 - -				Lime, med brn-med grayish brn, fnxln, fossiliferous		
\(\)	- 2940 - - -				Lime, It-med brn, fnxln, slightly fossiliferous, lot of transition limestone types		
\$	- 2950 - -				Lime, med brn-med grayish brn, fnxln, fossiliferous		
\$	- 2960 - -)			Lime, med brn, fnxln, fossiliferous, fusulinids		
	_ 2970 - -				Lime, It brn, fnxln		
\$	- 2980 - - -				Shale, It-med gray, soft blocky		
	- 2990 - -				TOPEKA 2993-974 Lime, It-med brn, fnxln, slightly fossiliferous		
0 ROP (min/ft) 8	3000 -)			Lime, crm-lt brn, fnxln, slight bedded chalk, slightly fossiliferous		
\$	3010				Lime, It-med brn, fn-vfxln		
	3020)			Lime, crm-lt brn, fnxln with increasing chalk cotent		
	- 3030 - -				Line, Cim-it biri, mair with moreasing chair cotent		
	3040 -			0	Lime, It brn, fnxln with fine grainstone in part, NFO, no odor, It wet cut in part		
2	3050 - - -				Lime, It-med brn-grayish brn, fnxln		
	- 3060 -						
	- 3070 -				Lime, It-med grayish brn, fn-vfxln, slightly fossiliferous		
2	- 3080 - -				Lime, It-med brn, fnxln-chalky granular, NS		
	- 3090 -				Lime, It-med brn, fnxln-granular with chalk		

