

JOB LOG

SWIFT Services, Inc.

DATE 11 Jul 17 PAGE NO. 1

CUSTOMER TDI WELL NO. # 2 LEASE Virginia JOB TYPE cement deep surface TICKET NO. 30556

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								375 sk SMD cement w/ 1/4" floccle 8 5/8" x 25# casing 31 joints TD=1250 Baffle - 1223'
	1730							on loc 4RK
	1752							start 8 5/8" x 25# casing in well
	1935							circulate well
		20	20					Pump 20 bbl Kch flush
		5 1/2	50			150		Mix SMD cement 125 sk @ 11.8 PPG
		5 1/2	38			150		100 sk @ 12.5 PPG
		4 1/2	23			200		75 sk @ 13.5 PPG
		4	20			200		75 sk @ 14.5 PPG
			139 total					Release plug
	2048	4 1/2				200		Displace plug
		4 1/2				400		→ cement to surface ←
	2100	4 1/2	77			800		Land plug
	2105							shot in 8 5/8" { 139 sk mixed 45 to pit }
	2110							wash truck
								Rack up
	2140							job complete

Thanks
Blaine, Flint & Jonathan

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CUSTOMER

T&I

WELL NO.

2

LEASE

Virginia

JOB TYPE

Long String

TICKET NO.

30438

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							On location
								Csg - 5 1/2 - 14'
								LTD - 3637'
								Centralizers - 1, 3, 5, 8, 10, 12, 14
								Baskets - 2, & 15
								Shoc Tr. 42.38 Baffle - 3599
								TOTAL Pipe - 3642
	1555							START Running Csg
	1730							Break Circulation On Bottom
	1830	2	7			0		plug rat Hole - 30 sks
	1833	2	5			0		plug Mouse Hob - 20 sks
	1835	6.5	12			200		pump mud flush - 500 gal
	1840	6.5	20			200		pump Kel Spacer
	1845	5	30			100		pump cmr
								Drop plug - Wash P & L
	1900	6.5	0			100		Start Disp
	1915	6.5	88			500		land plug lift psi - 500 +
								land psi - 1300 #
								Release psi - Dry
								Thanks
								David, Austin & Ricky