OPERATOR

Company: TDI, INC.

Address: 1310 BISON ROAD

HAYS, KANSAS 67601-9696

Contact Geologist: TOM DENNING
Contact Phone Nbr: 785-628-2593
Well Name: ENGEL SOUTH # 2

Location: N2 SE NE SE SEC.21-T15S-R18W

API: 15-051-26,879-00-00

Pool: INFIELD Field: SCHOENCHEN

State: KANSAS Country: USA



Scale 1:240 Imperial

Well Name: ENGEL SOUTH # 2

Surface Location: N2 SE NE SE SEC.21-T15S-R18W

Bottom Location:

API: 15-051-26,879-00-00

License Number: 4787
Spud Date: 7/27/2017
Time: 1:00 PM

Region: ELLIS COUNTY

Drilling Completed: 8/3/2017 Time: 5:35 AM

Surface Coordinates: 1725' FSL & 330' FEL

Bottom Hole Coordinates:

Ground Elevation: 2009.00ft K.B. Elevation: 2019.00ft

Logged Interval: 2800.00ft To: 3670.00ft

Total Depth: 3670.00ft Formation: ARBUCKLE

Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.3206734
Latitude: 38.7306177
N/S Co-ord: 1725' FSL
E/W Co-ord: 330' FEL

LOGGED BY



Company: SOLUTIONS CONSULTING, INC.

Address: 108 W 35TH

HAYS, KS 67601

Phone Nbr: (785) 639-1337

Logged By: GEOLOGIST Name: HERB DEINES

CONTRACTOR

Contractor: SOUTHWIND DRILLING INC.

Rig #: 1

Rig Type: MUD ROTARY

Spud Date: 7/27/2017 Time: 1:00 PM
TD Date: 8/3/2017 Time: 5:35 AM

Rig Release: 8/4/2017 Time: 5:00 AM

ELEVATIONS

K.B. Elevation: 2019.00ft Ground Elevation: 2009.00ft

K.B. to Ground: 10.00ft

NOTES

RECOMMENDATION TO RUN PRODUCTION CASING TO FURTHER TEST THE CONGLOMERATE SAND SECTION.

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG

DRILL STEM TESTING BY TRILOBITE TESTING INC: THREE (3) CONVENTIONAL TESTS AND ONE (1) STRADDLE TEST

	ENGEL SOUTH #2 N2 SE NE SE SEC.21-15S-18W 2019'KB	ENGEL SOUTH # 1 SE NE SW SE SEC.21-15-18W KB 1998'	ENGEL # 1A NE NE SE SEC.21-15-18W KB 2020'
FORMATION	LOG TOPS	LOG TOPS	LOG TOPS
Anhydrite	1168 +851	+ 855	+ 852
B-Anhydrite	1203 +816	+ 821	
Topeka	2982 - 963	- 958	
Heebner Sh	. 3245-1226	-1223	-1228
Toronto	3265-1246	-1243	-1247
LKC	3294-1275	-1272	-1276
ВКС	3530-1511	-1512	-1501
Arbuckle	3614-1595	-1604	-1551
RTD	3670-1651	-1652	-1556

SUMMARY OF DAILY ACTIVITY

7-27-17	RU, Spud 1:00 PM,
7-28-17	985', drilling, set 8 5/8" surface casing to 1172' w/ 450 sxs SMD,
	WOC 12 hrs, slope 1 degree @1193'.
7-29-17	1173', drill plug at 8:00 AM
7-30-17	2248', drilling
7-31-17	3020', drilling, displaced 2914' to 2946', CFS 3199', short trip, DST
	#1 3182'-3199' Topeka-Oread
8-01-17	3312' TIWB, drilling, mud pump bearing issue
8-02-17	3590', drilling, CFS 3590', TOWB, DST # 2 3529' to 3590', Cong. Sand,
	TIWB, CFS 3599', TOWB, DST # 3 3508' to 3599', Cong. Sand

8-03-17 3670', TIWB after DST # 3, drilling, RTD 3670' @5:35AM, TOWB, logs, Straddle test # 4 3299' to 3345' "C" and "D" of LKC, TIWB, **LDDP**

8-04-17 3670', run production casing and cement bottom stage, RD



DRILL STEM TEST REPORT

21-15S-18W Ellis, KS Engel South #2

1310 Bison Rd. Hays, KS 67601

Job Ticket: 63285 DST#: 1

Reference Elevations:

2019.00 ft (KB)

ATTN: Herb Deines Test Start: 2017.07.31 @ 16:46:05

GENERAL INFORMATION:

Topeka & Oread Formation:

Deviated: Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 19:50:11 Brannan Lonsdale Tester:

Time Test Ended: 23:32:41

Interval:

Unit No:

Total Depth: 3199.00 ft (KB) (TVD)

2009.00 ft (CF)

Hole Diameter:

3182.00 ft (KB) To 3199.00 ft (KB) (TVD)

7.88 inchesHole Condition: Fair KB to GR/CF: 10.00 ft

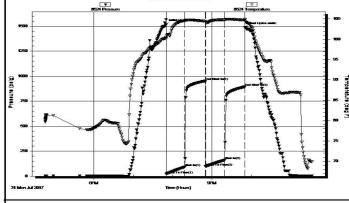
Serial #: 8524 Outside

Press@RunDepth: 160.70 psig @ 3183.00 ft (KB) Capacity: 8000.00 psig

2017.07.31 Start Date: 2017.07.31 End Date: Last Calib .: 2017.07.31 Start Time: 16:46:06 End Time: 23:32:41 Time On Btm: 2017.07.31 @ 19:49:41 Time Off Btm: 2017.07.31 @ 21:50:11

TEST COMMENT: 30- IF- BOB 13mins

30- ISI- No blow 30- FF- BOB 17mins 30- FSI- No blow



		PRESSURE SUMMARY			
	1	Time	Pressure	Temp	Annotation
105		(Min.)	(psig)	(deg F)	
100		0	1515.87	100.38	Initial Hydro-static
		1	19.88	100.13	Open To Flow (1)
95		29	92.95	104.55	Shut-In(1)
	اة	60	951.41	104.43	End Shut-In(1)
90	를	61	96.91	104.15	Open To Flow (2)
85	Temperature (deg F)	90	160.70	104.76	Shut-In(2)
	<u> </u>	120	892.76	104.69	End Shut-In(2)
50	اق	121	1485.52	104.88	Final Hydro-static
75					
, o					
70					
	- 1				

Volume (bbl)
4.04

Gas Rat	tes	
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Ref. No: 63285 Printed: 2017.08.01 @ 06:55:34 Trilobite Testing, Inc.



DRILL STEM TEST REPORT

TDI, Inc.

21-15S-18W Ellis, KS

1310 Bison Rd. Hays, KS 67601 Engel South #2

Job Ticket: 63286

DST#: 2

ATTN: Herb Deines

Test Start: 2017.08.02 @ 07:20:55

GENERAL INFORMATION:

Formation: Cong. Sand

Deviated: ft (KB) No Whipstock:

Inside

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan Lonsdale

Time Tool Opened: 09:34:31 Time Test Ended: 14:11:16

Unit No:

Reference ⊟evations:

Interval:

3529.00 ft (KB) To 3590.00 ft (KB) (TVD)

2019.00 ft (KB)

Total Depth:

3590.00 ft (KB) (TVD)

2009.00 ft (CF) KB to GR/CF:

Serial #: 6771

10.00 ft

Hole Diameter:

7.88 inchesHole Condition: Fair

Press@RunDepth: Start Date: Start Time:

37.96 psig @ 2017.08.02 07:20:56

3530.00 ft (KB) End Date:

End Time:

2017.08.02 14:11:16 Capacity: Last Calib.: Time On Btm:

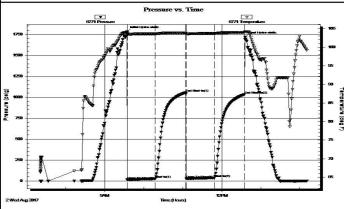
8000.00 psig 2017.08.02 2017.08.02 @ 09:34:16

Time Off Btm:

2017.08.02 @ 12:36:01

TEST COMMENT: 45- IF- Built very slow ly to 2.5"

45- ISI- No blow 45- FF- No blow 45- FSI- No blow



	PRESSURE SUMMARY				
1	Time	Pressure	Temp	Annotation	
	(Min.)	(psig)	(deg F)		
	0	1782.41	103.95	Initial Hydro-static	
	1	16.04	103.56	Open To Flow (1)	
	44	27.54	103.56	Shut-In(1)	
4	91	1056.08	103.85	End Shut-In(1)	
ā	92	28.40	103.59	Open To Flow (2)	
	135	37.96	103.67	Shut-In(2)	
Temperature (deg F)	181	1033.75	103.93	End Shut-In(2)	
3	182	1716.98	104.13	Final Hydro-static	

Recovery

Length (ft)	Description	Volume (bbl)
15.00	M	0.07
55.00	∞	0.64
* Recovery from n	nultiple tests	*

Gas Rates

Choke (inches) Pressure (psig)

Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 63286

Printed: 2017.08.02 @ 14:32:12



DRILL STEM TEST REPORT

TDI, Inc.

21-15S-18W Ellis, KS

1310 Bison Rd. Hays, KS 67601 Engel South #2 Job Ticket: 63287

DST#: 3

ATTN: Herb Deines

Test Start: 2017.08.02 @ 18:27:58

GENERAL INFORMATION:

-ornation. Cong, Sanu

Deviated: No Whipstock:

Time Tool Opened: 19:57:19 Time Test Ended: 00:34:19

3508.00 ft (KB) To 3599.00 ft (KB) (TVD)

Total Depth: 3599.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Fair

Reference Bevations: KB to GR/CF:

Serial #: 8524 Outside

Press@RunDepth: 39.72 psig @ 3509.00 ft (KB) Capacity: 8000.00 psig

ft (KB)

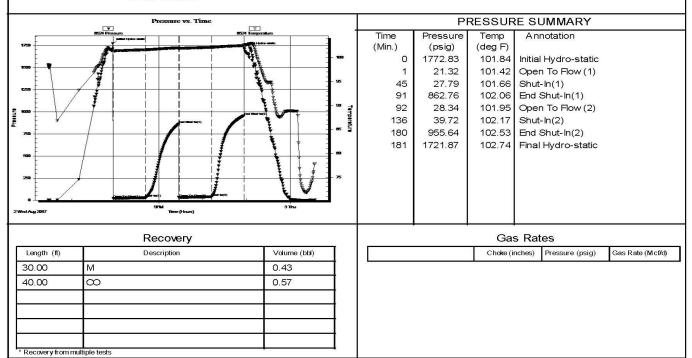
2017.08.03 Last Calib.: Start Date: 2017.08.02 End Date: 2017.08.03 Start Time: 18:27:59 End Time: 00:34:19 Time On Btm: 2017.08.02 @ 19:56:49 Time Off Btm: 2017.08.02 @ 22:57:04

TEST COMMENT: 45- IF- Built very slow ly to 2.5"

45- ISI- No blow

45- FF- Built very slowly to 1.5"

45- FSI- No blow



Ref. No: 63287 Printed: 2017.08.03 @ 07:20:19 Trilobite Testing, Inc



DRILL STEM TEST REPORT

TDI, Inc.

1310 Bison Rd.

Hays, KS 67601

ATTN: Herb Deines

21-15S-18W Ellis, KS

Engel South #2

Job Ticket: 63288 DST#:4

Test Start: 2017.08.03 @ 12:30:26

GENERAL INFORMATION:

LKC "C&D" Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:48:17 Time Test Ended: 18:28:02

3299.00 ft (KB) To 3345.00 ft (KB) (TVD) Interval:

Total Depth: 3670.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Fair Test Type: Conventional Straddle (Reset)

Test Type: Conventional Bottom Hole (Reset)

2019.00 ft (KB)

2009.00 ft (CF)

10.00 ft

Brannan Lonsdale

73

Tester:

Unit No:

Tester: Brannan Lonsdale

Unit No:

Reference Bevations: 2019.00 ft (KB)

2009.00 ft (CF)

KB to GR/CF: 10.00 ft

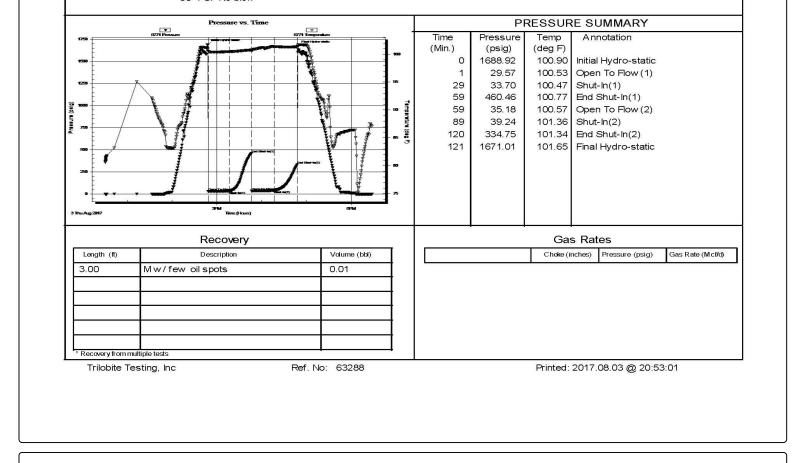
Serial #: 6771 Inside

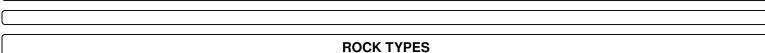
Press@RunDepth: 39.24 psig @ 3300.00 ft (KB) Capacity: 8000.00 psig Start Date: 2017.08.03 End Date: 2017 08 03 Last Calib : 2017.08.03 Start Time:

Time On Btm: 12:30:27 End Time: 18:28:02 2017.08.03 @ 14:48:02 Time Off Btm: 2017.08.03 @ 16:48:47

TEST COMMENT: 30- IF- Surface blow died in 7mins

30- ISI- No blow 30- FF- No blow 30- ESL No h







Lmst fv

Lmst fw7> Lscongl shale, grn



shale, gry
Carbon Sh
shale, red

Ss

ACCESSORIES

