

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9 10 84
month day year

API Number is

054-23712

OPERATOR: License # 9607
Name Max Painter
Address 9865 Fairwood Lane
City/State/Zip Memphis, Tennessee 38119
Contact Person Max Painter
Phone 901 685-7121NW 25 Twp 15 S. Rge 20
(location) East West2805 11 North from Southeast Corner of Section
2805 11 West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)CONTRACTOR: License # 6807
Name Oil Drillers & Developers
City/State 901 Garfield, Torrance, KS 66606

Nearest lease or unit boundary line 165 feet.

County Franklin
Lease Name Verna Dunn Well# 4Domestic well within 330 feet: yes no
Municipal well within one mile: yes noWell Drilled For: Well Class: Type Equipment:
 Oil Gas OWWO Expl
 Infield Pool Est. Wildcat
 Mud Rotary Air Rotary Cable

Depth to Bottom of fresh water None / 100 feet

Lowest usable water formation
Depth to Bottom of usable water 200 feetSurface pipe by Alternate: 1 2 3Surface pipe to be set
Conductor pipe if any required
Ground surface elevation feet MSLThis Authorization Expires 9-10-85
Approved By 9-10-84

If (OWWO): add well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 800 feet
Projected formation at TD Squirrel
Expected Producing Formations

certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9-10-84 Signature of Operator or Agent

Raeie Fales

Title As agent

MHC/WONE 9/10/84

Form C-1 484

SHEET LOG

WELL NO. 4
 FARM Verna Dunn
 STATE Kansas COUNTY Franklin
 SECTION 28 TOWNSHIP 15 RANGE 20
 FOR WELL OWNER Max Painter

COMMENCED SPUDING 9/22/84
 FINISHED DRILLING 9/24/84
 DRILLER'S NAME Rob Braley
 DRILLER'S NAME Jack Simpson
 A.P.I. NO. 15-059-23712

<u>THICKNESS OF STRATA</u>	<u>FORMATION</u>	<u>TOTAL DEPTH</u>	<u>THICKNESS OF STRATA</u>	<u>FORMATION</u>	<u>TOTAL DEPTH</u>
42'	Topsoil & Clay	42'	2'	Lime	400'
47'	Shale	89'	4'	Shale	404'
6'	Lime	95'	6'	Lime	410'
6'	Shale	101'	10'	Shale	420'
16'	Lime	117'	23'	Lime	443'
8'	Shale	125'	4'	Shale	447'
7'	Lime	132'	3'	Lime	450'
4'	Shale	136'	3'	Shale	453'
12'	Lime	148'	6'	Lime (Hertha)	459'
3'	Shale	151'	172'	Sandy Shale	631'
4'	Lime	155'	11'	Lime	642'
28'	Shale	183'	4'	Shale	646'
20'	Lime	203'	5'	Lime	651'
80'	Shale	283'	7'	Shale	658'
18'	Lime	301'	6'	Lime	664'
1'	Shale	302'	14'	Sandy Shale	678'
3'	Lime	305'	5'	Lime	683'
4'	Shale	309'	9'	Shale	692'
2'	Lime	311'	6'	Lime	698'
17'	Shale	328'	9'	Shale	707'
8'	Lime	336'	6'	Ft. Scott Lime	713'
17'	Shale	353'	3'	Shale	716'
14'	Lime	367'	6'	Lime	722'
20'	Shale	387'	5'	Shale	727'
8'	Lime	395'	6'	Sand	733'
3'	Shale	398'	67'	Shale	800'

TD 800 feet
 Cored 1 time
 Set 42' of 6 1/2" pipe
 Set 790' of 2 7/8" pipe

T.D 782.6

730-735

11 5/8" 75

DATE 9/2

LEASE Painter # 4 V. Dunn

Depth	Permability	Porosity	Oil	Water	Stock Tank
722-23	Shale	Sandy	Lam		
723-724		18.8	39.9	36.3	886
724-725		17.8	16.6	56.9	567
725-725.6		20.5	36.2	33.9	1001
725.6-727	Shale &	Slight	Laminated		
727-728		24.2	30.1	26.6	1315-
728-729		23.4	38.5	26.3	1277
729-730		17.6	42.1	36.8	820
730-730.1	Sand				
730.1-731	Shale				
731-732		22.9	32.5	29.7	1189
732-733		17.1	33.2	41.5	739
733-733.3	Shale				

REMARKS _____

V. Dunn # 4

Lease Name V. Dunn Lease Owner Painton

Legal Description _____ Sect. _____ Twp. _____ Range _____ County _____ State _____

459 H
260
719

Well # #4

API # _____

Date Well Completion Filed (ACO-1) _____

Date Plugging Permit Filed (CP-1) _____

Date Plugging Summary Filed (CP-4) _____

Temporary Abandoned (90 days) (TA) _____

Well # _____

API # _____

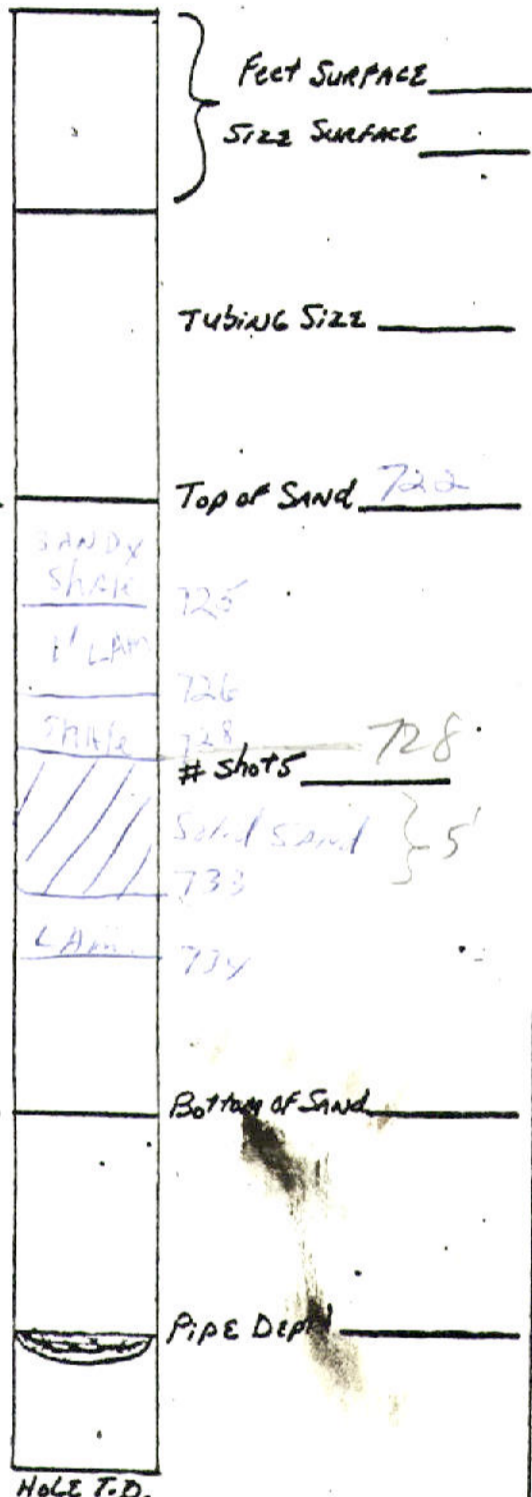
(ACO-1) _____

(CP-1) _____

(CP-4) _____

(TA) _____

722-723-4
2
3
4
4
3
2
1/2
3/4
1
1 1/4
4 1/2
7
5

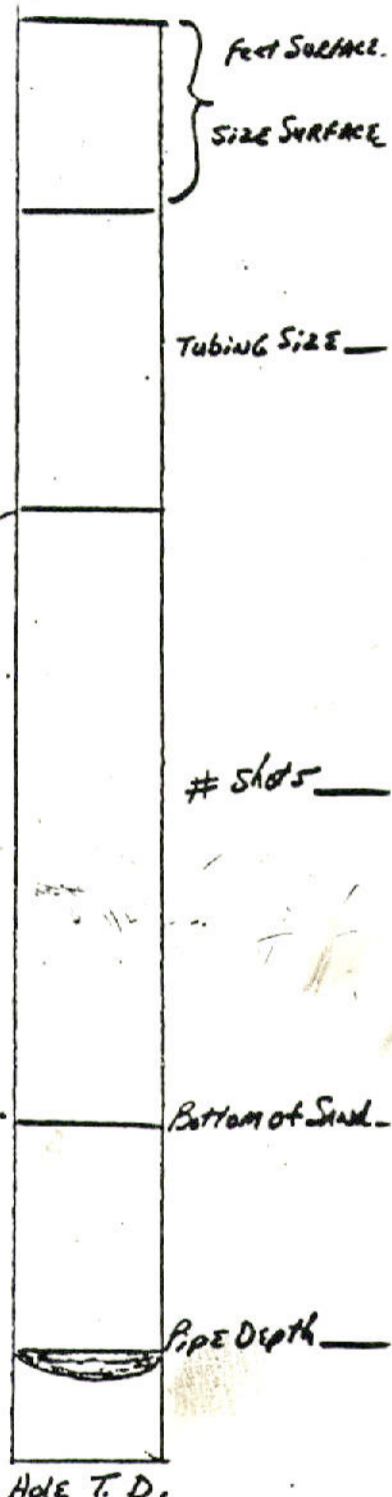


FEET of Sand 5'
728'

Project Completion Dates & Check List

- Cementing _____
- Logging & Perforating _____
- Fracing _____
- Type Frac _____
- Elect. Ordered _____
- Completion Contractor _____
- Address _____
- Phone # _____

LEASE NAME V. Dunn
Well #4



Project Completion Dates & Check List

- Cementing _____
- Logging & Perforating _____
- Fracing _____
- Type Frac _____
- Elect. Ordered _____
- Completion Contractor _____
- Address _____
- Phone # _____

LEASE NAME _____
Well _____

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Painter Oil Co., Inc.
address 5865 Fairwood Lane

City/State/Zip Memphis, Tenn., 38119

Operator Contact Person Max Painter
Phone (901) 682-1744

Contractor: license # 6807
name Oil Drillers & Developers, Inc.

Wellsite Geologist None
Phone
PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9/22/84 9/24/84
Spud Date Date Reached TD Completion Date
800! 790!
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 42' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-059-23, 712

County Franklin

SE 1/4 (location) Sec 28 Twp 15 Rge 20 East West

1815 Ft North from Southeast Corner of Section
2475 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

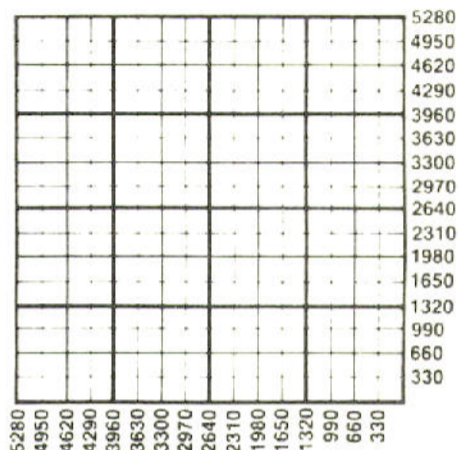
Lease Name Verna Dunn Well# 4

Field Name Wildcat

Producing Formation Squirrel

Elevation: Ground 970' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Max Painter
Title President Date 2/5/85

Subscribed and sworn to before me this 5th day of February 19 85

Notary Public Robert J. Schachtner
Date Commission Expires 2/15/88

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name PAINTER OIL Lease Name DUNN Well# 4 SEC 28 TWP 15 RGE 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Topsoil & clay	0'	42'			
shale	42'	89'	shale	450'	453'
lime	89'	95'	lime	453'	459'
shale	95'	101'	sandy shale	459'	631'
lime	101'	117'	lime	631'	642'
shale	117'	125'	shale	642'	646'
lime	125'	132'	lime	646'	651'
shale	132'	136'	shale	651'	658'
lime	136'	148'	lime	658'	664'
shale	148'	151'	sandy shale	664'	678'
lime	151'	155'	lime	678'	683'
shale	155'	183'	shale	683'	692'
lime	183'	203'	lime	692'	698'
shale	203'	283'	shale	698'	707'
lime	283'	301'	ft. scott lime	707'	713'
shale	301'	302'	shale	713'	716'
lime	302'	305'	lime	716'	722'
shale	305'	309'	shale	722'	727'
lime	309'	311'	sand	727'	733'
shale	311'	328'	shale	733'	800'
lime	328'	336'			
shale	336'	357'			
lime	357'	367'			
shale	367'	387'			
lime	387'	395'			
shale	395'	398'			
lime	398'	400'			
shale	400'	404'			
lime	404'	410'			
shale	410'	420'			
lime	420'	443'			
shale	443'	447'			
lime	447'	450'			

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion		6 1/4" 2 7/8ths		42' 790'	Portland	18	2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft	730'-735'		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
11/8/84					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	3 bs.		2%		25%

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL Dually Completed. Commingled

U. D. D. 7/9/85

(Supplement Page)

API #15-059-23,711

DATE SHUT-IN	FORMATION	TOTAL DEPTH	SURFACE CASING SIZE	DEPTH	CMT AMT	CONDITION OF CASING	OTHER CASING DEPTH	CMT AMT	CONDITION OF CASING
9/12/84	Squirrel	780'	6 1/2"	42'		new	2 7/8"	779'	new

A EXPLAIN BELOW, IN DETAIL, WHY WELL IS NOT BEING USED. SPOT LOCATION OF WELL: 3135 NPSE corner and 2805' NPSE corner

Low oil productivity

B EXPLAIN BELOW, IN DETAIL, WHY WELL SHOULD NOT BE PLUGGED.

Potentially marketable gas well

API #15-059-23,712

DATE SHUT-IN	FORMATION	TOTAL DEPTH	SURFACE CASING SIZE	DEPTH	CMT AMT	CONDITION OF CASING	OTHER CASING DEPTH	CMT AMT	CONDITION OF CASING
6/1/85	Squirrel	800'	6 1/2"	42'		new	2 7/8"	790'	new

A EXPLAIN BELOW, IN DETAIL, WHY WELL IS NOT BEING USED. SPOT LOCATION OF WELL: 2805' NPSE corner and 2805' NPSE corner

Low oil productivity

B EXPLAIN BELOW, IN DETAIL, WHY WELL SHOULD NOT BE PLUGGED.

Potentially marketable gas well

API #15

DATE SHUT-IN	FORMATION	TOTAL DEPTH	SURFACE CASING SIZE	DEPTH	CMT AMT	CONDITION OF CASING	OTHER CASING DEPTH	CMT AMT	CONDITION OF CASING

A EXPLAIN BELOW, IN DETAIL, WHY WELL IS NOT BEING USED. SPOT LOCATION OF WELL:

B EXPLAIN BELOW, IN DETAIL, WHY WELL SHOULD NOT BE PLUGGED.