3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

FED ID# MC ID# 48-1214033

165290

HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032

Ph: 785-448-3100 Fax: 785-448-3102

Remit to: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202

Customer:

MCGOWN DRILLING, INC.

PO BOX K

MOUND CITY, KS 66056

Invoice Date: Invoice #:

7/7/2017 0033532

Lease Name:

MARTIN WSW

Well #:

**ANDERSON** 

	County:		ANDERSON
Date/Description	HRS/QTY	Rate	Total
Ticket 50307 Longstring	0.000	0.000	0.00
Heavy Eq mileage one way	15.000	3.250	48.75
Light Eq mileage one way	15.000	1.500	22.50
Bulk truck #202	1.000	300.000	300.00
Pump truck #201	1.000	492.750	492.75
Cement Pozmix 50/50	205.000	8.760	1,795.80
Bentonite Gel	545.000	0.219	119.36
FLO Seal	52.000	1.569	81.61
Centralizers 5 1/2"	3.000	58.400	175.20

Total 3,035.97

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.



250 N. Water, Ste 200 - Wichita, Ks 67202

104 Prairie Plaza Parkway - Garnett, Ks 66032 **HURRICANE SERVICES INC** 

Customer	RJ Ente	RJ Enterprises Mc Gown Orilling		Customer Name:	Chris McGown		Ticket No.:	50307			
Address:						McGown Drilling		Date:	7/7/2017		
City, State, Zip:				,	Job type	Longstring Well T		Well Type:	: W.S.W		
Service District:	Madison, Kansas			Well Details:	Sec		Twp:		R:		
Well name & No.	Martin W.S.W			Well Location:	Colony	County:	Anderson	State:	k	Cansas	
Equipment#	Driver	Equipment #	Driver	Equipment#	Driver	TRUCK CALLED				AM PM	TIME
201	Kevin					ARRIVED AT JOB				AM PM	12:30
202	Billy					START OPERATION			AM PM		
30	Jake					FINISH OPER	RATION			AM PM	
						RELEASED				AM PM	2:15
	MILES FROM STATION TO WELL						15				

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount		Net Amoun
C001	Heavy Equip. One Way	mi	15.00	\$3.25	\$48.75		\$48.75
C002	Light Equip. One Way	mi	15.00	\$1.50	\$22.50		\$22.50
c004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00		\$300.00
C020	Cement Pump	ea	1.00	\$675.00	\$675.00		\$492.75
CP010	50/50 Pozmix Cement	sack	205.00	\$12.00	\$2,460.00		\$1,795.80
CP013	Bentonite Gel	Ib	345.00	\$0.30	\$103.50		\$75.56
CP017	FLO-Seal	lb	52.00	\$2.15	\$111.80		\$81.61
CP013	Bentonite Gel	lb	200.00	\$0.30	\$60.00		\$43.80
CP066	Centralizers - 5 1/2"	ea	3.00	\$80.00	\$240.00		\$175.20
		salaman aksalan				STEEL N. W.	
	nce unless Hurricane Services Inc. (HSI) has approved credit prior to le for approved accounts are total invoice due on or before the 30th day			Gross:	\$ 4,021.55	Net:	\$3,035.97
rom the date of invoice	e. Past due accounts may pay interest on the balance past due at the	Total 1	Гахаble	\$ -	Tax Rate:		

Frac and Acid service treatments designed with intent to

increase production on newly drilled or existing wells are not taxable.

Date of Service:

HSI Representative:

Sale Tax:

7/7/2017

Jake Heard

Customer Comments:

Total:

3,035.97

rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:
This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services.
Authorization below acknowledges receipt and acceptance of all terms and conditions stated

**CUSTOMER AUTHORIZED AGENT** 



## **HURRICANE SERVICES INC**

Customer	r: RJ Enterprises			Date: 7/7/2017 Ticket No.: 50307						
Field Rep:	Chris McGo	wn			1					
Address		***************************************		***************************************	1					
City, State:					1					
County, Zip:										
			***************************************	_						
Fi	ield Order No.:	***************************************			Open Hole:	7 7/8"		Perf De	epths (ft)	Perfs
	Well Name:		w.s.w		Casing Depth:	1264'				
	Location:	Colony	Kansas		Casing Size:	5.5" 15.5 lb				
	Formation:				Tubing Depth:					
Ту	pe of Service:		string		Tubing Size:		1			
	Well Type:		Dil		Liner Depth:					
	Age of Well:	N	ew		Liner Size:					
	Packer Type:				Liner Top:					
	Packer Depth:				Liner Bottom:					
т	reatment Via:	Cas	sing		Total Depth:					
									Total Perfs	0
	INJECTIO	ON RATE	PRES	SURE				PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS		REMARKS		(lbs)	(gls)	(bbls)
12:30 PM					On loaction safet	ty meeting				
					Spot in and rig up	р				
					Hook up to casin	g				
	4.0		300.0		Break circulation				8.00	
	4.0		300.0		Mix and pump 20	1		9.00		
	4.0		300.0		Pump 10 BBL water spacer					10.00
	4.0		300.0		Mix and pump dyed water					10.00
	4.0		350.0		Mix and pump cement					45.00
					Stop					
	4.0		200.0		Start wash up and displacement					
	2.0		250.0		Slow rate					
	2.0		400.0	shut in well and release pressure						29.50
2:15 PM					Rig down and lea	ve loacation				
										-
						1-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1				
							TOTAL:			111 50
							TOTAL.	•	-	111.50
		SUMN	MARY		P	PRODUCTS USED				
	Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI						
L	4.0	3.5	400.0	300.0						
					1					
					2	00 lb gel and 205 sacks	50:50:2%gel -	+ .25 lb/sk flose	eal	
	TO	// /								
Treater:	Take t	Teard						Customer:		Chris McGowr