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Madison, KS 66860  
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HURRICANE SERVICES INC

104 Prairie Plaza Parkway  
Garnett, KS 66032  
Ph: 785-448-3100  
Fax: 785-448-3102

FED ID# 48-1214033  
MC ID# 165290

Remit to: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202

Customer:  
MCGOWN DRILLING, INC.  
PO BOX K  
MOUND CITY, KS 66056

Invoice Date: 7/7/2017  
Invoice #: 0033532  
Lease Name: MARTIN WSW  
Well #:  
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
Ticket 50307 Longstring	0.000	0.000	0.00
Heavy Eq mileage one way	15.000	3.250	48.75
Light Eq mileage one way	15.000	1.500	22.50
Bulk truck #202	1.000	300.000	300.00
Pump truck #201	1.000	492.750	492.75
Cement Pozmix 50/50	205.000	8.760	1,795.80
Bentonite Gel	545.000	0.219	119.36
FLO Seal	52.000	1.569	81.61
Centralizers 5 1/2"	3.000	58.400	175.20

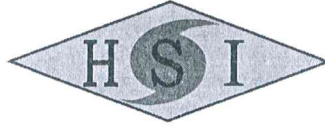
**Total** 3,035.97

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**



**TREATMENT REPORT**



**HURRICANE SERVICES INC**

<b>Customer:</b> RJ Enterprises	<b>Date:</b> 7/7/2017	<b>Ticket No.:</b> 50307
<b>Field Rep:</b> Chris McGown		
<b>Address:</b>		
<b>City, State:</b>		
<b>County, Zip:</b>		

<b>Field Order No.:</b>		<b>Open Hole:</b> 7 7/8"	<b>Perf Depths (ft)</b>	<b>Perfs</b>
<b>Well Name:</b> Martin W.S.W		<b>Casing Depth:</b> 1264'		
<b>Location:</b> Colony, Kansas		<b>Casing Size:</b> 5.5" 15.5 lb		
<b>Formation:</b>		<b>Tubing Depth:</b>		
<b>Type of Service:</b> Longstring		<b>Tubing Size:</b>		
<b>Well Type:</b> Oil		<b>Liner Depth:</b>		
<b>Age of Well:</b> New		<b>Liner Size:</b>		
<b>Packer Type:</b>		<b>Liner Top:</b>		
<b>Packer Depth:</b>		<b>Liner Bottom:</b>		
<b>Treatment Via:</b> Casing		<b>Total Depth:</b>		
			<b>Total Perfs</b>	<b>0</b>

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
12:30 PM					On location safety meeting			
					Spot in and rig up			
					Hook up to casing			
	4.0		300.0		Break circulation			8.00
	4.0		300.0		Mix and pump 200# gel spacer			9.00
	4.0		300.0		Pump 10 BBL water spacer			10.00
	4.0		300.0		Mix and pump dyed water			10.00
	4.0		350.0		Mix and pump cement			45.00
					Stop			
	4.0		200.0		Start wash up and displacement			
	2.0		250.0		Slow rate			
	2.0		400.0		shut in well and release pressure			29.50
2:15 PM					Rig down and leave location			
<b>TOTAL:</b>						-	-	111.50

**SUMMARY**

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.0	3.5	400.0	300.0

**PRODUCTS USED**

200 lb gel and 205 sacks 50:50:2%gel + .25 lb/sk floseal

Treater: Jake Heard

Customer: Chris McGown