Kepley Well Service, LLC

19245 Ford Road

Chonute, Konsos 66720

Date

Invoice #

11/7/2017

48783

Cement Treatment Report

N & W Enterprise Inc. 1111 S. Margrave Fort Scott, KS 66701 (x) Landed Plug on Bottom at 750 PSI
() Shut in Pressure psi
(x)Good Cement Returns
() Topped off well with _____ sacks
(x) Set float shoe

TYPE OF TREATMENT: Production Casing HOLE SIZE: 5 5/8"
TOTAL DEPTH: 435

48-1103536	Terms	Due Date	
Crawford	Net 30 days	12/7/2017	

Qty	Per Foot Pricing/Unit Pricing	Amount
1	1,050.00 7.50%	1,050.00 0.00
		11/2/25
		1 1,050.00

Hooked onto 2 7/8" casing. Established circulation with 1 barrels of water, GEL, METSO, COTTONSEED ahead, blended 65 sacks of 2% cement, dropped rubber plug, and pumped 2.4 barrels of water

Total	\$1,050.00
Payments/Credits	\$0.00
Balance Due	\$1,050.00

Phone #	E-mail
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