

	Owens Petroleum			Customer Name:	Bryson Owens Ticket N			50332			
Address:				Contractor:	Owens		Date: 8/17/2017				
City, State, Zip:				Job type	Longstring Well Type: Oil			Oil			
Service District	Madison, KS			Well Detalis:	Sec		Twp:		R		
Well name & No.	Driskill i	# 31			Well Location:	Neosho Falls	Gounty:	Woodson	State:		Kansas
Equipment#	Driver	Equipment#	Driver	Equipment#	Driver	TRUCK CALL	ED			AM PM	TIME
	Kevin					ARRIVED AT	JOB			AM PM	
241	T.C					START OPER	ATION			AM PM	
26	Jake					FINISH OPER	ATION			AM PM	<u> </u>
	-					RELEASED				AM PM	
			1			MILES FROM	STATION TO	WELL			37

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount		Net Amount
c001	Heavy Equip. One Way	mi	37.00	\$3.25	\$120.25		\$90.19
c002	Light Equip. One Way	mi	37.00	\$1.50	\$55.50		\$41.63
c004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00		\$226.00
c020	Cement Pump	ea	1.00	\$675.00	\$675.00		\$506.25
cp008	70/30 Pozmix Cement	sack	115.00	\$13.70	\$1,575.50		\$1,181.63
cp014	Bentonite Gel	lb	203.00	\$0.30	\$60.90		\$45.68
cp018	FLO-Seal	lb	56.00	\$2.15	\$120.40		\$90.30
cp038	Rubber Plug 2 7/8	ea	1.00	\$30.00	\$30.00		\$22.50
cp014	Bentonite Gel	lb	200.00	\$0.30	\$60.00		\$45.00
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1000 - 10							
	Sealing in (IJC) has anything graft print to		1775-1776 - 1. Birl.			Carte Jan St. Charles	gartiga e servena espera e recini
sale Credit terms of	rance unless Hurricane Services inc. (HSI) has approved credit prior to sale for approved accounts are total invoice due on or before the 30th day	·		Gross:	\$ 2,997.55	Net:	\$2,248.16
from the date of invol	ce. Past due accounts may pay interest on the balance past due at the		Tavable	ls -	Tax Rate:	1	

HSI Representative:

sale. Order terms or sale for approved accounts are that involved terms to sale to sale for approved accounts are that involved terms from the date of finvolce. Past due accounts may pay interest on the belance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attempt to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously epplied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

on 30 days net payment terms or cash.

<u>DISCLAIMER NOTICE</u>:

This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performance of such services. performance of such services.

Total Taxable Tax Rate: Frac and Acid service treatments designed with intent to Sale Tax: increase production on newly drilled or existing wells are 2,248.16 Total: \$ not taxable. 8/15/2017 Date of Service:

Customer Comments:

Jake Heard

CUSTOMER AUTHORIZED AGENT

CEMENTING LOG

	CEMEN	TING LOG		
Owens Petroleum	Lease 0			II#31
	Type & Amt Material	70/30 + 2% C.C + 1/	4 lb/sk Floseal	
0	Ticket Number	50332		
	· · · · · · · · · · · · · · · · · · ·			
	ype	Weight	0 Collar	
: Тор	0 Bottom 1053'			
Size	Weight	Collars		
Size	5.875 T.D. (ft) 1060'	P.B. to (ft)		
TORS				
Bbls/Lin. ft.				
Bbls/Lin. ft.	0.0335			
Bbls/Lin. ft.				
Bbls/Lin. ft.	0.0255		<u> </u>	_
				-
From (ft)	То	Amount		<u> </u>
Α				
Gelled water				
Sks Yield	ft $^3/_{sk}$ Density (PPG)			
			·	
rs)	Type	Excess		
	ft ³ / _{sk} Density (PPG)		_	
re!	Type 70/30 ± 2% go	L+ 25 flosgal Fyress	201	,
·		14.23 1103681 2.66233		†
121 SKS field	1.45 ft /sk ochsey (FFO)		17.	<u> </u>
				- I
	Tail	gais/sk Total (Bbis.		
			23	ا
				1
nt				
nt			2/1	1
			24	1
nt ent: Manufacturer		Depth	24	1
		Depth Depth	24	1
ent: Manufacturer	Pługs: Top	•	24	1
	Pługs: Top	Depth	24	1
ent: Manufacturer Quantity	Pługs: Top	Depth	24	1
ent: Manufacturer	Pługs: Top Amt. (Bbls.)	Depth	S)	1
	2.875 T Top Size Size Size TTORS Bbls/Lin. ft. Bbls/Lin. ft. Bbls/Lin. ft. Bbls/Lin. ft. From (ft) Gelled water Sks Yield 7.44 gals/sk Jsed	Downs Petroleum	Type & Amt Material 70/30 + 2% C.C + 1/0	Downs Petroleum

COMPANY REPRESENTATIVE

Bryson Owens

CEMENTER

Jake Heard

MPANY REPRESENTATIVE		Bryson Owens			CEWENTER	Jake Healt		
TIME	PRESSU	PRESSURES PSI		IID PUMPED DA	\TA			
АМ/РМ	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED/ TIME PERIOD	RATE (BBLS MIN.)	REMARKS		
3:00 PM						On location safety meeting		
						Spot in and rig up		
						Hook up to tubing		
	100		6		4	Break circulation		
	100		12		4	Mix and pump gel		
	100		. 5		4	Pump freshwater		
	100		3		4	Mix and pump dyed water		
	150		32.1		4	Mix and pump cement		
						Stop		
						Wash pump and lines		
						Drop plug		
	100		1		4	1 Displace		
	1200		6.9		2	Bump plug		
						Release pressure		
						Check floats		
	0					Shut in well		
4:00 PM						Rig down and leave location		
		-				Thanks Jake, Kevin, And T.C		
	<u> </u>							