



Daily Workover Report

Well: Wharton #3	Report #: 1	Date: 26-Oct-17
Location:	AFE:	Daily \$: -1,907
Rig: Quality Well Services	KB: 1,246	Cum \$: -1,907
Supv: Tanner Nelson	GL: 1,241	AFE \$: 0

Next Planned Operation:	Swab Report	Wellbore Diagram	Pipe Tally	Material Transfer

From	To	Hrs:Min	Detail Operations Report
8:00 AM	6:00 PM	10:00	MIRU Quality Well Services. Plug well.
			POOH as follows:
			1 - 1 1/4" x 16' polish rod. 1 1/2" x 6' bronze liner
			1 - 3/4" x 6' pony rod
			143 - 3/4" x 25' sucker rod
			1 - 3/4" x 2' pony rod
			1 - 2" x 1 1/2" x 12' RWBC insert pump
			RUFT POOH as follows: Had to work tubing free.
			113 jts - 2 3/8" 8RD tubing
			1 - 2 3/8" seating nipple
			1 - 2 3/8" x 15' mud anchor
			Shoveled 575 lbs of sand down casing to plug off perms.
			SDFN
			Hole staying full of fluid.
			Mud anchor full of dehydrated drilling mud.
			Going to rig up casing jacks in morning. Find free point.
			Shoot off casing. POOH. Plug on the way out.
			Moved American pumping unit to Erskin tank battery.
			Rods and tubing are in fair condition. Slight scale on rods.
			Pump and wellheads are salvage. No value.
			Steve with KCC has been notified.
Total		10:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,800	1,800		Quality Well Service
9579 Supervision	150	150		Tanner Nelson
9570 Roads & Location	0	0		
9508 Cementing & Services	0	0		
9540 Hauling	500	500		Butterfly Supply / GPI
9520 Contract Labor/Roustabout	220	220		Butler Brothers
9578 Wireline Services	0	0		
9584 Vacuum Truck	0	0		
9520 Contract Labor/Roustabout	0	0		
9580 Testing - Inspection	0	0		
9565 Rentals	250	250		Quality Well Service
	0	0		2017 KDOR OG used pricing
9460 Pumping Unit	-2,500	-2,500		American 80 pumping unit w/ broke engine
9404 Casing - Production	0	0		
9485 Tubing	-1,433	-1,433		113 jts - 2 3/8" 8RD tubing
9465 Rods - Pumping String	-894	-894		143 - 3/4" sucker rod
Total	-1,907	-1,907	0	



Daily Workover Report

Well: Wharton #3	Report #: 2	Date: 27-Oct-17
Location:	AFE:	Daily \$: 6,166
Rig: Quality Well Services	KB: 1,246	Cum \$: 4,259
Supv: Tanner Nelson	GL: 1,241	AFE \$: 0

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
9:00 AM	10:30 AM	1:30	Mary's Dozer Service dug out casing head and small workover pit.
8:00 AM	6:00 PM	10:00	Crew drove to location. Started rig.
			Removed tubing support.
			RIH with empty sandline bailer.
			Tagged sand fill @ 3580'
			POOH. Filled sandline bailer with 4 sx cement slurry.
			RIH with sandline bailer. Spotted 4 sx cement on top of sand @ 3580'.
			POOH with sandline bailer.
			Rigged up casing jacks. Pulled into 4 1/2" casing.
			Stretch chart indicates 1600' of free pipe.
			MIRU Quality Wireline Services
			RIH with wireline. Shot casing off at 1515'
			POOH with wireline. RDMO Quality Wireline Services
			POOH as follows:
			25 jts - 4 1/2" casing 10.5# to a depth of 462'
			MIRU Quality Cementing Service
			Pumped cement down 4 1/2" casing @ 462'. Circulated to surface.
			150sx 60/40 cement 100# hulls 2% calcium
			Continued to POOH as follows:
			11 jts - 4 1/2" casing 10.5# (Recovered 36 jts 4 1/2" casing 10.5# fair cond.)
			Found hole in casing. Casing leak would have been @ 1470'
			Pumped cement down 8 5/8". Filled to surface. 15sx 60/40 cement
			Total job used 165sx 60/40 cement, 100# hulls, 2% calcium.
			RDMO Quality Cementing Service
			RDMO Quality Well Service
Total		11:30	****Well plugged ****

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,800	3,600	0	Quality Well Service
9579 Supervision	150	300	0	Tanner Nelson
9570 Roads & Location	300	300	0	Mary's Dozer Service
9508 Cementing & Services	3,500	3,500	0	Quality Cementing Service
9540 Hauling		500	0	
9520 Contract Labor/Roustabout		220	0	
9578 Wireline Services	1,250	1,250	0	Quality Wireline Service
9584 Vacuum Truck		0	0	
9520 Contract Labor/Roustabout	300	300	0	Quality Well Service
9580 Testing - Inspection		0	0	
9565 Rentals		250	0	
0		0	0	2017 KDOR OG Guide used pricing
9460 Pumping Unit		-2,500	0	
9404 Casing - Production	-1,134	-1,134	0	36 jts - 4 1/2" 10.5# casing
9485 Tubing		-1,433	0	
9465 Rods - Pumping String		-894	0	
Total	6,166	4,259	0	



Daily Workover Report

Well: Wharton #3	Report #: 3	Date: 30-Oct-17
Location:	AFE:	Daily \$: 1,100
Rig: Quality Well Services	KB: 1,246	Cum \$: 5,359
Supv: Tanner Nelson	GL: 1,241	AFE \$: 0

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
9:00 AM	11:00 AM	2:00	Backfilled workover pit. Capped lead line 5' below surface. Line dead.
			Cut 8 5/8" surface pipe 5' below surface. Cement dropped 30'
			MIRU Quality Cementing Service
			Pumped down 8 5/8" surface pipe with 15 sx. Capped to surface.
			Left cellar open for KCC witness. 180sx total cement used.
			11/2/2017
			Backfilled cellar. Leveled off location.
			Job Complete
			Sold American 80 pumping unit and broke engine to Ted Meyer for \$2500.
Total		2:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig		3,600	0	
9579 Supervision		300	0	Tanner Nelson
9570 Roads & Location	500	800	0	Mary's Dozer Service
9508 Cementing & Services	500	4,000	0	Quality Cementing Service
9540 Hauling		500	0	
9520 Contract Labor/Roustabout		220	0	
9578 Wireline Services		1,250	0	
9584 Vacuum Truck	100	100	0	Quality Cementing Service
9520 Contract Labor/Roustabout		300	0	
9580 Testing - Inspection		0	0	
9565 Rentals		250	0	
0		0	0	
9460 Pumping Unit		-2,500	0	
9404 Casing - Production		-1,134	0	
9485 Tubing	0	-1,433	0	
9465 Rods - Pumping String		-894	0	
Total	1,100	5,359	0	

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
11/3/2017	1947

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Wharton #3

Description	Qty	Rate	Amount
Rig Time	24	180.00	4,320.00T
Floor Rental	1	250.00	250.00T
Sand	1	35.00	35.00T
Cement	4	12.00	48.00T
Water Truck	6	85.00	510.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Wiping Rubber	1	20.00	20.00T
Fresh Water	1	30.00	30.00T
Wharton #3 Sumner Co.			
10/26/17: Drove to location, raised pole, changed over for rods, pulled rods, changed over for tubing, pulled tubing out, sanded off bottom, loaded hole with water, drove home.			
10/27/17: Drove to location, dug cellar and pit, unpacked casing head, set floor, checked hole. TD at 3580', bailed 4 sacks cement on plug, pulled slips, had 16" stretch, shot casing off at 1515', pulled casing to 462', pumped 150 sacks cement, 100# hulls, pulled casing out, topped off with 15 sacks cement, tore down floor and rig.			
10/30/17: Topped off with 15 sacks cement.			

Thank You for your business!	Subtotal	\$5,258.00
	Sales Tax (7.5%)	\$394.35
	Total	\$5,652.35

Quality Well Service, Inc.

Invoice

PO Box 468
Pratt, KS 67124

Date	Invoice #
11/3/2017	C-1660

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Wharton #3

Description	Qty	Rate	Amount
Common	110	15.50	1,705.00T
Poz	70	9.50	665.00T
Gel	6	22.00	132.00T
Calcium	1	60.00	60.00T
Hulls	1	45.00	45.00T
Plug	1	950.00	950.00T
Handling	189	2.10	396.90T
.08 * sacks * miles	11,340	0.08	907.20T
Service Supervisor	1	150.00	150.00T
LMV	60	3.75	225.00T
Heavy Equipment Mileage	120	8.00	960.00T
Customer Discount		-2,168.63	-2,168.63
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Wharton #3 Sumner Co.			

Thank You for your business!	Subtotal	\$4,027.47
	Sales Tax (7.5%)	\$302.06
	Total	\$4,329.53

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6744

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date <i>10-27-17</i>	Sec. <i>30</i>	Twp. <i>31</i>	Range <i>1</i>	County <i>Sumner</i>	State <i>Ks</i>	On Location	Finish
Lease <i>Wherton</i>		Well No. <i>3</i>		Location			
Contractor <i>Quality Well Service</i>				Owner			
Type Job <i>PTA</i>				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <i>Trek</i>			
Csg. <i>4.5</i>		Depth		Street			
Tbg. Size		Depth		City			
Tool		Depth		State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered <i>180sx 60/40 496 gal</i>			
EQUIPMENT							
Pumptrk <i>8</i>	No.	<i>Trey</i>		Common <i>110</i>			
Bulktrk <i>7</i>	No.	<i>Trey</i>		Poz. Mix <i>70</i>			
Bulktrk	No.			Gel. <i>6</i>			
Pickup	No.			Calcium <i>1</i>			
JOB SERVICES & REMARKS				Hulls <i>100#</i>			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
<i>1st. Pumped 150sx 60/40 496 gal</i>				Sand			
<i>3% CC 100# hulls @ 462'</i>				Handling <i>189</i>			
				Mileage <i>60</i>			
<i>2nd Topped off with 15sx 60/40</i>				FLOAT EQUIPMENT			
<i>496 gal.</i>				Guide Shoe			
				Centralizer			
<i>10-30-17</i>				Baskets			
				AFU Inserts			
<i>Topped off well with 15sx 60/40</i>				Float Shoe			
<i>496 gal</i>				Latch Down			
				<i>LMV 60</i>			
				<i>Service supervisor</i>			
				Pumptrk Charge <i>PTA</i>			
				Mileage <i>60 X 2</i>			
				Tax			
				Discount			
X Signature				Total Charge			