

250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	J.R. G. Petroleum		Customer Name:	JR Griffin		Ticket No.:	100826	
Address:	P.O. Box 149		Contractor:	Alliance Well # 10		Date:	10/31/2017	
City, State, Zip:	Medicine Lodge, Ks.		Job type:	PTA		Well Type:	Oil	
Service District:	Medicine Lodge, Ks.		Well Details:	Sec: 31	Twp: 31S	Rs: 12W		
Well name & No.:	Tom #1		Well Location:	Med Lodge	County:	Barber	State:	Kansas
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED		
231	Cody					AM PM	TIME	
163-250	Zach					AM PM	11:30	
25	Brad					AM PM	11:40	
28	Todd					AM PM	12:25	
						AM PM	1:00	
						MILES FROM STATION TO WELL		
						5		

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
C001	Heavy Equip. One Way	mi	10.00	\$3.25	\$32.50	\$19.18
C002	Light Equip. One Way	mi	5.00	\$1.50	\$7.50	\$4.43
C004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	\$177.00
C019	Cement Pump	ea	1.00	\$950.00	\$950.00	\$560.50
CP009	60/40 Pozmix Cement	sack	130.00	\$12.85	\$1,670.50	\$985.60
CP013	Bentonite Gel	lb	447.00	\$0.30	\$134.10	\$79.12
CP013	Bentonite Gel	lb	1,000.00	\$0.30	\$300.00	\$177.00

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

Gross:	\$ 3,394.60	Net:	2,906.71
Total Taxable	\$ -	Tax Rate:	
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax:	\$ -
		Total:	\$ 2,906.71

Date of Service: 10/31/2017
 HSI Representative: Todd Seba

DISCLAIMER NOTICE:
 This technical data is presented in good faith, but no warranty is given by and H.S.I. assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

X _____

2000 02
 Pelon Loc
 CHK
 # 1189

TREATMENT REPORT



HURRICANE SERVICES INC

Customer: J.R. G Petroleum	Date: 10/31/2017	Ticket No.: 100826
Field Rep: JR		
Address:		
City, State:		
County, Zip:		

Field Order No.: 100826	Open Hole:	Perf Depths (ft)	Perfs
Well Name: Tom #1	Casing Depth:		
Location: Med Lodge	Casing Size:		
Formation:	Tubing Depth: 610'		
Type of Service: PTA	Tubing Size: 2 3/8		
Well Type: Oil	Liner Depth:		
Age of Well: Old	Liner Size:		
Packer Type:	Liner Top:		
Packer Depth:	Liner Bottom:		
Treatment Via: Tubing	Total Depth:	Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
11:00 AM					Called Out			
11:30 AM					On Location W/Trucks Hold Safety Meeting			
					Spot & Set Up Trucks			
					1 St Plug @ 610'			30.00
11:40 AM	4.5		175.0		Start Mix & Pump 10 Sacks Gel			12.65
	4.5		175.0		Start Mix & Pump 50 Sacks 60/40 4% Gel			1.50
	4.5		175.0		Start Displacement H2O			
11:50 AM					Shut Down PTOOH			
					2 nd Plug @ 310'			12.65
12:03 PM	3.5		125.0		Mix & Pump 50 Sacks 60/40 4% Gel			0.50
	3.5		125.0		Start Displacement H2O			
12:08 PM					Shut Down PTOOH			
					3 rd Plug @ 60'			7.59
					Mix & Pump 30 Sacks 60/40 4% Gel			
					Circulate Cement To Pit			
					Wash up truck & Rack up truck			
1:00 PM					Off Location			
					Thank You Please Call Again Todd Brad Cody zach			
TOTAL:						-	-	64.89

SUMMARY

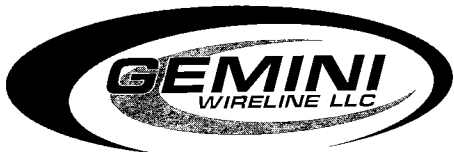
Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.5	4.1	175.0	155.0

PRODUCTS USED

130 Sacks 60/40 4% Gel 10 Sacks Gel on Side

Treater: Todd Soba

Customer:



TICKET
3486

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

Date 10-30-2017

Charge To: _____
 Address: _____
 Lease and Well No. Tom No. 1 Field _____
 Nearest Town Medicine Lodge County Barber State Kansas
 Customer's Order No. Verbal SR. _____ Sec. 31 Twp. 31S Range 12W
 Zero 5' AGL used. Casing Size 4.5" Weight 115#
 Customer's T.D. 4483 Gemini Wireline T.D. N/A Fluid Level _____
 Engineer A. Drelling Operator JIM C.

Perforations				
Code Reference	From	To	Number Of Holes	Amount

Truck Rental					
Code Reference	Unit	File Name	Amount		
7100	<u>7922</u>		<u>1500</u>		
Services					
Code Reference	From	To	No. Feet	Price Per Ft.	Amount
<u>501</u>	<u>0</u>	<u>4150</u>	<u>4150 min</u>	<u>1.90</u>	<u>900</u>
<u>502</u>	<u>4.5" CRP</u>	<u>0</u>	<u>4150</u>	<u>900</u>	<u>900</u>
<u>505</u>	<u>Dump bucket</u>	<u>Punifors</u>	<u>1000</u>		<u>1000</u>
<u>608</u>	<u>p/cond Bomb</u>				<u>2000</u>
				<u>Book</u>	<u>7300</u>
				<u>Bid</u>	<u>2250</u>
			<u>2 hrs</u>	<u>system</u>	<u>200</u>
				Subtotal	
				Tax	
				TOTAL	

Thank you Alex

Material Inventory	
<u>130 80PETN</u>	<u>1 - Baker Sec.</u>
<u>1 - A 105 Det</u>	<u>1 - Baker P/C No. 10</u>
<u>1 - Baker Primary</u>	

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer [Signature]

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Gemini Wireline instruments be lost or damaged in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.