



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002427	1718	07/31/2017
INVOICE NUMBER			
92485017			

Pratt (620) 672-1201
 B LOTUS OPERATING CO. LLC
 I 100 S MAIN ST STE 420
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Randall 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41044672	19843		Net - 30 days	08/30/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/22/2017 to 07/22/2017</i>				
0041044672				
171815194A Cement-New Well Casing/Pi 07/22/2017 Cement Surface				
Common Cement	200.00	EA	7.20	1,440.00 T
Calcium Chloride	376.00	EA	0.47	177.66 T
Celloflake	51.00	EA	1.66	84.91 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	72.00	72.00
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.02	111.37
Heavy Equipment Mileage	110.00	MI	3.38	371.25
"Proppant & Bulk Del. Chgs., per ton mil	517.00	EA	1.12	581.62
Blending & Mixing Service Charge	200.00	BAG	0.63	126.00
Plug Container Util. Chg.	1.00	EA	112.50	112.50
Depth Charge; 0-500'	1.00	EA	450.00	450.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.77	78.77
GL# _____ DESC. _____ _____ _____ WELL # _____				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,606.08
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	127.69
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,733.77
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELIN

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 15194 A

MH-32

DATE _____ TICKET NO. _____

DATE OF JOB: 7/22/17	DISTRICT: PRATT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: LOTUS OPERATING		LEASE: RANDALL		WELL NO. 1						
ADDRESS:		COUNTY: BARBER	STATE: KANSAS							
CITY:		SERVICE CREW: MCBRAW, JUSTIN, KEVIN								
AUTHORIZED BY: DEON VASQUEZ		JOB TYPE: 242 - CEMENT SURFACE								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19843	1						7-21			
						ARRIVED AT JOB			AM	8:30
						START OPERATION	7-22		AM	2:50
						FINISH OPERATION			AM	3:15
						RELEASED			AM	4:00
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X Deon Vasquez*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP100C	POULMON CEMENT	SK	200		3200.00	
CC109	CALCIUM CHLORIDE	LB	376		394.80	
CC102	CELLULOSE	LB	51		188.70	
CF153	8" X 18" WOODEN PLUG	EA	1		160.00	
E100	SMALL VEHICLE MILEAGE	MZ	55		247.50	
E101	HEAVY EQUIPMENT MILEAGE	MZ	110		825.00	
E113	BULK DELIVERY	TAL	517		1292.50	
CE200	DEPTH CHARGE	EA	1		1000.00	
CE240	BLENDING CHARGE	SK	200		280.00	
CE504	PLUG CONTAINER DILUTION	EA	1		250.00	
S003	SERVICE SUPERVISOR	EA	1		175.00	
					SUB TOTAL	3013.50

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3606.85

SERVICE REPRESENTATIVE: *K. BUNNARD*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *X Deon Vasquez*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer LOTUS OPER.	Lease No.	Date 7/22/17
Lease RANDALL	Well # 1	
Field Order #	Station PRATT	Casing 8 5/8
		Depth
Type Job SURFACE CASING	Formation	County BARBER
		State KS
		Legal Description 2-35s-13w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8								
Depth 264'	Depth	From	To	Pre Pad	Max 5.0	350	5 Min.	
Volume 15 1/2	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush BBL 160	Gas Volume		Total Load	

Customer Representative DEON V.	Station Manager J. WESTERMAN	Treater R. BRUNOARDT
Service Units	19843	19960
Driver Names	MERK MCGRAW	JUSTIN W
	KEVIN	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					ON LOC. JOB + SAFETY RTG UP
					RUN 6 FT 8 5/8" C/SO
					BREAK CIRCULATION
					RTG UP TO CEMENT PUMP
2:50	260			4.0	START FRESH WATER
	350		5	4.0	FRESH WATER IN - START CEMENT
	350		42	5.0	CEMENT IN - STOP PUMP
					RELEASE PLUG
				3.0	START DISPLACEMENT
	100		10	3.0	CEMENT MERCURATES
3:15	200		5.5	3.0	PUMP DOWN - STOP PUMP
					SAUT IN HEAD

THANK YOU!