



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002427	1718	08/02/2017
INVOICE NUMBER			
92487256			

Pratt (620) 672-1201  
 B LOTUS OPERATING CO. LLC  
 I 100 S MAIN ST STE 420  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Charlie  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

**RECEIVED**  
**AUG 7 2017**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41045466	19843		Net - 30 days	09/01/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/31/2017 to 07/31/2017</b>				
0041045466				
171815141A Cement-New Well Casing/Pi 07/31/2017				
Cement 5/8 Surface				
Common Cement	200.00	EA	7.42	1,484.80
Calcium Chloride	376.00	EA	0.49	183.19
Celloflake	51.00	EA	1.72	87.56
"Wooden Cmt Plug, 8 5/8""	1.00	EA	74.24	74.24
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.09	114.84
Heavy Equipment Mileage	110.00	MI	3.48	382.80
"Proppant & Bulk Del. Chgs., per ton mil	517.00	EA	1.16	599.72
Blending & Mixing Service Charge	200.00	BAG	0.65	129.92
Plug Container Util. Chg.	1.00	EA	116.00	116.00
Depth Charge; 0-500'	1.00	EA	464.00	464.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	81.51	81.51

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,718.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	131.67
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,850.25
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

TTM4-24



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 15141 A

11-355-13W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>7/31/2017</b> DISTRICT <b>P1922, KS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Lotus Operations Company, LLC</b>		LEASE <b>Charlie</b>		WELL NO. <b>1</b>					
ADDRESS		COUNTY <b>Barber</b>		STATE <b>KS</b>					
CITY STATE		SERVICE CREW <b>Darin, Scott, John</b>							
AUTHORIZED BY		JOB TYPE: <b>2421 85/8 sulfate</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<b>19843</b>	<b>1/2</b>						<b>7/31</b>	<b>AM</b>	<b>6:00</b>
<b>19918</b>	<b>1/2</b>					ARRIVED AT JOB	<b>7/31</b>	<b>AM</b>	<b>8:00</b>
						START OPERATION	<b>7/31</b>	<b>AM</b>	<b>10:45</b>
						FINISH OPERATION	<b>7/31</b>	<b>AM</b>	<b>11:15</b>
						RELEASED	<b>8/01</b>	<b>AM</b>	<b>12:00</b>
						MILES FROM STATION TO WELL	<b>60</b>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Dion Vargney  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	Common	SK	200		3,200 00
CC109	Calcium Chloride	Lb	376		394 80
CC102	Cellof19ke	Lb	51		188 70
CF153	Wooden Cement Plug	E9	1		160 00
E100	unit m, lesse chrsse, - pickup, sm 9 hrs, etc	m.	55		247 50
E101	Heavy Equipment Milesse	m.	110		825 00
E113	Pio ppsn 2 9n 2 Bulk Delivery, chrsse, per 100 <sup>m</sup>	Tdm	577		1,292 50
CE200	Deptn chrsse, 0-500	4hrs	1		1,000 00
CE240	Blending & mixing Service chrsse	SK	200		280 00
CE504	Plug container utilization chrsse	Job	1		250 00
SO03	Service Supervisor, first 8 hrs antax.	E9	1		175 00

SUB TOTAL **8,013 50**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	✓
TOTAL		<b>3,718 98</b>

SERVICE REPRESENTATIVE Darin Faxon

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Dion Vargney  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: **LOUIS OPERATING COMPANY, LLC** Lease No. \_\_\_\_\_ Date: **7/31/2017**  
 Lease: **Charlie** Well # **1**  
 Field Order # **15141** Station **Pos 2, KS** Casing **8 5/8** Depth **265** County **Borner** State **KS**  
 Type Job **242/8 5/8 SURFACE** Formation **TD-265** Legal Description **11-355-13w**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <b>265</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <b>16.8</b>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>215</b>	Packer Depth	From	To	Flush <b>Freshwater</b>	Gas Volume			Total Load

Customer Representative: **Deon** Station Manager: **Justin Westerman** Treater: **Darin Franklin**

Service Units	<b>92911</b>	<b>84981</b>	<b>19843</b>	<b>19955</b>	<b>99918</b>				
Driver Names	<b>Darin</b>	<b>Scott</b>	<b>Scott</b>	<b>John</b>	<b>John</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>8:30pm</b>					<b>on location / safety meeting</b>
					<b>200SK cement, 3% calcium chloride</b>
					<b>0.25 DPS, 1.5.6 pps, 1.20 v.c.i.d., 5.23 w.g.k.</b>
<b>10:45pm</b>	<b>200</b>		<b>3</b>	<b>4</b>	<b>PUMP 3 bbl's w.g.k.</b>
	<b>200</b>		<b>43</b>	<b>4</b>	<b>mix 200SK cement</b>
					<b>Shut down</b>
					<b>Release Plus</b>
	<b>200</b>		<b>0</b>	<b>3</b>	<b>Start displacement</b>
<b>11:15pm</b>	<b>200</b>		<b>15.5</b>	<b>3</b>	<b>Shut in</b>
					<b>Cement dia Circulation - 10 bbl's</b>
					<b>Job complete / Darin decon</b>
					<b>Thank you!!</b>