

71M 36



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 15488 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10/25/2012		DISTRICT: P1511.KS		NEW WELL <input type="checkbox"/>		OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: LD Drilling				LEASE: Bush				WELL NO.:				3			
ADDRESS:				COUNTY: Barton				STATE:				KS			
CITY:				STATE:				SERVICE CREW: Derrin, M. McGraw, Cobb							
AUTHORIZED BY:				JOB TYPE: 241/PTA											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
19843	2 1/4						10/25			5:00					
21010	2 1/4						10/25			8:00					
							10/25			8:30					
							10/25			10:45					
							10/25			11:15					
						MILES FROM STATION TO WELL				55					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 P02	SK	330		3,960 00	
CC200	Cement + Gel	Lb	568		142 00	
CP410	Cotton Socks + Hulls	Lb	500		375 00	
E100	Van + Mileage Charge - Pickups, Small Uses + CSIS	M.	50		225 00	
E101	Hesur Equipment + Mileage	M.	100		750 00	
E113	Proppant + Gas Bulk Delivery Charges per ton	Tons	710		1,775 00	
CF202	Depon Charge 1,000' - 2,000'	4hrs	1		1,500 00	
CF240	Blending + Mixing Service Charge	SK	330		462 00	
SO03	Service Supervisor, Bus + Gas on loc.	Es	1		175 00	
					SUB TOTAL	9,364 00
					SERVICE & EQUIPMENT	%TAX ON \$
					MATERIALS	%TAX ON \$
					DISCOUNT	
					TOTAL	5,150 20

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>LD Drilling</i>	Lease No.	Date <i>10/25/2017</i>	
Lease <i>Bush</i>	Well # <i>3</i>		
Field Order # <i>15484</i>	Station <i>Pos 11111</i>	Casing <i>5 1/2</i>	Depth <i>1400</i>
Type Job <i>2411 PTA</i>	Formation	County <i>Barton</i>	State <i>Ks</i>
Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>1400</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>33</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Justin Westmore</i>	Treater <i>Darin Ferguson</i>
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Service Units	<i>9291</i>	<i>84981</i>	<i>19847</i>	<i>19960</i>	<i>21010</i>				
Driver Names	<i>Darin</i>	<i>McGraw</i>	<i>McGraw</i>	<i>Cobb</i>	<i>Cobb</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00am</i>					<i>On location / SS Perforating</i>
					<i>510 6000 P02 4 4060</i>
					<i>13.78 PPS, 1.434 v, 6.92 W9100</i>
					<i>1400'</i>
<i>8:30am</i>	<i>200</i>		<i>32</i>	<i>4</i>	<i>mix 1255K Cement</i>
	<i>100</i>		<i>19</i>	<i>4</i>	<i>Displace 19 bbls</i>
					<i>800</i>
				<i>4</i>	<i>LOG 2 hole</i>
	<i>100</i>		<i>13</i>	<i>4</i>	<i>mix 505K</i>
	<i>100</i>		<i>13</i>	<i>4</i>	<i>Displace 13</i>
					<i>550'</i>
				<i>4</i>	<i>LOG 2 hole</i>
	<i>100</i>		<i>13</i>	<i>4</i>	<i>mix 505K</i>
	<i>100</i>		<i>7</i>	<i>4</i>	<i>Displace 7 bbls</i>
					<i>200'</i>
	<i>100</i>		<i>27</i>	<i>4</i>	<i>Circulate to Sur Para - 108 SK</i>
<i>10:45pm</i>					<i>Job completed / Decommission</i>

Mike's Testing & Salvage Inc.

DBA Kelso Well Service
P.O. Box 467
Chase, KS 67524

Invoice

Date	Invoice #
10/31/2017	16067

Bill To
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Teo Rig #3	Barton	Bush #3

Qty	Description	Rate	Amount
20	Hours Rig Time	195.00	3,900.00T
	Casing Cutter	350.00	350.00T
5	Sacks Cement	16.50	82.50T
	Sand	40.00	40.00T
	10-20-17 Moved to location, set in rig and shut down. 2 Hours		
	10-23-17 Sanded off bottom to 3300' and dumped 5 sacks cement with bailer. Backhoe dug cellar and pit, rigged up casing jacks., cut casing @2200', 2000', 1800' & 1700'. Lost casing knife, shut down. 9 Hours.		
	10-24-17 Ran overshot and fished casing knife, cut casing again @1700', couldn't cut loose. Called out log truck to cut casing, cut casing loose @1700', Pulled up to 1400' and shut down. 5 Hours.		
	10-25-17 Rigged up cementers, pumped 125 sacks 60/40 pos W/300# hulls @1400', pulled casing up to 800', pumped 50 sacks 60/40 pos W/100# hulls, pulled casing up to 550', pumped 50 sacks 60/40 pos W/100# hulls, pulled casing to 200' and circulated 106 sacks 60/40 pos to surface. Laid down rest of casing, tore down and moved off, Plugging Complete.		
	KCC On Location: Bruce Rodie Sales Tax	7.50%	327.94
Total			\$4,700.44

282-244-1111