

Customer <i>L.P. DeWitt</i>		Lease No.		Date <i>10/27/17</i>	
Lease		Well #			
Field Order # <i>13999A</i>	Station <i>Pratt 75</i>	Casing <i>4 1/4</i>	Depth	County <i>Pratt</i>	State <i>KS</i>
Type Job <i>plug to abandon</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 1/2</i>	<i>7 1/8</i>	From	To	Pre Pad		Max		5 Min.
Depth <i>1164</i>	Volume <i>2736</i>	From	To	Pad		Min		10 Min.
Max Press <i>500</i>	Annulus Vol.	From	To	Frac		Avg		15 Min.
Well Connection <i>1 1/2</i>	Packer Depth	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth		From	To			Gas Volume		Total Load

Customer Representative <i>Scott Flowers</i>	Station Manager <i>Scott Flowers</i>	Treater <i>Scott Flowers</i>
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Service Units <i>8450 75950 8677 19559 21000</i>	Driver Names <i>Scott Flowers - Shipp</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00</i>					<i>On location Safety Meeting Rigup</i>
<i>8:54</i>	<i>70</i>			<i>4.5</i>	<i>1120 - 1400'</i>
<i>8:55</i>	<i>150</i>		<i>5</i>	<i>5.25</i>	<i>Start Cement 175cks 3000's/11.5</i>
<i>9:01</i>	<i>50</i>		<i>31.85</i>	<i>5.75</i>	<i>Start Displacement</i>
<i>9:07</i>	<i>0</i>		<i>27.5</i>	<i>0</i>	<i>Start down</i>
<i>9:27</i>	<i>170</i>			<i>4</i>	<i>Pump 1120 - 300' =</i>
<i>9:28</i>	<i>80</i>		<i>3</i>	<i>4.5</i>	<i>Start Cement 50cks 1000's/11.5</i>
<i>9:31</i>	<i>70</i>		<i>12.73</i>	<i>4.5</i>	<i>Start Displacement</i>
<i>9:35</i>	<i>0</i>		<i>16.25</i>	<i>0</i>	<i>Start down</i>
<i>10:05</i>	<i>50</i>			<i>4.5</i>	<i>Pump 1120 - 550' =</i>
<i>10:07</i>	<i>70</i>		<i>5</i>	<i>11.5</i>	<i>Start Cement 50cks 1000's/11.5</i>
<i>10:10</i>	<i>70</i>		<i>12.73</i>	<i>11.5</i>	<i>Start Displacement</i>
<i>10:12</i>	<i>0</i>		<i>10.75</i>	<i>0</i>	<i>Start down</i>
<i>10:20</i>	<i>40</i>			<i>4</i>	<i>Pump 1120 - 700' =</i>
<i>10:21</i>	<i>70</i>		<i>3</i>	<i>4</i>	<i>Start Cement 175cks</i>
<i>10:29</i>	<i>60</i>		<i>7.55</i>	<i>4</i>	<i>Completed to surface</i>
<i>10:30</i>	<i>0</i>		<i>32.75</i>	<i>0</i>	<i>Start down</i>

Mike's Testing & Salvage Inc.

DBA Kelso Well Service

P.O. Box 467

Chase, KS 67524

13118

Invoice

Date	Invoice #
10/31/2017	16068

Bill To
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Teo - Rig #3	Barton	Bush #5

Qty	Description	Rate	Amount
15	Hours Rig Time	195.00	2,925.00T
	Casing Cutter	350.00	350.00T
5	Sacks Cement	16.50	82.50T
	Sand	40.00	40.00T
	10-25-17 Moved to location, set in rig and rigged up. sanded off bottom to 3300' and dumped 5 sacks cement with bailer. Backhoe dug cellar and pit, rigged up jacks, had 17" of stretch. 5 Hours.		
	10-26-17 Cut casing @2200', casing came loose, pulled up to 1700', shut down for wind. 6 Hrs.		
	10-27-17 Pulled casing up to 1400', rigged up cementers, pumped 125 sacks 60/40 pos W/300# hulls, pulled casing up to 800', pumped 50 sacks 60/40 pos W/100# hulls, pulled casing to 550', pumped 50 sacks 60/40 pos W/100# hulls, pulled to 200', circulated 125 sacks 60/40 pos to surface. Laid down rest of casing, tore down and moved off, Plugging Complete.		
	KCC On Location: Bruce Rodie Sales Tax	7.50%	254.81
Total			\$3,652.31

Bruce Rodie