

Customer <i>Shelby Resources</i>		Lease No.		Date <i>8/6/17</i>	
Lease <i>Pratt, R. Hwy</i>		Well # <i>1-511</i>			
Field Order # <i>15241 A</i>	Station <i>Pratt 103</i>	Casing <i>7"</i>	Depth <i>4917</i>	County <i>Pratt</i>	State <i>KS</i>
Type Job <i>7" Production Casing 242</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>4917</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>1574</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Scott</i>			Station Manager <i>Scott</i>			Treater <i>Scott</i>		
Service Units	<i>35000</i>	<i>31481</i>	<i>70070</i>	<i>70099</i>	<i>11010</i>			
Driver Names	<i>Scott</i>	<i>M.H.</i>	<i>-</i>	<i>Cole</i>	<i>-</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00</i>					<i>On Location Safety Meeting Prep</i>
<i>5:15</i>	<i>150</i>				<i>Break Circulation</i>
<i>6:00</i>	<i>150</i>		<i>8</i>	<i>3.5</i>	<i>Pump 470 spacer</i>
<i>6:08</i>	<i>200</i>		<i>5</i>	<i>5</i>	<i>Pump 470 gallons mud flush</i>
<i>6:11</i>	<i>200</i>		<i>10</i>	<i>5</i>	<i>Pump 470 spacer</i>
<i>6:12</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>Mix 200 sacks AA2 15.7 ppb</i>
<i>6:23</i>	<i>50</i>		<i>49.1</i>	<i>0</i>	<i>Shut down</i>
<i>6:24</i>					<i>Release Plug</i>
<i>6:25</i>	<i>50</i>			<i>5</i>	<i>Start Displacement</i>
<i>6:52</i>	<i>300</i>		<i>138</i>	<i>5</i>	<i>Pressure Increase</i>
<i>7:02</i>	<i>500</i>		<i>460</i>	<i>35</i>	<i>Reduce Rate</i>
<i>7:05</i>	<i>600</i>		<i>165</i>	<i>35</i>	<i>Plug landed</i>
<i>7:05</i>	<i>1100</i>				<i>Increase Pressure Hold</i>
<i>7:08</i>	<i>0</i>				<i>Release Pressure NO Returns</i>
<i>7:10</i>					<i>Job Complete</i>