

## TREATMENT REPORT

Customer	-6.	Lease No.						8/23/2017							
Lease Rees	Well # 1-5 H														
Field Order # Station						Casing		Depth		Count	PIGH		State	Ks	
Type Job		8				6	For	rmation			Lega	l Description	5-29	is -12 m	
PIPE DATA PERFORATING					IG DATA FLUID US										
Casing Size	Tubing Size	Shots/F	1		Acid	Acid				RATE	E PRESS ISIP				
Depth	Depth	Pepth From		То		Pre Pad			Max			5 Min.			
Volume	Volume	lume From		То		Pad			Min			10 Min.			
Max Press				Го	Frac	Frac			Avg			15 Min.			
Well Connection	Vell Connection Annulus Vol.			Го					HHP Used			Annulus Pressure			
Plug Depth	From			То		Flush			Gas Volume			Total Load			
Customer Repre	Statio	n Manager Justin We				LOIMAN	Treater Derin Franklin			Majorid California					
Service Units 9	2911 8	4981	19843	1996	0 1	19862									
Driver Names		-9	Fa	Cob	b 6	Cobb									
Time	Casing Pressure	Tubing Pressure	Bbls. F	Pumped	Rate			Service Log							
11:30pm							5054 bolue poz 440 gel								
	3% y			-,			50	156	6014	UP	cz 49	6 501		100 mg	
		<i>P</i>						13,78 pps, 1,52 your, 6.54 man							
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10244	NE <u>Hiwa</u>	y 61 • P	.O. Bo	ox 8613	• Pra	itt, KS 6	7124	<b>1-861</b>	3 • (620	0) 672	2-1201 • F	ax (620)	672-5	383	