

Customer <u>Stelhar</u>		Lease No.		Date	
Lease <u>Reifschneider</u>		Well # <u>1</u>		<u>10-30-17</u>	
Field Order # <u>15418</u>	Station <u>1718</u>	Casing <u>5 1/2</u>	Depth <u>1626</u>	County <u>Scott</u>	State <u>KS</u>
Type Job <u>PTA Oldwell</u>			Formation	Legal Description <u>16-18-31</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2</u>	Tubing Size	Shots/Ft		Acid <u>180 sk. 60-40</u>	RATE	PRESS	ISIP	
Depth <u>1626</u>	Depth	From	To <u>1600</u>	Pre Pad <u>100% 4% Gel</u>	Max	<u>500</u>	5 Min.	
Volume	Volume	From	To <u>390</u>	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <u>H2O</u>	Gas Volume		Total Load	

Customer Representative <u>Ty Lunn</u>	Station Manager <u>Westerman</u>	Treater <u>D Scott</u>
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Service Units <u>Vad</u>	<u>35750</u>	<u>19842</u>	<u>70897</u>	<u>19808</u>					
Driver Names <u>Scott</u>	<u>Ruben</u>	<u>Martinez</u>	<u>Josef</u>	<u>Martinez</u>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<u>0500</u>					<u>Called Out</u>
<u>0800</u>					<u>On loc w/Trks Safety mtg</u>
<u>1200</u>	<u>500</u>		<u>38</u>	<u>3</u>	<u>Set CTBP @ 1626 psi Test Held</u>
<u>1225</u>					<u>Perforated @ 1600' + Est Rate</u>
<u>1237</u>	<u>400</u>		<u>21.3</u>	<u>3</u>	<u>Mix 80sk. @ 13.5 ppq w/200 Lbs Hulli</u>
<u>1244</u>	<u>450</u>				<u>St Disp w/H2O</u>
<u>1248</u>	<u>500</u>		<u>27.4</u>	<u>4</u>	<u>Shut down Leave 40sk. In Psg</u>
					<u>Perforate @ 390' Est Good Circ</u>
<u>1112</u>	<u>200</u>		<u>26.7</u>	<u>2</u>	<u>Mix 100sk. @ 13.5 ppq Cont @ Surface</u>
					<u>Hole Staying Full of Cont</u>
					<u>Pumped Total 180sk.</u>
					<u>60-40 por 4% Gel</u>
					<u>Job Complete</u>
					<u>Thank you</u>
					<u>Scotty</u>