



Company _____ Lease & Well No. _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ Range _____ County _____ State _____
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ psi.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor _____ Drill Collar Length _____ ft I.D. _____ in.
Mud Type _____ Viscosity _____ Weight Pipe Length _____ ft I.D. _____ in.
Weight _____ Water Loss _____ cc. Drill Pipe Length _____ ft I.D. _____ in.
Chlorides _____ P.P.M. Test Tool Length _____ ft Tool Size _____ in.
Jars: Make _____ Serial Number _____ Anchor Length _____ ft. Size _____ in.
Did Well Flow? _____ Reversed Out _____ Surface Choke Size _____ in. Bottom Choke Size _____ in.
Main Hole Size _____ in. Tool Joint Size _____ in.

Blow: _____

Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature _____
Initial Hydrostatic Pressure.....(A) _____ P.S.I.
Initial Flow Period.....Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period.....Minutes _____ (D) _____ P.S.I.
Final Flow Period.....Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period.....Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure.....(H) _____ P.S.I.

DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313

DIAMOND TESTING



TEST INFORMATION

Well Name	SWOB #2
Company Name	Black Stone Petroleum, LLC
Formation	DST #1, Reagan, 3585'-3608' (3736' LTD)
Test Type	Tailpipe Straddle w/J, SJ, 7 3/8" pkrs
Surface Location	Sec 26-18s-16w-Rush Co.-KS
KB Elevation (SL)	1983.000
Gauge Name	5951
Start Test Date	2017/06/25
Start Test Time	15:13:00
Final Test Date	2017/06/26
Final Test Time	02:40:00
Job Number	F485
Contact	Blake Nelson
Site Contact	Chris Leiker

TEST RESULTS

Initial flow, opened tool repeatedly on bridge ~130' off bottom, ran IF & IS on bridge, re-open tool and fell through bridge, set tool on bottom.
Final flow, BOB in 2 minutes 20 seconds. No blow back.

TOTAL RECOVERED FLUID: 1255'

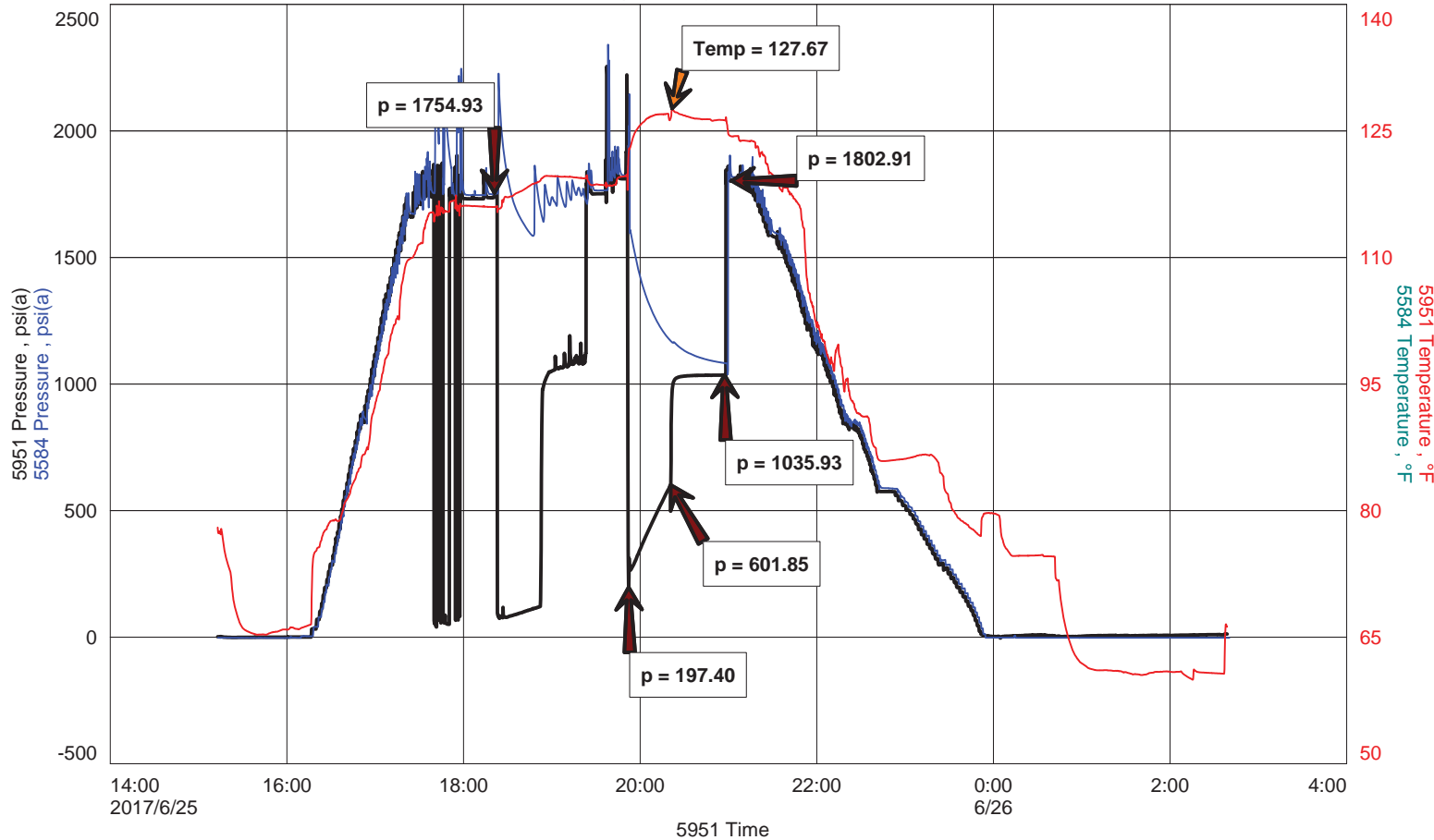
270'	HWCM	50% wtr, 50% mud
90'	MCW w/trace oil show	<1% oil, >80% wtr, 20% mud
895'	Water	100% wtr

----- Chlorides: 60,000 PPM ----- PH: 7.0 ----- RW: .15 ohm @ 60 F -----

Black Stone Petroleum, LLC
DST #1 Reagan 3585'-3608' (3736' LTD)
Start Test Date: 2017/06/25
Final Test Date: 2017/06/26

SWOB #2
Formation: DST #1 Reagan 3585'-3608' (3736' LTD)
Pool: Infield
Job Number: F485

SWOB #2



SWOB #2

