



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	Global Cementing/Staab Oil Company	Customer Name:		Ticket No.:	100753		
Address:		Contractor:	Shields Drilling	Date:	6/13/2015	6/13/17	
City, State, Zip:		Job type:	Longstring	Well Type:	Oil		
Service District:	Hays, Ks.	Well Details:		9	Twp:	12S	R: 21W
Well name & No.:	Todd Hixon Road #1	Well Location:	Hays	County:	Trego	State:	Kansas
Equipment #	Driver	TRUCK CALLED			AM	TIME	
230	Cody	ARRIVED AT JOB			PM	2:30	
241	Sheldon	START OPERATION			AM		
163-250	Todd	FINISH OPERATION			PM		
25	Tony	RELEASED			AM	8:30	
		MILES FROM STATION TO WELL			PM	25	

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
C001	Heavy Equip. One Way	mi	75.00	\$3.25	\$243.75	\$170.63
C002	Light Equip. One Way	mi	25.00	\$1.50	\$37.50	\$26.25
C003	Ton-Mileage One-way	mi	759.00	\$1.30	\$986.70	\$690.69
C019	Cement Pump	ea	1.00	\$950.00	\$950.00	\$665.00
CP006	Regular-Class A Cement	Sack	150.00	\$16.25	\$2,437.50	\$1,706.25
CP009	60/40 Pozmix Cement	Sack	450.00	\$12.85	\$5,782.50	\$4,047.75
CP013	Bentonite Gel	lb	2,604.00	\$0.30	\$781.20	\$546.84
CP014	Calcium - Chloride	lb	774.00	\$1.00	\$774.00	\$541.80
CP015	KOL-Seal	lb	750.00	\$0.65	\$487.50	\$341.25
CP020	Salt	sack	23.00	\$7.00	\$161.00	\$112.70
C012	Cement Plug Container	job	1.00	\$275.00	\$275.00	\$192.50

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:

This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated

X
CUSTOMER AUTHORIZED AGENT

Gross:	\$ 12,916.65	Net:	\$ 9,041.66
Total Taxable	\$ -	Tax Rate:	
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax:	\$ -
		Total:	\$ 9,041.66
Date of Service:	6/13/2017		
HSI Representative:	Todd Seba Tony P		

Customer Comments:



HURRICANE SERVICES INC

Customer:	Staab Oil Company	Date:	6/13/2017	Ticket No.:	100753
Field Rep:	Global Cementing Heath Long				
Address:					
City, State:					
County, Zip:					

Field Order No.:	100753
Well Name:	Todd Hixon Road #1
Location:	Ellis
Formation:	
Type of Service:	Longstring
Well Type:	Oil
Age of Well:	New
Packer Type:	
Packer Depth:	
Treatment Via:	Casing

Open Hole:	
Casing Depth:	4108'
Casing Size:	5 1/2 14 Lb
Tubing Depth:	
Tubing Size:	
Liner Depth:	
Liner Size:	
Liner Top:	
Liner Bottom:	
Total Depth:	4110'

Perf Depths (ft)	Perfs
Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
12:30 PM					Called Out			
					Float Equipment already on Location Global Cementing			
2:30 PM					Tony on Location Run Float Equipment			
					TD=4110' TP=4108' SJ= 41.70'			
					Run 112 Jt's 5 1/2 14 Lb Casing			
					AFU Float Shoe & LD Baffle 1 St Jt=41.70'			
					Centralizers on Jt's 2-3-5-7-11-13-15-59			
					Cement Baskets on Jt's 1-59			
4:00 PM					Trucks on Location			
					Hold Safety Meeting Spot & Set Up Trucks			
5:15 PM					Casing On Bottom & Drop Ball			
5:30 PM					Hook up to Casing Break Circulation W/Rig			
6:23 PM	4.8		260.0		Start Pumping H2O			
6:28 AM	3.3		100.0		Start Plug Rat Hole 30 Sk 60/40 6% Gel 2% CC			7.50
6:34 PM	4.7		250.0		Start Mix & Pump Lead 60/40 6% Gel 2% CC			
					Start Mix & Pump Tail Class A 10% Salt 2%Gel 5Lb/skKoseal			186.26
7:30 PM					Shut Down Clear Pump & Lines Release LD Plug			38.20
7:35 PM	6.0		200.0		Start Displacement H2O			
TOTAL:						-	-	559.96

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
6.0	4.7	1,750.0	632.5

PRODUCTS USED

Treater: Tony P Todd Seba

Customer: Heath Long

