

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 15497 A

	PHESSI	JHE PUIV	IPING & WIRELINE	5-1	115 -	1460		DATE	TICKET NO.			
DATE OF 11/2	2/10	17	DISTRICT Prairie	3		NEW D C	VELL X	PROD INJ	I MDM		CUSTOMER ORDER NO.:	
CUSTOMER	1D	6	Thing			LEASE R	& B	Unit			WELL NO.	1-2
ADDRESS					COUNTY 5+9/fore STATE KS							
CITY STATE						SERVICE CREW DSCO, Ed, Cohb						
AUTHORIZED E	вү			(2)		JOB TYPE:		,	7			
EQUIPMEN ⁻	T#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CAL	LED	PAT	TE AM T	IME O o
21010		1/2	<u> </u>					ARRIVED AT	T JOB	11);		00
1010		1,3-						START OPE	RATION	11/2	PM Z	30
								FINISH OPE	RATION	11/2	PM4	15
								RELEASED		11/	ENS 4	30
	2,							MILES FROM	M STATION TO) WEL	L 45	
become a part of the	upplies ind	ctudes all	of and only those terms and c t the written consent of an offi	onditions ap	pearing on t Energy Ser	the front and back vices LP.		GIGNED:	tional or substitut	122	unter	
ITEM/PRICE REF. NO.		M	IATERIAL, EQUIPMENT A	AND SERV	ICES USE	D	UNIT	QUANTITY	UNIT PRICE \$ AMOUNT			NT
CY103	A Rand	40	202				5K	200			2400	00
CCIOO Cement Ger							10	344			86	00
CC 100		nen					10	1200			300	
FIN	1)09	14 ()	Go pment Mr.	EH-Pay.	SMAIL	SACICES	m.	90		+	202	50
E113			- Cn & Buile De	1,40	ho.co	De le i sui		387			967	50
CF201	Dep	in C	1515e SOI - 11	000'	The street	p. 17CH Jajie	Hhis	1			1,200	
CF 240	Bler	idins	+ Mixing Solur	ce Che	ecse		SIC	200			280	00
Soo3	Sec	vire	Suprivisery	Luss	8 h.	on lec	15				175	00
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CHE	EMICAL /	ACID DA	TA:						SUB 10	JIAL	6,286	00
						VICE & EQUIPI	MENT	%ТАХ	ON\$			
					MAT	ERIALS		%TAX	ON\$			
								1	The	DTAL L)	3,457	30
SERVICE REPRESENTATIV	15	200				IAL AND SERV		D. D.V.	-/-	- 2	-4	



TREATMENT REPORT

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Customer Drilling					L	Lease No.				Date 11/2/2017								
Lease R & B Unit					٧	Well # 1- 25												
Field Order # Station P(S++) 1/5				-5	Casing 4/2 Dept			h 870 County St & Place State 153					1					
Type Job	241/	P	TH						Formation				Legal De	escription	25-	-215-14		
PIPE DATA PERFORATIN					ING	IG DATA FLUID USED			USED	TREATMENT RESUME								
Casing Size	asing Size Tubing Size Shots/Ft				Acid				RATE PRESS			SS	ISIP					
Depth 87				То	Fre Pad				Max				5 Min.					
Volume) 3 Volume From				То		Pad			Min				10 Min.					
Max Press	ax Press Max Press			То	To Frac				Avg			15 Min.						
Well Connect	ion Annulus	Vol.	From	То					HHP Used			Annulus Pressure						
Plug Depth	Packer D	epth	From					Sh were Gas Volun					Total Load					
Customer Re	presentative	Ke	150			Station	n Ma	$^{nager}\mathcal{J}_{\mathcal{O}}$	son wo	SICIMER	Treat	er ${\cal D}$	Cr.n	FIGN	1011	'n		
Service Units	92911		1981	1984	3	1996	0	21010										
Driver Names	Derin		9	Ed		Cobi	b	CCbb								-		
Time	Casing Pressure		ubing essure	Bbls.	Pum	ped		Rate		Service Log								
12:00pm									on lo									
							SK 60/40 POZ 4196601											
·									13,78	PPS, 1	1,43	Ver'	1, 6,	92 WG	101			
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2:30 pm	100	_		/	9 =	-			MIV									
	100				7	-		3	V15010	cr 9	WSIC	i.						
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1:15pm					2					Tob o	Com	Ple	10/D	860) C	(01)		
								Job Complete/Dechacre										
	14																	

Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467 Chase, KS 67524

Invoice

Date	Invoice #
11/9/2017	16078

Bill To

L.D. Drilling, Inc.
7 SW 26th Avenue
Great Bend, Kansas 67530

P.O. No.	County		Lease			
Teo - Rig #3	Stafford	R.B. Unit 1-25				
	Rate		Amount			

Qty	Description	Rate	Amount
	Hours Rig Time Casing Cutter Sacks Cement Sand	195.00 350.00 16.50 40.00	350.00T 66.00T
	Moved to location, set in rig and rigged up, sanded off botto 3370, dumped 4 sacks cement with bailer, Backhoe dug cells pit. 6 Hours. 11-1-17 Rigged up casing jacks, cut 4-1/2"casing @2400', cut @220 came loose, pulled 500' of casing, rig broke down. 6 Hours. 11-2-17 Pulled casing up to 870', rigged up cementers, pumped 10 sa 50 sacks 60/40 pos, pulled casing up to 470', pumped 50 sack 60/40 pos. Pulled pipe all the way out, ran 40 ft. back in and circulated 100 sacks 60/40 pos to surface. Laid casing out, down, Plugging Complete. 6 Hours. Sales Tax	ar and 10°, cks gel, ks tore 7.50%	297.45

Total

\$4,263.45