Allied Cement

TREATMENT REPORT

Acid Stage No. _____

Date 10/30/2017 District G.B. F.O. No. C45933

Company Hess Oil

Well Name & No. Eason #2

Location _____ Field _____

County McPherson State KS

Casing: Size 4.5" Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Yes Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. 2.5" Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. _____ Twin _____

Auxiliary Equipment 367/308

Personnel Nathan-Eddy-James

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative Jay Scott Treater Nathan W.

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
9:00	2.5"	4.5"		On Location.
				Mix 25sks Common at 2750'
				Mix 25sks Common at 1100'
				Mix 65sks Common at 250' Circulated cement to surface out casing.
				Tie on 4.5" and mix 150sks Common. Circulated cement to surface
				between 7" and 10 3/4" surface.
12:15				Shut in.
				Thank You!
				Nathan W.