



7045 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
10/17/2017	0000034907

Phone # (580) 255-3111

Bill To Destiny Petroleum 1 Destiny Cove SPRING, TX 77381	Description of Work SUMNER,COUNTY KS AFE N/A API 15-191-22793-00-00 Job Type: Intermediate
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Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK6385	Net 30	10/6/2017	11/16/2017	AFE N/A	LINDA 3504 1-5 SWD

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	120	4.26	511.20	72.00%	-368.06	143.14
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	120	7.32	878.40	72.00%	-632.45	245.95
ML003	Bulk Cement Delivery/Return	MILE	1,530	2.95	4,513.50	72.00%	-3,249.72	1,263.78
MX001	Bulk Material Mixing Service Charge	SCF	575	3.27	1,880.25	72.00%	-1,353.78	526.47
CC006	Pump Charge 5001-6000'	4-HRS	1	4,671.81	4,671.81	72.00%	-3,363.70	1,308.11
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	72.00%	-1,034.99	402.49
AE014	Environmental Fee*	JOB	1	228.69	228.69	72.00%	-164.66	64.03
PC003	Employee/Supervisor Retention/perdiem	PR/MAN	1	1,306.80	1,306.80	55.00%	-718.74	588.06
ML014	Fuel Surcharge	JOB	1	653.40	653.40	72.00%	-470.45	182.95
AE003	Circulation Equipment(40' of equipment)	JOB	1	1,633.50	1,633.50	72.00%	-1,176.12	457.38
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	72.00%	-846.81	329.31
AE007	1" to 2" valves	JOB	1	424.71	424.71	72.00%	-305.79	118.92
CL011	7" Top Rubber Plug	EACH	1	203.28	203.28	40.00%	-81.31	121.97
CP002	H (Premium Cement) (94 lbs/ft3)	94SACK	420	30.80	12,936.02	72.00%	-9,313.93	3,622.09
CSB002	50/50 Poz With Premium	SACK	110	22.28	2,450.80	72.00%	-1,764.58	686.22
CPC09	CF-45 Accelerator/suspending agent	LBS	790	3.39	2,678.10	72.00%	-1,928.23	749.87
CP010	Cello Flake	LBS	133	4.20	558.60	72.00%	-402.19	156.41
CP005	GEL	LBS	370	0.68	251.60	72.00%	-181.15	70.45
CP017	Gypsum (Gypsum)XPC 1,	LBS	790	1.76	1,390.40	72.00%	-1,001.09	389.31
CPC43	X-Air P (Antifoam)	LBS	18	8.80	158.40	72.00%	-114.05	44.35
CPC48	Fiber X	LBS	133	30.25	4,023.25	72.00%	-2,896.74	1,126.51
CPC40	FL-4 Fluid Loss	LBS	28	29.04	813.12	72.00%	-585.45	227.67
CP034	CF - 51 (Anti settling agent)	LBS	9	27.10	243.90	72.00%	-175.61	68.29

Subtotal Amount	*****
Sales Tax	*****
Discount Amount	*****
Payment/Credit Amount	*****
Total Net Amount	*****

Contact: Reid McCarty



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Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
FCF03	7" Float Collar, Flapper Type	EACH	1	860.55	860.55	35.00%	-301.19	559.36
FSF03	7" Float Shoe, Flapper Type	EACH	1	697.93	697.93	35.00%	-244.28	453.65
BCT03	7" Bow Type Centralizer	EACH	10	128.74	1,287.40	35.00%	-450.59	836.81
SR03	7" Stop Ring	EACH	1	66.40	66.40	35.00%	-23.24	43.16
TLK01	Thread Lock Kit (per kit)*	EACH	1	54.21	54.21	34.99%	-18.97	35.24

Subtotal Amount	47,989.82
Sales Tax	689.35
Discount Amount	-33,167.87
Payment/Credit Amount	0.00
Total Net Amount	15,511.30

Contact: Reid McCarty

CK

O-TTEX PUMPING LLC

Service Location Fairview, Oklahoma
 Service Address 601 Industrial Blvd 73737

FIELD RECEIPT

Phone number 580-227-2727

Project Number: SOK 6385

Service Date: 10/6/2017
 Customer Destiny Petroleum
 Address:

Well Name: Linda 3504
 Well Number: 1-5 SWD
 County: Sumner
 State: Kansas

Job Type Intermediate
 Serv. Sup. Andrew Crawford
 Page 1 of 1

API # 15-191-22795-00-00
 AFE # 0
 PERMIT #

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	4.26	120.0	\$511.20	72%	\$368.06	\$143.14
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	7.32	120.0	\$878.40	72%	\$632.45	\$245.95
ML003	Bulk Cement Delivery/Return	per Ton-Mile	2.95	1,530.0	\$4,513.50	72%	\$3,249.72	\$1,263.78
MX001	Bulk Material Mixing Service Charge	per cuft	3.27	575.0	\$1,880.25	72%	\$1,353.78	\$526.47
CC006	Pump Charge 5001-6000'	(per 4 hrs)	4,671.81	1.0	\$4,671.81	72%	\$3,363.70	\$1,308.11
JM001	Data Acquisition System	Per Job	1,437.48	1.0	\$1,437.48	72%	\$1,034.99	\$402.49
AE014	Environmental Fee*	per job	228.69	1.0	\$228.69	72%	\$164.66	\$64.03
PC003	Employee/Supervisor Retention/perdiem	per man/per day	1,306.80	1.0	\$1,306.80	55%	\$718.74	\$588.06
ML014	Fuel Surcharge *	per man/per day	653.40	1.0	\$653.40	72%	\$470.45	\$182.95
AE003	Circulation Equipment(40' of equipment)	per job	1,633.50	1.0	\$1,633.50	72%	\$1,176.12	\$457.38
AE002	Cement Head with manifold	per job	1,176.12	1.0	\$1,176.12	72%	\$846.81	\$329.31
AE007	1" to 2" valves	per job	424.71	1.0	\$424.71	72%	\$305.79	\$118.92
CL011	7" Top Rubber Plug	Each	203.28	1.0	\$203.28	40%	\$81.31	\$121.97
CP002	H (Premium Cement) (94 lbs/ft3)	per sk	30.80	420.0	\$12,936.00	72%	\$9,313.92	\$3,622.08
CSB002	50/50 Poz with Premium Class H (Includes 2%	per sk	22.28	110.0	\$2,450.80	72%	\$1,764.58	\$686.22
CPC09	CF-45 Accelerator/suspending agent	per lb	3.39	790.0	\$2,678.10	72%	\$1,928.23	\$749.87
CP010	Cello Flake	per lb	4.20	133.0	\$558.60	72%	\$402.19	\$156.41
CP005	GEL	per lb	0.68	370.0	\$251.60	72%	\$181.15	\$70.45
CP017	Gypsum (Gypsum)XPC 1,	per lb	1.76	790.0	\$1,390.40	72%	\$1,001.09	\$389.31
CPC43	X-Air (Defoamer)	per lb.	8.80	18.0	\$158.40	72%	\$114.05	\$44.35
CPC48	Fiber X (LCM)	per lb	30.25	133.0	\$4,023.25	72%	\$2,896.74	\$1,126.51
CPC40	FL-4 (Fluid Loss)	per lb	29.04	28.0	\$813.12	72%	\$585.45	\$227.67
CP034	SA-1 (Anti settling agent)	per lb	27.10	9.0	\$243.90	72%	\$175.61	\$68.29
FCF03	7" Float Collar, Flapper Type	Each	860.55	1.0	\$860.55	35%	\$301.19	\$559.36
FSF03	7" Float Shoe, Flapper Type	Each	697.93	1.0	\$697.93	35%	\$244.28	\$453.65
BCT03	7" Bow Type Centralizer	Each	128.74	10.0	\$1,287.40	35%	\$450.59	\$836.81
SR03	7" Stop Ring	Each	66.40	1.0	\$66.40	35%	\$23.24	\$43.16
TLK01	Thread Lock Kit (per kit)*	Each	54.21	1.0	\$54.21	35%	\$18.97	\$35.24
					\$47,989.80		\$33,167.85	\$14,821.95

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: *Telford*

SERVICE ORDER CONTRACT

Customer Name Destiny Petroleum Ticket Number SOK 6385

Lease & Well Number Linda 3504 1-5 SWD Date 10/6/2017

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____

JOB SUMMARY			PROJECT NUMBER SOK 6385	TICKET DATE 10/06/17
COUNTY Sumner	State Kansas	COMPANY Destiny Petroleum	CUSTOMER REP 0	
LEASE NAME Linda 3504	Well No. 1-5 SWD	JOB TYPE Intermediate	EMPLOYEE NAME Andrew Crawford	

EMP NAME	Andrew Crawford							
	Jared Green							
	Ruben Gomez							
	Mike Orange							

Form. Name _____ Type: _____
Packer Type _____ Set At **0**
Bottom Hole Temp. **138°** Pressure _____
Retainer Depth _____ Total Depth **5380**

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33
Spacer type	Fresh Water	BBL.	20
Spacer type	Caustic	BBL.	10
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Perfpac Balls _____ Qty. _____
Other _____
Other _____
Other _____
Other _____

Date	Called Out	On Location	Job Started	Job Completed
	10/6/2017	10/16/2017	10/6/2017	10/6/2017
Time	0001	0400	0830	2300

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	26#	7"		Surface		5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 1/4"		Surface	5,400	Shots/Ft.
Perforations							
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/16	7.0	10/6	2.5	Intermediate
Total	7.0	Total	2.5	

Pressures

MAX 5,000 PSI **AVG.**

MAX 8 BPM **AVG**

Feet 41.11' **Reason SHOE JOINT**

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	420	Premium H	2% Gypsum - 2% C-45 - 1/4 pps Celloflake - 1/4 pps Fiber X	17.84	2.89	11.40
2	110	50/50 Poz Premium	4% Gel - 0.3% FL-4 - 0.1% SA-1 - 0.2% X-Air - 1/4 pps Celloflake - 1/4 pps Fib	6.47	1.38	13.80
3	0	0	TAKE 70# FIBER X (50# IN LEAD, 20# IN TAIL)	0.00	0.00	0.00

Summary					
Preflush Breakdown	10	Type: Caustic	Preflush: BBI	30.00	Type: Fresh Water
		5,000 PSI	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
		NO/FULL	Excess /Return BBI	N/A	Calc.Disp Bbl 204
			Calc. TOC:	Surface	Actual Disp. 204.00
Average		Bump Plug PSI: 1,300	Final Circ. PSI:	620	Disp:Bbl
ISIP 5 Min.		10 Min.	Cement Slurry: BBI	243.2	
		15 Min.	Total Volume BBI	477.22	

CUSTOMER REPRESENTATIVE *Felp Oely* SIGNATURE

O-Tex / Equipment and Personnel Report				Project Number	Job Date
				SOK 6385	10/6/2017
O-Tex Location		Customer		State	County
Fairview, OK		Destiny Petroleum		Kansas	Sumner
Lease Name	Well No.	O-Tex Field Supervisor	Customer Representative		Phone
Linda 3504	1-5 SWD	Andrew Crawford			
Job Type		Man Hours			
Intermediate					
USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB. THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.					
EQUIP/PERSONEL	TIME	RATE	PRESS	JOB PROCEDURES	
SUPERVISOR(S)	100			Arrive At Yard	
Andrew Crawford	130			Pre-departure Saftey Meeting	
	400			Arrived On Location	
	400			Rig Up	
	430			Wait on Rig To Run Casing	
PUMP OPERATOR(S)	830			Saftey Meeting	
Jared Green	840		5,000	Pressure Test 5,000 Psi	
	841	6.00	667	Pump 50 BBLs OF Fresh water Spacer	
	848	6.00	560	25 BBLs Gone	
BULK OPERATOR(S)	850	6.00	250	50 BBLs Gone	
Mike Orange	854	7.00	250	Pump 216 BBLs Of Lead Cement Slurry @ 11.4	
Ruben Gomez	858	7.00	255	20 BBLs Gone	
	901	7.00	267	40 BBLs Gone	
	904	7.00	278	60 BBLs GONe	
	909	7.00	300	80 BBLs Gone	
	912	7.00	274	100 BBLs GONe	
	914	7.00	263	120 BBLs Gone	
	916	7.00	300	140 BBLs Gone	
	918	7.00	250	160 BBLs GONe	
	920	7.00	256	180 BBLs GONe	
	923	7.00	279	200 BBLs GONe	
	928	7.00	270	216 BBLs GONe	
	928	7.00	140	Pump 27 BBLs Of Tail @ 13.8	
	930	7.00	156	15 BBLs Gone	
	939			Shut Down Drop Plug	
	939	7.00	171	Displace 204 BBLs	
	943	7.00	220	20 BBLs Gone	
	946	7.00	211	40 BBLs Gone	
	949	7.00	174	60 BBLs GONe	
	952	7.00	324	80 BBLs Gone	
	955	7.00	430	100 BBLs GONe	
	958	7.00	450	120 BBLs Gone	
	1004	7.00	550	160 BBLs GONe	
	1008	7.00	886	180 BBLs GONe	
	1009	3.00	500	190 BBLs Gone Slowed to 3 BBLs/MIN To Land The Plug	
	1011	3.00	510	200 BBLs GONe	
	1013	3.00	620	204 BBLs Gone	
	1013		1300	Land Plug @ 1300 Psi	
	1016			Check Floats (Held) 1/2 BBLs Back	
JOB CALCULATIONS					
Lead Cement: Premium H, 420 Sks, 216.18 BBLs, 2.89 FT ³ /SK, 17.84 GAL/SK, 178.4 BBLs Water Req 11.4 PPG					
Tail Cement: Premium Plus (Class C), 110 SKS, 27.04 BBLs, 1.38 FT ³ /SK, 6.47 GAL/SKS, 16.95 BBLs Req 13.8 PPG					
Water Req: 449 BBLs, Lead 178.4 BBL, Tail 16.95 BBLs, Spacer 50 bbls, Displacement 204 BBLs					
Displacement: 204 BBLs, Total Casing Capacity of 205.49, With A Shoe Track Capacity of 1.67 BBLs					
CASING DATA					
Total Pipe: 5379.5' of 7" 26 LB J-55 LTC With a Capacity Factor of .0382 BBL/FT With A Total Capacity of 205.49 BBLs					
Shoe Track 41.11' of 7" J-55 LTC Capacity Factor of .0382 BBL/FT With A Total Capacity of 1.67 BBLs					
7" 26 LB J-55 LTC Collapse Resistance: 4320PSI, Burst: 4980 PSI					
ANNULAR DATA					
5379.5' of Annular with A V&H Factor of 0.0268 BBL/FT With A Capacity of 144.17 BBLs					
Height of Tail: 946.64' Top Of Tail: 4432.86'					
Height OF Lead 5379.5' Top Of Lead 0'					
PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW					
Arrived on location to the rig having 17 joints of casing to run meet with the company man got numbers and went over Procedure once agreed rigged up and waited on rig to run casing once rig finished we had a saftey meeting and began running the job as procribed by the job data sheet we ran a 50 bbls water spacer followed by 216 BBLs of Lead cement Slurry @ 11.4 PPG followed by 27 bbls of Tail Cement Slurry @ 13.8 PPG Shut Down Dropped the plug and Displaced 204 BBLs Of Fresh water Landed the Plug 1,000 Psi Over lift Pressure for a total pressure of (1300) PSI					
Checked Floats (Held) (1/2) BBLs Back Rigged Down and Left Location					



SERVICE COMPANY: O-Tex Pumping LLC
 TICKET NO: Sok# 6385
 CUSTOMER NAME: Destiny Petroleum
 WELL NAME: Linda 3504 15 SWD
 WELL LOCATION: 5/35S/4W
 DATE RECORDED: 10/06/2017
 JOB NO: 15-191-22795-00-00
 UNIT DESCRIPTION: Cab Unit
 UNIT NOTES: 7" Intermediate
 FILE NAME: Destiny Petroleum_Linda 3504 15 SWD_17_10_06_#1.csv

Pen 1: Pressure 1 (Density : lb/gal) Pen 2: SlurryRate (Density : lb/gal) Pen 3: Density 2 (Pressure : psi)

Pen 1 Pen 2 Pen 3
 6100.00 8.60 18.00

5490.00 7.74 16.20

4880.00 6.88 14.40

4270.00 6.02 12.60

3660.00 5.16 10.80

3050.00 4.30 9.00

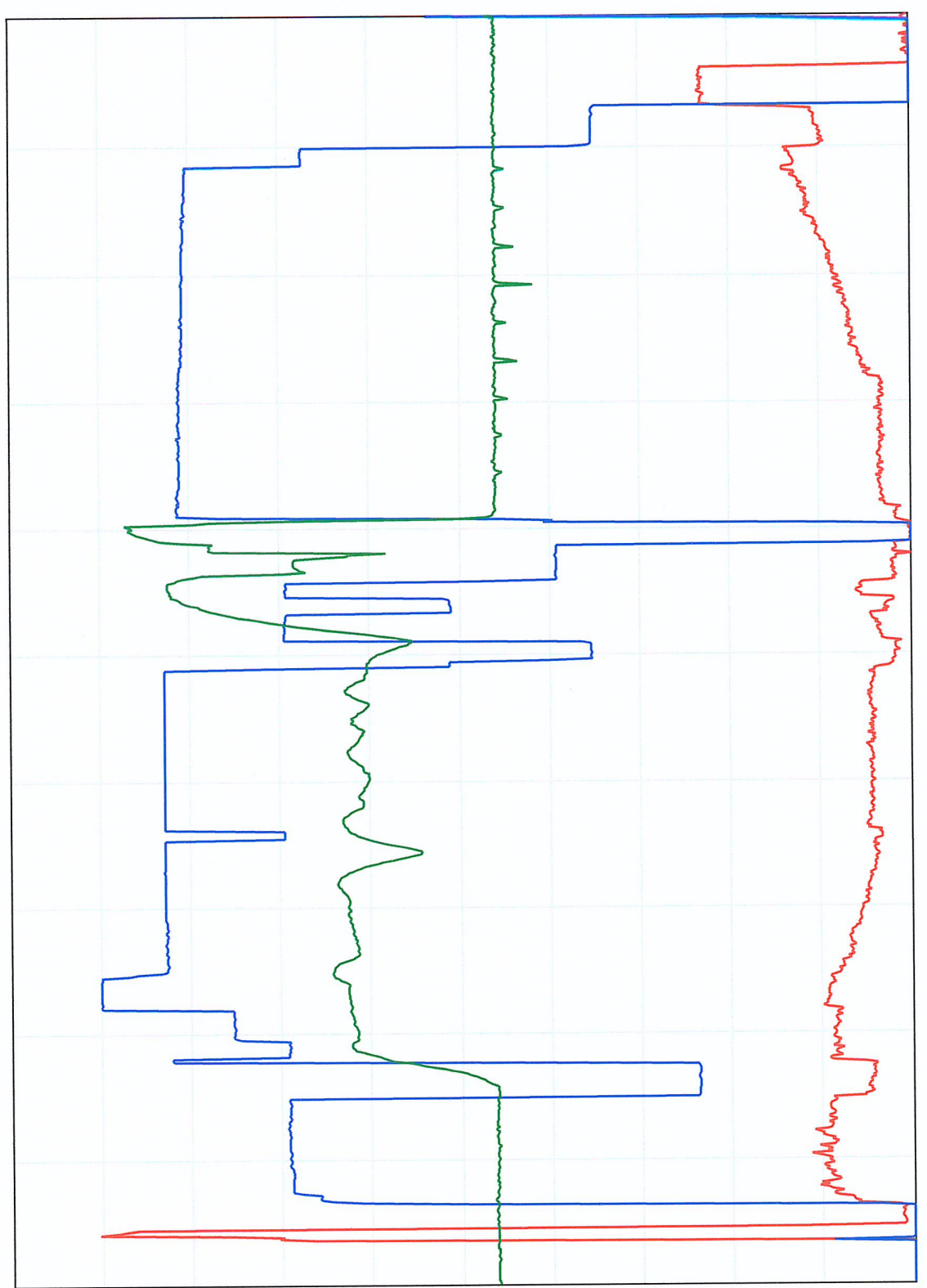
2440.00 3.44 7.20

1830.00 2.58 5.40

1220.00 1.72 3.60

610.00 0.86 1.80

0.00 0.00 0.00



08:42:44 08:52:56 09:03:08 09:13:20 09:23:32 09:33:44 09:43:56 09:54:08 10:04:20 10:14:32 10:24:44



Job Site Safety Meeting Attendance Sheet

Date: 10/6/2017

Job Site Leader: Andrew Crawford

Max Pressure: 5,000 psi PSI

Company - Lease - Well #: Destiny Petroleum / Linda 3504 1-5 SWD

Ticket #: SOK 6385

	Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
1	Andrew Crawford		530154		Pickup	Fairveiw OK	O-Tex Pumping LLC
2	Jared Green		880137	980028	Cab Unit	Fairveiw OK	O-Tex Pumping LLC
3	Ruben Gomez		880101	920035	Bulk	Fairveiw OK	O-Tex Pumping LLC
4	Mike Orange		748079	920078	Bulk	Fairveiw OK	O-Tex Pumping LLC
5							
6							
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15							
16							
17							
18							
19							
20							

Job Site Safety Leader: Andrew Crawford

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.

Date	10/6/2017	Job Number	SOK 6385
Supervisor	Andrew Crawford	O-Tex Location	Fairview, OK
Customer	Destiny Petroleum	Well Name & Number	Linda 3504 1-5 SWD
Job Type / Description of Work	Intermediate	"CHECK YOUR IRON INSPECTION DATE"	
Nearest Hospital		Emergency Contact Number	
Emergency Muster Point #1		Emergency Muster Point #2	

Safety Equipment (PPE) Required For Job

Hard Hat	Gloves	Safety Chains	Wheel Chocks
Steel Toe Boots	Hearing Protection	Lifting Strap	First Aid Kit
Safety Glasses	Safety Harness	Fire Extinguisher	MSDS
FR Clothing	Tag Line	Ground Static Cable	Other

Pre-Job Hazard Assessment

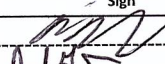
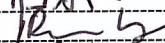

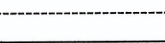
Access/Exit -Location, Equipment, Rig	Y	N	Body Position / Movement	Y	N	Lifting/ Lowering/Moving	Y	N
Driving/Moving Equipment	Y		Climbing	Y		Manual Lifting	Y	
Barricades/Boundaries Indicated	Y		Walking	Y		Mechanical Lifting	Y	
Safe Line of Travel	Y		Crawling	Y		Body Positioning	Y	
Over Head Obstacles	Y		Stretching	Y		Slip/Trip Potential	Y	
Restricted Areas	Y		Reaching	Y		Team/Group Lifting	Y	
Walkway/Work Areas Assessed	Y		Over Extending	Y		Tag Lines	Y	
Ladder/Stair/Platform Hand Rails	Y		Bending/Twisting	Y		Load Securement	Y	
Secure Footing/Hand placement	Y		Hand Placement	Y		Proper Rigging Practices	Y	
Designated Smoking Area	Y		Pushing/Pulling	Y		Over Head Lifting	Y	
Designated Muster Points	Y		Lifting/Carrying	Y		Condition of Straps/Chains	Y	
Evacuation Routes Indicated	Y		Hearing Protection Required	Y				
Working Hazards	Y	N	Simultaneous Operations	Y	N	Special Working Conditions	Y	N
Proper Tool Use/Maintenance	Y		Are simultaneous operations occurring on site?		N	Is Lifting permit required		N
Mechanical Equipment	Y		Have all other operations been notified of work to be performed?		N	Is Hot Work permit required		N
Pinch Points	Y		Working in close proximity to other operations		N	Is Confined Space permit required		N
Hand/Body Hazards	Y					Is H2S present		N
Hot/Cold Surfaces	Y					Other adverse well conditions		N
Inadequate Lighting	Y							
Third Party Operations -	Y							
Welding, Tankers, Rig Hands, etc	Y							
Proper Container Labels/Placement	Y							
Adverse Environmental Conditions	Y							

Environmental Conditions

Complexity of Work	Y	N	Location	Y	N	Weather	Y	N
Standard/Routine operation	Y		Wet / Mud	Y		Normal	Y	
Non-typical/Somewhat advanced		N	Snow covered / Ice		N	Severe (Lightening/Hail/etc.)		N
Very complex/non-standard operation		N	Poor lighting / Visibility		N	Excessive temp. (Hot/Cold)		N
Work Area	Y	N	Excessive obstacles	Y	N	Windy	Y	N
Open	Y					Rain or snow		N
Tight		N				Day time	Y	
Congested		N				Night time	Y	

Other Service Companies/Third Party Hands Involved: _____

Crew Members, Company Representatives & Third Party Signatures (Use back of page as needed)

Print	Sign	Print	Sign
Andrew Crawford			
Jared Green			
Ruben Gomez			
Mike Orange			

I have personally inspected the worksite & confirm that it is safe for the work described (To be completed by job supervisor or field supervisor)

Authorized Signature: 

Print Name:

Andrew Crawford

O-Tex Pumping LLC Form 1-B

Job Safety Analysis Worksheet		DATE:	10/6/2017
LEASE NAME AND JOB TYPE:	Destiny Petroleum Linda 3504 1-5 SWD Intermediate	JOB NUMBER:	SOK 6385
EMPLOYEE NAME AND JOB TITLE:	Supervisor Andrew Crawford	"HAS YOUR IRON BEEN INSPECTED RECENTLY?"	
PERSONAL PROTECTIVE EQUIPMENT RECOMMENDED OR REQUIRED:			
Hard Hat - Safety Toe Shoes/Boots - Safety Glasses - FR Apparel (worn on outer most layer) - Gloves - Hearing Protection			
SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES	
LOCATION HAZARD ASSESSMENT / SITE WALK AROUND	Slips, Trips, Falls - Driving or walking obstructions - Environmental conditions (Ice, snow, mud, water, etc.) - Emergency evacuation route.	Hold Pre Rig Up Safety meeting to discuss hazards. Be cautious of your surroundings. Avoid cluttered work/walk areas. Practice good "house keeping" in work areas. Keep walking and emergency routes clear of obstruction.	
SPOT EQUIPMENT	Over head obstructions - Running into or over unseen persons/items - Blind backing of equipment - Improper equipment placement	ALWAYS use designated spotters when moving any vehicle. Do not move equipment before a walk around. Do not spot equipment near high risk areas. Do not obstruct evacuation route or road ways. Remember to chock vehicle wheels and set fire extinguishers one equipment is parked.	
RIGGING UP IRON AND HOSES	Slips, trips, falls - Pinching, smashing, or crushing of body parts - Lifting injuries - Un safe condition of, or incorrect use of tools.	Keep work area as clean as reasonable. Avoid carrying hardware through hazardous walking conditions. ALWAYS team lift to avoid un necessary strains. Be continuously aware of pinch points/body placement. Use the proper tool for the job. Do not use excessively worn or damaged tools.	
RIGGING UP IRON AND HOSES (Cont'd)	Iron inspection up to date	Inspect tag on iron to assure the inspection date is within the last 12 months	
RAISING AND LOWERING HARDWARE AND EQUIPMENT TO RIG FLOOR	Falling or unsecured loads - Pinching or crushing injury - Damaged lifting equipment	Do not walk or work under any elevated load. Always inspect lifting straps, cables, hooks, etc. before and after use. Discard damaged items. Use a tag line when possible to control movement of lifted items. Be aware of body placement/pinch points in relation to moving lifted objects. Always ensure load is secure. Never leave lifted load unattended.	
CASING / WELL CONNECTIONS	Body placement - Congested work area - Raising/lowering items - Well control conditions	If working on rig floor, be cautious of slippery conditions (drilling mud, ice, etc.). Before removing any casing/well connections, ensure all pressure is released. When making a casing connection, watch pinch points. Use extra care when hoisting cement head onto casing. When working in cellar, have a spotter. Obey the same rules as on floor. Be cautious of poor footing, difficult walking or standing conditions.	
PRE JOB SAFETY MEETING	All potential job related hazards	Conduct a pre job safety meeting with rig crew and any other 3rd party contractors on location involved with the task at hand. Discuss operation procedures and safety hazards involved with pressure pumping operations. Set up a contingency plan incase of emergency, including muster points, first aid, safety vehicles, nearest hospital, safety contacts, etc.	
PRESSURE TESTING LINES AND HARDWARE	High Pressure - Loose connections - Lines separating - Hardware blow outs	Ensure ALL personnel are aware of testing operations. Clear everyone from working area. Keep open and clear communication while testing. Before beginning test, move all personnel to a safe zone at reasonable distance from iron and hardware. Do not attempt to access or repair any issues while equipment is under pressure. Confirm release of ALL pressure before continuing any operations.	
FLUID PUMPING	Blow outs - Hardware failure - Improper valve operations - Leaks or spills	Always be aware of your self and those around you. Do not interact with the iron while pumps are in operation. If you see an issue, make all personnel aware and stop operations before attempting corrections. Double check all valve positions and function. Be aware of what is being pumped and its direction of flow. Report and identify any spills immediately.	
WASHING UP / FLUID DISPOSAL	Loose connections - Lines blowing out of wash up tank - leaks/spills - Pumping into wrong disposal container - Over flowing pits	Have someone visually inspect lines and hardware before and during clean up. Check valve placement and fluid flow to ensure all are going in the proper direction. Make sure connection at disposal container is secure. Stop operation immediately and report to supervisor if a leak or spill occurs.	
RIGGING DOWN THE JOB	Slips, trips, falls - Pinching, smashing, or crushing of body parts - Lifting injuries - Un safe condition of, or incorrect use of tools.	Keep work area as clean as reasonable. Avoid carrying hardware through hazardous walking conditions. ALWAYS team lift to avoid un necessary strains. Be continuously aware of pinch points/body placement. Use the proper tool for the job. Do not use excessively worn or damaged tools.	
EXITING LOCATION AFTER JOB	Over head obstructions - Running into or over unseen persons/items - Blind backing of equipment - Improper equipment placement	Use a spotter when moving equipment. Do not move vehicles until you have completed a walk around. Be aware of direction travel and any obstacles along the way. Do NOT rush. Before leaving location, ensure good "house keeping" procedures. Clean any trash or unused items from work zone. Report and tend to any spills or damages that may occurred during operations.	
<p><i>Any and ALL personnel retain the right to "STOP JOB AUTHORITY". This means that it is not only your right, but your responsibility to warn others of any situation that you find to be a potential safety hazard. You have the right to request the shut down of operations at any time you see the safety of yourself or your fellow workers in jeopardy. It is the responsibility of everyone on location to ensure a safe, successful job and work environment. Safety first.</i></p>			

Cementing and Pump Down Equipment Checklist

Cover Sheet

- This checklist is to be completed by the pump operator before every job.
- Failure to complete, print, sign, and date will result in forfeit of that day's job bonus.
- This will be in addition to regular truck report write ups.
- This will be performed on your currently assigned pumps regardless of maintenance status.
- The equipment not currently assigned to a crew will be the responsibility of management to ensure that the inspection is done by the correct date.
- This is not optional and will be an additional form of quality control for our equipment to ensure that our customers are receiving the best service we can provide.

Date: 10-6-2017 Destiny 6385 7"

Printed Name: Jared Green

Unit Number: 930028

I verify that the information provided is true to the best of my knowledge.

Signature: 

1. Pump Truck/Iron Trailer Connection and High Pressure Iron: Condition and Inventory

- All loose iron is currently up to date on certification. (One year from the date on the band) If no, flag the iron and remove from service immediately.
- All high pressure iron swivel points have been greased or rebuilt depending on flexibility.
- All 1x2 and 2x2 plug valves have been greased and are in good working condition. (Any seized valves have been rebuilt or taken out of service.)
- Hammer union wing condition is acceptable or has been grinded, replaced, or taken out of service. (High pressure iron and water connections)
- 1502 high pressure iron inventory

Single wing chicsans: 7

Steel hoses: N/A

Double wing chicsans: 3

15' Long joints: 6

10' Joints: 3

8' Joints: N/A

5' Joints: 5

Tees, 90° connections, double wings, double threads, etc. etc.

Fittings for frac Tank.

- Water and auxiliary connections inventory (at least two of each)

45°-4" water connections: 1

90°-4" water connections: 2

4" Double thread: 2

4" Double wing: 2

4" Tank Swages: 2

4" water tees: 2

4" butterfly valve: N/A

Transport swages with camlock connections: 2

Inline Flowmeters: N/A

Misc. connections not listed above:

Tubing swages wash up hoses

- 4" hoses have been visually inspected for damage on hose body and crimped ends.

(Bad hoses have been removed from service.)

Yes

2. Deck engine/Hydraulic engine fluid level and leak inspection.

- Hydraulic Engine: All fluids are filled to the specified operating levels.
- All hydraulic lines and hoses have been inspected for leaks, frays, visible wires, and 'rub points'. (Rub points should be booted to prevent damage.)
- B & C side deck engines: All fluids are filled to the specified operating levels.
- Transmission fluids have been checked *after* transmissions have been warmed to operating temperature.
- All engines, transmissions, radiators have been visually inspected for leaks and reported to appropriate maintenance personnel.
- Triplex power end oil levels have been checked and a sample has been taken to an appropriate member of maintenance for quality inspection. *No sample on location*

3. *Centrifugal pumps (Check if Applicable)*

- All centrifugal pumps have been greased using handheld grease gun. (3-4 pumps per grease zerk.)
- All drain valves located at the bottom of the volutes are clear and working properly.
- Hydraulic motors for all centrifugal pumps are free of leaks or damaged lines.
- Centrifugal pump hydraulic pressure gauges are all working and gauge glass is clear.

4. *Operator's platform, inventory tanks, mixing head and mixing tub. (Check if Applicable)*

- Console is clean and free of trash.
- All gauges are working and site glass is clean.
- Allen Bradley or Frac control screen is clean and working properly.
- Hydraulic levers are tightened and working properly.
- Analog pressure gauges are zeroed and working properly.
- Engine throttle controls are working properly.
- Console lid is stable and stays open without assistance.
- Inventory tanks are clean and clear of trash.
- Water fill valves are easy to operate.
- Suction valves open and close properly.
- Cement head wings are acceptable. (Hammer wings have been grinded or replaced.)
- Mixing head vacuum breakers are in good condition.
- Cement control valves open and close properly. Cement head is clearly numbered to indicate the valve position.
- Mixing tub water valve has been greased and is easy to operate.
- Defoamer lines and valves are secure and working properly.
- Defoamer tanks and non-stick tanks are working properly.
- De-aerator and witches hat is clean of cement buildup. Fins at the bottom of de-aerator are clear of obstruction. *No witches hat cab.*
- Cement tub has minimal cement buildup on walls and zero buildup on bottom of tub.
- All recirculating valves and lines are clear and working properly.

- Hydraulic agitators are working properly.
- Spillway from tub to averaging tank is clear and operational when needed.
- Averaging tank is clean and clear of trash.
- Operator's platform is clean and organized. Tripping hazards are minimized. All loose items are secured to the pump.
- Packing lube grease system is cycling every 6 minutes and delivering grease properly. (No visible leaks)

5. *System prime up and test. (Check if Applicable)*

- Engines running and all hydraulics functioning properly.
- System air pressure staying at 120psi.
- No air leaks from Clippard valves on operator's console.
- All air actuated valves are opening/closing and functional.
- Powerend lube pressure is within operating ranges.
- Operator displays booting and functioning properly.
- 'C' pump and mix water centrifugal pulling water into truck properly. Hydraulic PSI is within acceptable ranges; pumps not surging, cavating, or leaking.
- Water is circulating through bleed off/prime up line properly. Hydraulic PSI is within acceptable ranges; pumps not surging, cavating, or leaking.
- Inventory tanks are recirculating properly. Water can be transferred from tank-to-tank and tank-to-tub using the inside water valve.
- Water flowing into mix tub without restriction. Water jets are clean and working properly.
- Mix tub recirculating pump working properly. Hydraulic PSI is within acceptable ranges; pumps not surging, cavating, or leaking.
- Micro-motion density on Allen Bradley and field monitors are reading proper water weight. (8.33ppg)
- Recirculating jets inside cement mixing bowl are clean and flowing properly. Strong vacuum is being pulled when circulating tub.
- Pumps are priming up properly coming from inventory tanks and pumping from mix tub-to-inventory tanks. (Noticeable flow rate and pressure increases/decreases depending on gear and throttle selection.)

- Communications hardware connecting to supervisor's laptop both wired and wireless.
- Averaging tank suction valves are clear and working properly. (Able to pump from averaging tanks to inventory tanks.)
- Both triplex pumps prime up properly with charge pressure. Pumps not surging, cavating, or leaking.
- Both triplex pumps prime up properly while pumping through front suction manifold. (Shorts) Pumps not surging, cavating, or leaking.
- Walk around outside of pump trailer shows no visible leaks of any kinds. (Any leaks have been reported to appropriate member of maintenance/management.)
- System pressure tested and any pressure loss is noted and reported.
 - o Pressure to 1000psi. Hold for 5 minutes. PSI loss N/A
 - o Pressure to 2500psi. Hold for 5 minutes. PSI loss N/A
 - o Pressure to 5000psi. Hold for 5 minutes. PSI loss N/A

6. Monthly pump inspection conclusion.

- List any maintenance issues not included in the checklist below. Make sure to report any problems to the appropriate members of management/maintenance.

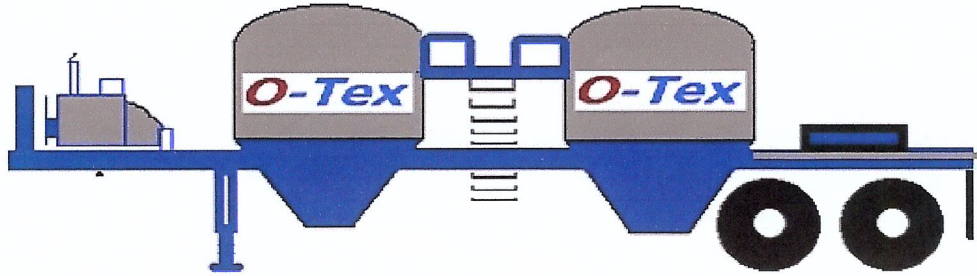
No Issues

Every one returne every thing to pump truck at trailer

Job Data Sheet



COMPANY Destiny Petroleum			PROJECT NUMBER SOK 6385		AFE/WORK ORDER 0		DATE 10/6/2017			
CONTRACTOR WW Drilling 14			Owner Same		LEGAL DESCRIPTION 5/35S/4W		API 15-191-22795-00-00			
LEASE & WELL # Linda 3504 1-5 SWD			COUNTY Sumner		STATE Kansas		MILEAGE 120			
DIRECTIONS CALDWELL KS - WEST ON 1ST AVE TO SPRINDALE RD - 0.5 MILES SOUTH - FOLLOWING COUNTY RD WEST AND SOUTH TO ARGONIA RD - 1 MILE NORTH - 1/5 MILE WEST - SOUTH INTO										
Pumping Services	() H2S									
	Casing Size	Casing Weight	Thread	Tbng/DP Size	Thread	Plug. Cont.	Swage	Top Plug	Bottom Plug	% Excess
	7"	26#	LTC			YES	YES	YES	NO	40%
	Number and Type Units Pump Truck & Bulk Materials							Casing Depth	Hole Depth	Hole Size
								5,380	5,400	8 1/2"
Remarks						Est. BHST	KOP	Depth-TVD	Mud Weight/Type	
						138°			9.2ppg WBM	
Materials	LEAD	# of Sacks	Type		Additives					
	216.18	420	Premium H		2% Gypsum - 2% C-45 - 1/4 pps Celloflake - 1/4 pps Fiber X					
	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk						
	178.40	11.40	2.89	17.84						
	TAIL	# of Sacks	Type		Additives					
	27.04	110	50/50 Poz Premium		4% Gel - 0.3% FL-4 - 0.1% SA-1 - 0.2% X-Air - 1/4 pps Celloflake - 1/4 pps Fiber X					
	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk						
	16.95	13.80	1.38	6.47						
		# of Sacks	Type		Additives					
					TAKE 70# FIBER X (50# IN LEAD, 20# IN TAIL)					
	Weight PPG	Yield Ft3/Sk	Water Gal/Sk							
	ACID	Type		Additives						
	Inhibitor	Surfactant	clay cont.							
	Spacer or Flush	Quantity	Type		Additives					
		50 bbls	Fresh Water							
	Spacer or Flush	Quantity	Type		Additives					
	Displace	Quantity	Type		Additives					
		204 BBLs	Fresh Water							
Crew Called	Cementer	Pumper	Bulky	Bulky	Bulky					
	Andrew Crawford	Jared Green	Ruben Gomez	Mike Orange						
CEOL	Swedge	Bale rack	Single Wing	Double Wing	Other					
	7" LTC	1	1	1	BRING IRON IN					
Sales Items	Casing Size	7"	Casing Weight	26#	Thread	LTC				
	Guide Shoe		Float Shoe	1	Float Collar	1	Insert Float Valve			
	Centralizers - Number	10	Size	7" x 8 1/4"	Type	Bow				
	Wall Cleaners - Number		Type		MSC (DV Tool)	MSC Plug Set				
	Limit Clamps	1	Thread lock	1	Other					
	Remarks									
Customer Rep.	0	Cell Phone	0	Office Phone	Fax	Time of Call				
Call Taken By	Charles Spracklen				Date Ready	10/6/17				
Crew Called	Andrew Crawford				Location Time	10/6/17 0400				
					Yard Time	10/6/17 1200				



Trailer Number: 749079/920078
 Driver Name: _____

Front Pot

Rear Pot

Cement: _____ Tail _____
110 sks

Cement: _____ Empty _____
 _____ sks

CEMENT ADDITIVES

CEMENT ADDITIVES

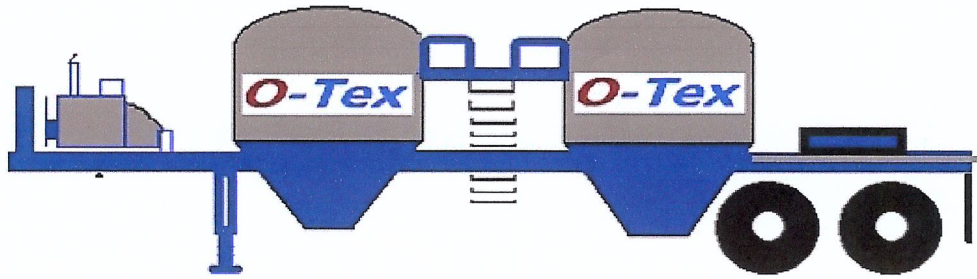
50/50 Class H/Poz
4% Gel
.3% FI-40
.1% SA-1
.2% X-Air
.25# CelloFlake
.125# Fiber-X

COMPANY: Destiny

DATE: 10/5/2017

LEASE: Linda 3504 1-5 SWD

TICKET: SOK#6358



Trailer Number: 880101/920035
 Driver Name: _____

Front Pot

Cement: _____ Lead _____
210 sks

CEMENT ADDITIVES

Class H
2% Gypsum
2% C-45
.25# CelloFlake
.125# Fiber-X

Rear Pot

Cement: _____ Lead _____
210 sks

CEMENT ADDITIVES

Class H
2% Gypsum
2% C-45
.25# CelloFlake
.125# Fiber-X

COMPANY: Destiny

LEASE: Linda 3504 1-5 SWD

DATE: 10/5/2017

TICKET: SOK#6358

API No.
15-191-22795-00-00

OTC/OCC Operator No.
0

CEMENTING REPORT
 To Accompany Completion Report

Form 1002C
 Rev. 1996

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
 Post Office Box 52000-2000
 Oklahoma City, Oklahoma 73152-2000
 OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name 0	OCC District
*Operator Destiny Petroleum	OCC/OTC Operator No 0
*Well Name/No. Linda 3504 1-5 SWD	County Sumner
*Location 1/4 1/4 1/4 1/4	Sec 5 Twp 35S Rge 4W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date				10/6/2017		
*Size of Drill Bit (Inches)				8 3/4"		
*Estimated % wash or hole enlargement used in calculations				40%		
*Size of Casing (inches O.D.)				7"		
*Top of Liner (if liner used) (ft.)				N/A		
*Setting Depth of Casing (ft.) from ground level				5379.5		
Type of Cement (API Class) In first (lead) or only slurry				Premium H		
In second slurry				50/50 Poz Premium		
In third slurry				N/A		
Sacks of Cement Used In first (lead) or only slurry				420		
In second slurry				110		
In third slurry				N/A		
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry				1213.8		
In second slurry				151.8		
In third slurry				N/A		
Calculated Annular Height of Cement behind Pipe (ft)				Surface		
Cement left in pipe (ft)				41		

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM


* Designates items to be completed by Operator.
 Items **not** so designated shall be completed by the Cementing Company.

Remarks
**Cement #1: Premium H: 2% Gypsum - 2% C-45 - ¼ pps
 Celloflake - ¼ pps Fiber X * Cement # 2: 50/50 Poz
 Premium: 4% Gel - 0.3% FL-4 - 0.1% SA-1 - 0.2% X-Air - ¼
 pps Celloflake - ¼ pps Fiber X * Cement #3: 0: TAKE
 70# FIBER X (50# IN LEAD, 20# IN TAIL) * Cement #4: :
 * Cement #5: :**

*Remarks

CEMENTING COMPANY

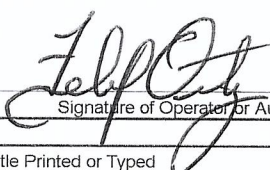
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.



Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.



Signature of Operator or Authorized Representative

Name & Title Printed or Typed
Andrew Crawford

O-TEX Pumping LLC

Address
7303 N. Hwy 81

City
Duncan

State
OK

Zip
73533

Telephone (AC) Number
580-251-9919

Date
October 6, 2017

*Name & Title Printed or Typed

*Operator

*Address

*City

*State

*Zip

*Telephone (AC) Number

*Date

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
- B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
- C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**