

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Woolsey Operating Co.</i>	Lease No.	Date
Lease <i>Pinkney</i>	Well # <i>1</i>	<i>11/6/17</i>
Field Order # <i>16131A</i>	Station <i>Pratt KS</i>	Casing <i>4 5/8</i>
		Depth <i>334</i>
Type Job <i>4 5/8 Surface Pipe</i>	Formation <i>242</i>	Legal Description
		County <i>kiowa</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>334</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>26.2858</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>4 5/8</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Allen Dick</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Scott G.</i>
Service Units <i>38950 78982 86779 19903 78768</i>		
Driver Names <i>Scott Eddy Piley</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:15</i>					<i>On Location Safety Meeting Rig up</i>
					<i>Break Circulation Chair down</i>
<i>7:00</i>	<i>180</i>			<i>4</i>	<i>Pump H₂O spacer</i>
<i>7:00</i>	<i>180</i>		<i>3</i>	<i>4</i>	<i>Start Cement 60/40 P02 170 sacks</i>
<i>7:02</i>	<i>0</i>		<i>36.63</i>	<i>0</i>	<i>Shut down</i>
<i>7:15</i>	<i>0</i>			<i>0</i>	<i>Release Plug</i>
<i>7:14</i>	<i>100</i>		<i>1</i>	<i>4</i>	<i>Start Displacement</i>
<i>7:18</i>	<i>150</i>		<i>17.5</i>	<i>4</i>	<i>Cement Circulated to Pit</i>
<i>7:20</i>	<i>100</i>		<i>8</i>	<i>0</i>	<i>Shut down</i>
	<i>100</i>			<i>0</i>	<i>Shut in wellhead</i>
	<i>0</i>				<i>Release line Pressure</i>
					<i>Job Complete</i>

