

Customer	Lebsiek Oil	Lease No.		Date	11/1/2017
Lease	Garden City	Well #	9-12		
Field Order #	13473	Station	Pratt, KS	Casing	8 5/8
				Depth	478
				County	Finner
				State	KS
Type Job	242/8 5/8 surface		Formation	TD-481	Legal Description
					12-225-340

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	8 5/8	Tubing Size		Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	478	Depth		From	To	Pre Pad	Max		5 Min.
Volume	30	Volume		From	To	Pad	Min		10 Min.
Max Press		Max Press		From	To	Frac	Avg		15 Min.
Well Connection		Annulus Vol.		From	To		HHP Used		Annulus Pressure
Plug Depth	438	Packer Depth		From	To	Flush	Gas Volume		Total Load
						Freshwater			

Customer Representative	Lenny Saloss	Station Manager	Justin Westerman	Treater	Darin Franklin
Service Units	92911	84881	19843	27808	19883
Driver Names	Darin	Ed	Ed	Sanita	Sonita

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30pm					ON LOCATION / SAFETY MEETING
					350 SK Premium Plus Cement
					2% Calcium Chloride, 1/4 Polybleke
					14.8 pps, 1.34 Vels, 6.33 wgr
5:15pm	200		3	5	Pump 3 bbls water
	200		83	5	mix 350 SK Cement
	200		29	5	Displace 29 bbls water
5:45pm					Shut in
					Cement did Circulate - 10 bbls
					Job complete / Darin & crew
					Thank you!



Energy services, L.P.

TREATMENT REPORT

Customer Lebbeck Oil Production Inc.	Lease No.	Date 11/8/2017
Lease Garden City	Well # 9-12	
Field Order # 15500	Station Pratt, KS	Casing 4 1/2
Type Job 242/PTA	Formation	Depth 2070'
		County Finney
		State KS
		Legal Description 12-275-340

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
2 3/4								
Depth 2070	Depth	From	To	Pre Pad	Max			5 Min.
Volume 29	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush mod, water	Gas Volume			Total Load

Customer Representative Allen Lottos	Station Manager Derwin Westerman	Treater Derin Franklin
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Service Units	92911	84981	19843	19960	19860				
Driver Names	Derin	McGrew	McGrew	Clymer	Clymer				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00am					on location / safety meeting
					250 SK 60/40 PO2, 4% Gel, 1/4#
					cellulose, 13, 78ppm, 1.63 v. 1.0, 5.42 wcr.
					2070'
8:45am	300		8 1/2	5	Pump 8 1/2 water
	300		13	5	mix 50 SK cement
	300		3	5	Displace 3 bbls water
	300		19	5	19 bbls mod
					1050'
	200		15	5	Pump 15 bbls water
	200		23	5	mix 80 SK cement
	200		5	5	Displace 5 bbls water
					510'
	100		3	5	Pump 3 bbls water
	100		13	5	mix 50 SK cement
	100		1	5	Displace 1 bbl water
	50		5	3	60' - 20 SK cement
	50		13	3	RH - 30 SK mix - 20 SK