

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Stephan Oil Corp. Inc.	Lease No.	Date 10/14/2017	
Lease Ummer Brothers Trust	Well # 1-26		
Field Order # 15480	Station Pratt, KS	Casing	Depth
Type Job 242/PTA	Formation	County Ness	State
		Legal Description 26-16s-22w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
1680	Depth	From	To	Pre Pad	Max		5 Min.	
238	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load	

Customer Representative Andy	Station Manager Justin Westerman	Treater Darin Franklin
Service Units 92911 84981 19843 19903 7376		
Driver Names Darin McGrew McGrew Dillon Climer Dillon Climer		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30pm					on location / SS Perm - 1680
10:14					1680
5:00pm	200		8	4	8 water
	200		13	4	13 bbls cement 60/40 P02
	200		17	4	17 water
					990
	200		15	4	15 bbls water
	200		20	4	20 bbls 60/40
	200		5	4	5 water
					330'
	100		3	4	3 water
	100		13	4	13 bbls cement
	100		1	4	1 water
					60'
	50		5	3	5 bbls 60/40
					P02 hole
	50		7	3	7 bbls 60/40
7:00pm					Job complete / Darin McGrew