KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1374783

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|-----------------------------|------------|-------------------|-------------|------------------------|--|-----------------------|---------------|--------|------|--|
| Name: | | | | | Spot Description: | | | | | |
| Address 1: | | | | _ | Se | c Twp | S. R. | | E W | |
| Address 2: | | | | | | feet from | | | | |
| City: State: Zip: + | | | | | feet from L E / L W Line of Section | | | | | |
| Contact Person: | | | | GFS LOCalic | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | |
| Phone:() | | | | | Datum: | | | | | |
| | | | | Lagas Nama | | | | | | |
| | | | | | check one) 🗌 C | Dil Gas OG | wsw 🗌 d | Other: | | |
| Field Contact Person: | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| |) | | | Gas Stor | | | | | | |
| | | | | Spud Date: | | Date Sh | ut-In: | | | |
| | Conductor | Surface | | Production | Intermedia | ite Lin | er | Tuł | bing | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determi | ned? | | | Da | te: | | |
| Casing Squeeze(s): | | | | | | | | | | |
| | | | | (top) (| (bottom) | | | | | |
| Do you have a valid Oil & G | | | | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole a | t(depth) | Casing Leaks: | Yes No I | Depth of casing leak(| s): | | | |
| Type Completion: | | | | | | | | | | |
| Packer Type: | | | | | | | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Metho | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formatio | n Top Formation I | Base | | Comp | etion Information | | | | |
| 1 | At: | to | Feet | Perforation Interval _ | to | Feet or Open Ho | le Interval_ | to _ | Feet | |
| 2 | At: | to | Feet | Perforation Interval – | to | | le Interval - | to _ | Feet | |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

December 05, 2017

Brett Blazer BEREXCO LLC 2020 N. Bramblewood Wichita, KS 67206-1094

Re: Temporary Abandonment API 15-189-10022-00-00 Cutter, W I Unit 3 SE/4 Sec.01-31S-35W Stevens County, Kansas

Dear Brett Blazer:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/02/2018.

Your exception application expires on 12/02/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/02/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier