**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1374894

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

Spot Description:   Spot	OPERATOR: License #:			AP	l No. 15	i			
State   Zip   Feet from   North /   South Line of Section   Street Feet from   Street From   Stree									
City:	Address 1:			_		Sec Tv	vp S. R	East [	West
Contact Person:	Address 2:			_		Feet from	North /	South Line of	Section
Phone (	City:	State:	Zip: +	_		Feet from	East /	West Line of	Section
Type of Wellt; (Check one)	Contact Person:			Fo	otages (	Calculated from Neare	st Outside Sed	ction Corner:	
Water Supply Well Other: Gas Storage Permit #: Lease Name: Well #: Lease Name: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (MCC District Agent's Name) Producing Formation (s): List All (if needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Depth to Top: Depth to Top: Depth to Top: Bottom: T.D. Depth to Top:	Phone: ( )					NE NW	SE S	SW .	
Water Supply Well   Other:	Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic Co	untv.				
ENIR Permit #:	Water Supply Well	Other:	SWD Permit #:		-				
As ACC-1 filed?	ENHR Permit #:	Gas Sto	orage Permit #:						
Depth to Top:	Is ACO-1 filed? Yes	No If not, is wel	l log attached? Yes			•			
Depth to Top:	Producing Formation(s): List /	All (If needed attach anothe	r sheet)	by:	:		(F	CC <b>District</b> Agent	's Name)
Depth to Top: Bottom: T.D. Plugging Completed:  Depth to Top: Bottom: T.D. Plugging Completed:  Depth to Top: Bottom: T.D. Plugging Completed:  Show depth and thickness of all water, oil and gas formations.  Oil, Gas or Water Records Casing Size Setting Depth Pulled Out  Content Casing Size Setting Depth Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If zeroent or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #: Name:  Address 1: Address 2: Zip: +	Depth to	o Top: Botto	om: T.D						
Show depth and thickness of all water, oil and gas formations.  Oif, Gas or Water Records  Casing Record (Surface, Conductor & Production)  Formation  Content  Casing  Size  Setting Depth  Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If sement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:	Depth to	o Top: Botto	om: T.D						
Oil, Gas or Water Records  Casing Record (Surface, Conductor & Production)  Formation  Content  Casing  Size  Setting Depth  Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If zement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:  Address 1:  Address 2:  City:  State:  Zip:  +  Phone: ()  Name of Party Responsible for Plugging Fees:  State of County,, ss.	Depth to	o Top: Botto	om:T.D		igging C	ompieteu			
Oil, Gas or Water Records  Casing Record (Surface, Conductor & Production)  Formation  Content  Casing  Size  Setting Depth  Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If zement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:  Address 1:  Address 2:  City:  State:  Zip:  +  Phone: ()  Name of Party Responsible for Plugging Fees:  State of County,, ss.									
Formation   Content   Casing   Size   Setting Depth   Pulled Out	Show depth and thickness of	all water, oil and gas form	ations.						
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If zement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:	Oil, Gas or Wate	r Records		Casing Reco	rd (Surfa	ce, Conductor & Produc	ction)		
Plugging Contractor License #: Name:	Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Plugging Contractor License #: Name:									
Plugging Contractor License #: Name:									
Plugging Contractor License #: Name:									
Plugging Contractor License #: Name:									
Plugging Contractor License #: Name:									
Plugging Contractor License #: Name:									
Address 1: Address 2:	cement or other plugs were u	sed, state the character of	same depth placed from (bot	tom), to (top)	or each	plug set.			
City:	33 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
Phone: ( )	Address 1:			Address 2:					
Name of Party Responsible for Plugging Fees:	City:			Sta	ıte:		Zip:	+	
State of, ss.	Phone: ( )								
	Name of Party Responsible for	or Plugging Fees:							
	State of	County, _		, , s	S.				
		•		Г	_				,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



FIELD ORDER Nº C 44993

## BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			310-324	D	ATE 1001 15		20_1
AUTHORI	ZED BY:	Te Per Oil & Gas	/NAME OF	CUSTOMER)			
dress	F 3 P 1					_ State	
Treat Well Follows:	Lease Che	stenso-	Well No.	2-10	Customer (	Order No	
c. Twp.			County _	Marion		_ State	K
to be held li lied, and no tment is pay invoicing de The undersi	able for any dam representations yable. There will epartment in acco gned represents	onsideration hereof it is agreed that C age that may accrue in connection wi have been relied on, as to what may b be no discount allowed subsequent to rdance with latest published price sch himself to be duly authorized to sign t	th said service the results of such date. 69 nedules.	or treatment. Cope or effect of the servici % interest will be char	land Acid Service has ng or treating said we ged after 60 days. To	made no repr II. The consid	resentation, expres leration of said serv
	IST BE SIGNED IS COMMENCED	Well Owner	or Operator		Ву	Agent	
CODE	QUANTITY	Hon Owner	DESCRI	DTION		UNIT	AMOUNT
CODE	QUANTITY	0 1 0 1	DESCH	FIION		COST	ANIOUNT
	1	trop Chy for plu	Job-	75/			650-
	35ords	Class A Con Com		15/ sack.			446 3
	Story	Calcium CHarida	30° / bas	1			60 92
1	98soula	60-40-4% Poz 113	5/ Such.	J	4		1102 5
	59 miles	I way mily For	took to	cke 40/m	.lu		3369
						-	
	139-ale	Bulk Charge 29 338k					41 25
	35146	Bulk Truck Miles 2 12/ +6~	mile				386. 61
		Process License Fee	on	Gallo	ons		
73-1				ТО			



# TREATMENT REPORT

Acid Store No PUT

Date Note   Spir   Description   P. O. No.   Blodown   Bh. / / / / / / / / / / / / / / / / / / /					Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
BBL   Call	Duce Nav	15/17 DI	strict Bush	F. (	O. No
Bell   Cali   Treated from   Caling   Size   Type & Wi.   Set at   Caling   Treated from   Caling   Caling   Type   Caling   C	Company	E & 0'1	1 Coras	_	Bbl./Gal.
Location	Well Name &	No Charst	N35 2-	-10	Bbl. /Gal
County Dealer  Casing: Size  Type & Wt.  Casing: Size  Type & Wt.  Perf.  To.  Perf.  To.  Perf.  To.  Perf.  To.  Perf.  To.  Cannellor:  Perf.  To.  Perf.  To.  Cannellor:  Perf.  To.  To.  To.  To.  To.  To.  To.  T					
Casing: Size Type & Wt. Set at ft. From ft. to ft. No. ft Actual Volume of Oil / Water to Load Hole: Dbl. / Oal Liner: Size Type & Wt. Top at ft. Bottom at ft. Tubling: Size & Wt From ft. to ft. ft. No. ft. ft. N					
Permation: Perf. to				- 42	
Permation: Perf. to	Cusing: Size	1-	Type & Wt		Set atft. fromft. toft. No. ft
Pormation:  Perf.  Dormation:  Perf.  10.  Perf.  Liner: Size Type & Wt.  Top at					
Formation:  Liner: Size. Type & W. Top at ft. Bottom at ft.  Cemented: Yes/No. Perforated from ft. to ft.  Tubing: Size & Wt. W. Service & Service					to
Liner: Size Type & Wt. Top at ft. Bottom at ft. Cemented: Yes /No. Perforated from ft. to ft.  Tubing: Size & Wt. Type & Wt. Swung at 30 14 ft.  Perforated from ft. to ft.  Perforated from ft. to ft.  Perforated from ft. to ft.  Pressure Type & Wt. Top at ft. Bottom at ft.  Perforated from ft. to ft.  Pressure Type & Wt. Top at ft. Auxiliary Equipment Real & 352					Actual Volume of Oil/Water to Load Hole:
Cemented: Yes No. Perforated from 11. to 15.					00.0
Tubing: Size & Wt. 2014  Perforated from tt. to tt.					0.11: 000
Perforated from					THE ACT OF THE PARTY OF THE PAR
Company Representative  Time PRESSURES Total Fluid Pumped  REMARKS  Total Fluid REMARKS  Tota	Committee of the Commit				4 - C - C - C - C - C - C - C - C - C -
Company Representative  Time PRESSURES Total Fluid Pumped  REMARKS  Total Fluid REMARKS  Tota	Per	Torated from	***************************************		Museum or Marling Mutarials: Type 35350 Com 98 code (0 40 -4
Company Representative  TIME PRESSURES Total Fluid Pumped  REMARKS  9:00  Steat my Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Resident 32% (C Commission of the Colom Chipand is Remarkable and Salar and Sala			<u> </u>	4. 11	· · · · · · · · · · · · · · · · · · ·
TIME PRESURES TOTAL Fluid  9:00  Start Mixi Galerin Chiperal is 8781; water  Start Mixi Galerin Chiperal is 878; water  Start Mixi Galerin Chiperal is 878; water  1 80  Start Mixi Galerin Chiperal is 878; to 268  Start Water to check the Check the and 878;  Start Mixi Galerin Chiperal is 878;  Start Mixi Galerin Chiperal	then Hole Six	<u>(e</u>	. т.р	п. Р.	.B. to
TIME PRESURES TOTAL Fluid  9:00  Start Mixi Galerin Chiperal is 8781; water  Start Mixi Galerin Chiperal is 878; water  Start Mixi Galerin Chiperal is 878; water  1 80  Start Mixi Galerin Chiperal is 878; to 268  Start Water to check the Check the and 878;  Start Mixi Galerin Chiperal is 878;  Start Mixi Galerin Chiperal					W
A Tubing Casing Pumped  9:00  9:00  Start Mixty Colory Chipard in 8 1981 water  9:00  7 1861 Hot an order Misser up as down hale  123866 Let Comm Bill year at way out  1400  Stort Mixty Down All year at way out  1400  Stort Water To check the an 85%  1400  93 24 1866 400 400 400 400 400 400 400 400 400 4	Company 1	Name and Address of the Owner, where the Owner, which is the Owner, which	the same of the latest water the latest will be a second	_	Treater // //
9:00  Start Mixe Glein Chlorid in 8 BBb woten  17 BBb Hot du only high may be for July 18 BBb bet 1 BBb bet 1 BBb Be for July 18 BBb Be for July 18 BBb Be for Start Mixe STE TO JULY 18 BBb Be for Start Mixe STE TO JULY 18 BBb Be for Start Mixe STE BBB STE STERN START JULY STENDER STORE STOR				Total Fluid Pumped	REMARKS
Steet Mixe Glein Chiperd in 8 BBb water  Steet Mixe and down hole Genck Sheek 32 8 PC Comm  Then Hot Alm only wish me and down hole.  23886 Let Cent All years they of how 876 to 268!  Rull tal out. In 19 pol how 876 to 268!  Street water to ched the Clone 2 pam 400th  Street mixer on down hole 5.2566 sheep 36810 500  14881 200 sheet Thirty on down hole 5.2566 sheep 36810 500  14882 200 sheep to 286 the a 2554 ming  O Run 13 book in to 285 the a 3the ming  Publicate Sheep off wish and	a.m /p.m.	Tubing	Casing		- 0 1 1 (9 mout
Start Misser days have Grack Sheer 32 to Comme in the start of the court of the cou	60: 6			<b></b>	1
Then Hot also order that my going down hele.  23886 Let Comet fall heat of way out how 876 to 2689  Pull the out: Pur 14" pat how 876 to 2689  Ster water to check the clark them 400th  Ster water to check the clark them 400th  Ster mining on down hole 5,9566 slurge the Klay 500  14884 good slurge to sheller 63 sale away 60 4044 to for  O Run 23 body to 285 the or start miny  Published shell to 285 the or start miny  Published shell to 35 sales any  O Run 25 body to 34 sheller 35 sales any  O Run the shell sheet					
23886 Let Cember All Vocato from out of the Sofe to 2681  Pall tal out for 14" post live 876 to 2681  Story water to check the close 2 pam 400 to 25 page 100 page 10	930			0	Start mixe day down hate 6 cook slucy 32% CC Comm
Pull tal out Pull part live 89¢ to 260° Steet water to check The close 12 parm 400° Steet water to check The close 12 parm 400° Steet water to 92 BSIs Beach Cike an 89¢ Steet Million 500 O Steet Million 500 Steet Shall a steel shall be shall be shall be a steet million 500 O Run 28 book is to 285° the an street million 100 Process Croset to shallow 35 seches grap and 1 tall out to shallow 35 seches grap only tall out to shallow 35 seches grap				7 Bah	Hot du gruly engly me going down hale
Stort water to check the close 2 parme 400#  92 34 BPM 400# 93 BRIC Brook OIRE on 898  Stort mining and down hoke 5.0 seek sturen 36 Klon 500  14 BBM Second Sturen to Sullivar 63 seeks sturen 36 Klon 500  Pun Is beak is to 285 the on stret mining  Pun 6 such styren  O Run As beak is to 385 the on stret mining  Pun 6 such styren  ONLY THE ONT TO OH WISH MY	1			23886	Let center fall boy of way of
320 Start Mini 201 down hole 5. Asch Slugg 500  1488 300 Slugg to Shelling (3 seeling many 60 40 4 20 for  Dull out to 1. to 285' the on strat ming  Run 6 such slugger  7884 Good Comet to shelling 35 seeling my  and they out top off wish up					Pall tak out. Run 14" with lute 87% to 268
14 Best Good Criscs to Stocker 35 Seches Grups  Proposed Styles to Stocker Grups  O Run 23 book 1 to 285 the on Stock Minny  Proposed Criscs Styles  Only the Styles 35 Seches Grup  Only the out to pott wish up		400			Stort water to check I've close 12 pm 400th
14 BBb Good Clinat to Stellane 35 Saches grap  PROBLEM TO STREET STREET GRAP GRAP  PROBLEM COME STREET 35 Saches grap  ONLY THE ONE TO OH WISH MP	:			93	34 BFIR 400# 93 BBIG BEOK CIRC ON 898
14 BBb Good Clinat to Stellane 35 Saches grap  PROBLEM TO STREET STREET GRAP GRAP  PROBLEM COME STREET 35 Saches grap  ONLY THE ONE TO OH WISH MP	:	500		0	Start mivil son down hok 5,8 Sech stures 3/4 Klas 500
7886 Good Comes to stop off wish up	:			14BBL	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
7886 Good Comes to stop off wish up	:				Bull our For Pire
: DBBb Good Comet to storlare 35 sechs gup	-:			0	Run do book is to 285 the on street min
enll tilly out top off wish up	: 1		31/45 2	1 - 1-1	Rep 6 chek Strope
enll tilly out top off wish up	ron :		70.2	7886	Good Comes to Stalace 35 sade a ano
	and the second		1 1 1 1 1 1 1	Section 1979	
	:				
	:				
	:				
	B : 5				policy to the second se
	:				
	:				
	:	. / 54°-			
	:	V. C. F. M.			
	:				
	:				
	: -				
	:	4	5 1		
	:				
	-				
				-	