

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1374921
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

COPELAND

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:
C45799-IN

BILL TO:
HUPFER OPERATING, INC.
P.O. BOX 3912
SHAWNEE, KS 66203-0912

LEASE: CROSS REACH FARM #1 SWD

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
11/27/2017	C45799		11/16/2017		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
15.00	MI	MILEAGE PICKUP		20.00	2.00	24.00
15.00	MI	MILEAGE CEMENT PUMP TRUCK		20.00	4.00	48.00
1.00	EA	CEMENT PUMP CHARGE		20.00	650.00	520.00
320.00	SK	COMMON CEMENT		20.00	12.75	3,264.00
75.00	SK	60/40 POZ MIX 2% GEL		20.00	10.75	645.00
2.00	SK	2% ADDITIONAL GEL		20.00	22.00	35.20
397.00	EA	BULK CHARGE		20.00	1.25	397.00
275.10	MI	BULK TRUCK - TON MILES		20.00	1.10	242.09
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		5,175.29
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		RICCO Sales Tax:		62.56
		NET 30 DAYS		Invoice Total:		5,237.85

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.



TREATMENT REPORT

Acid Stage No.

Date: 11-16-17 District: Greenville F. O. No. 45799
 Company: Hydra Operating Inc.
 Well Name & No.: CROSS REACH FARM #15WD
 Location: _____ Field: _____
 County: RICE State: KS
 Casing: Size: 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size: 4 1/2 Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size: _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of S _____
 Bkdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush: _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl.
 Pump Trucks: No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment: 367-308T
 Packer: _____ Set at _____
 Auxiliary Tools: Duane Greg Rowley
 Plugging or Sealing Materials: Type _____

Treater: Duane Brozek

Company Representative _____

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
<u>9:30</u>				<u>ON HOLE</u>
<u>11:00</u>		<u>0</u>	<u>19 BBL'S</u>	<u>Pump 90's x Commenced at Down 5 1/2" CSQ.</u>
				<u>WAIT 2 hours</u>
		<u>0</u>	<u>48.33</u>	<u>Pump 200's x Cement Down 5 1/2" CSQ.</u>
<u>3:00</u>		<u>250</u>	<u>19.10</u>	<u>TAP OFF 5 1/2" CSQ 10 3/4" SURFACE CSQ. w/ 25s</u>
				<u>60-70 PPG 490 Gal DOWN 1" tubing</u>
<u>3:30</u>				<u>JOB COMPLETE</u>