

### Kansas Corporation Commission Oil & Gas Conservation Division

1375007

Form ACO-1
November 2016
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set:Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed Bounds the	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY										
Confidentiality Requested										
Date:										
Confidential Release Date:										
Wireline Log Received Drill Stem Tests Received										
Geologist Report / Mud Logs Received										
UIC Distribution										
ALT I II Approved by: Date:										

Page Two



Operator Name:					Lease Na	ıme: _			Well #:				
SecTwp	oS. R		East	West	County: _								
	flowing and sh	ut-in pressure	s, whet	ther shut-in pre	essure reache	ed stati	c level, hydrosta	tic pressures, I		val tested, time tool erature, fluid recovery,			
Final Radioactivit files must be subi							ogs must be ema	iled to kcc-wel	l-logs@kcc.ks.gov	. Digital electronic log			
Drill Stem Tests T			Ye	es No		L	· ·	on (Top), Depth		Sample			
Samples Sent to	Geological Sur	vey	Ye	es No		Nam	е		Тор	Datum			
TCores al Electric Lo Geologist I List All E. Logs Ri	g Run Report / Mud Lo	ogs	<ul><li> Y∈</li><li> Y∈</li><li> Y∈</li></ul>	es No									
			Repo		RECORD conductor, surfa	Neace, inte	ew Used ermediate, producti	on, etc.					
Purpose of Str		e Hole rilled		e Casing (In O.D.)	Weight Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
				( 5.2.)			2 5 6 111						
				ADDITIONAL	CEMENTING	a / SQL	JEEZE RECORD						
Purpose: Perforate		epth Bottom	Type	ype of Cement # Sacks Use			Used Type and Percent Additives						
Protect Cas													
Plug Back													
<ol> <li>Did you perform</li> <li>Does the volume</li> </ol>	-	-			it exceed 350 0	00 aalla	Yes	= ' '	skip questions 2 an skip question 3)	nd 3)			
Was the hydrauli		-		_		_	_	=	fill out Page Three	of the ACO-1)			
Date of first Produc	ation/Injection or F	Dradus	tion/	Producing Met	hod:								
Injection:	ction/injection of F	resumed Produc	;uon/	Flowing	Pumping		Gas Lift C	other (Explain)					
Estimated Product	tion	Oil Bbls		Gas	Mcf	Wat	er B	ols.	Gas-Oil Ratio	Gravity			
Per 24 Hours													
DISPC	SITION OF GAS			N	METHOD OF C	OMPLE	ETION:		PRODUCTIO	N INTERVAL:			
Vented	Sold Used	d on Lease		Open Hole	Perf.			nmingled	Тор	Bottom			
(If vented	d, Submit ACO-18.	)				(Submi	ACO-5) (Sub	mit ACO-4)					
Shots Per Foot	Perforation Top	Perforation Bottom		Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze	Record			
				.,,,,				(rumann ana r	and or material cood,				
TUBING RECORD	): Size:		Set At:		Packer At:								

Form	CO1 - Well Completion							
Operator	Spess Oil Company, a General Partnership							
Well Name	L. L. JONES SWD 1							
Doc ID	1375007							

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	24	942	class A	CaCl, polyflake
Production	7.875	5.5	15.5	2034	class A	CaCl, polyflake



# Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

### Job Log

	4			oriolist (Online)		NACO STATE			and the second section				
Gustomer:	s	pess Oil Comp	any		Cement Pump N		No.: 38119-19570 5HRS			Operator TRK No	.: 398	78	
Address	200 South	200 South Broadway Street			Ticke	et #!	171	8-14550 L		Bulk TRK No.: 14354-1957			
City, State, Zip:	Cleveland Ok 74020				Job T	ype:	e: Z42 - C			ment Surface	Casing	<del></del>	
Service District:					Well Type:				A4444	OIL		*******	
Well Name and No.:	LI	JONES SWD	#1		Well Locat	ion:	19,25,33 <b>C</b> or		oun <b>t</b> y:	Finney	/ State:	Γ	K
Туре с	of Cmt	Sacks			Additive	s				Truck Lo	aded On	<b></b>	
A-C	ON	190	1	3%CaC	; i, 1/4#POLYFLA	KE,	.2%WCA-1	14	1354-	19578	Front		Back
PREMIUI	M PI LIS	150	+	·				-					
	W1 E00	150	-		%CaCl, 1/4#PO	LYFE	LAKE				Front		Back
Lead/			1								Front		Back
THE RESERVE OF THE PARTY OF THE	Control of the Contro	Weight #1 Gai.	سسنسا	Ft/sk		nine de la companya	uirements	CU. F			Hours / Persor	_	and the same of th
Lea		11.4	4	.95		18.		560.5		Man Hours:	28	/	
Ta	i e i	14.8	<del> </del>	.34		6.3		201		# of Men on Job:	3		
Time	jimana	Volume	· ·	mps		essu	re(PSI)	4	Des	scription of Opera	ation and Materials		
(am/pm)	(BPM)	(BBLS)	T	С	Tubing	-	Casing					Wiles Harry	
11:00			<del> </del>	┢─┤		+			10	LOC, SAFT	EY MTG, R.U.		*************
14:58			<b> </b>			_	2400		****	TEST L	INES		
3:00 PM	5	1.5.5		┞─┤		+	130		-	START MIXIN	VG @ 11.4#		
3:18 PM	5	100			***************************************	+	130			ON TAIL (	@ 14.8#		
3:25 PM	p+	36			*****	+		<u> </u>	SI	HUT DOWN,	DROP PLUG		·····
15:27	5			<del>  -</del>		+	80			START DISPI	ACEMENT		
15:40	2.4	38				+	180		***************************************	SLOW	RATE		
3:53 PM		57.25				$\bot$	380-900			PLUG D	OWN		
15:55						+	900-0		RE	LEASE PSI,	FLOAT HELD		
						+		<b>_</b>		JOB COM	/IPLETE		
	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~					+		TH.	ANK	YOU FOR YO	OUR BUSINES	SIII	
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Size Hole	12 1/4	Depth		94	Q <sup>1</sup>	<del> </del>		7°\/ !>	1			<b>EMORNES</b>	
	8 5/8 24	Depth	942		ਮੁ New / Used			TYPE	+-				
tbg.		Depth	34Z	-	INEW / USEQ	<del> </del>		Packer	+		epth	·	
Top Plugs		Туре	<u>-</u>	$\dashv$	1	<del> </del>		Retainer	-		epth		
			/	2/	/	2~		Perfs	-		IBP		
ustomer Signat	ure:V £	and	NI	VSI		-	sic Represer			//// °	HAD HINZ		
	1	esource .	1.6	L		***************************************	sic Signature		-	-			
			- KALTERONOMON			Da	te of Service		10	29/2017	. )		



### Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

Custon	er Sp	ess Oil Comp	any		Cement Pump l	No.:	38117,	19919 6hrs.	Operator TRK No.	. 789	938	
Addre		200 South Broadway Street					1718	14522 L	Bulk TRK No.	30463-37547	30463-3754	
City, State, 2	ip: Cle	eveland Ok 74	020	ilbell rivaturate	Job Ty	pe:		Z42 - Cer	Manuel   Costs of Cos			
Service Distri	ct: 1	718 - Liberal, Ks.			Well Ty	pe:			DISPOSAL			
Vell Name and N		L Jones SWD	·		Well Locati	on:	19,25,3	33 Count	T	State	K	
Тур	e of Cmt	Sacks	Π	······	Additive	l s			Truck Lo		1	
A-C	on' Blend	150	<b>†</b>	39/ C	alcium Chloride,	1111	+ Doluflaka	20462.27	547 Manuel	T T		
,, 0,		150	E9/					30403-37		Front	Back	
AA2	Cement	155	376	77-00,	10% Salt, .5% C Gilsonite		1/4# 641P, 5#	3046	3-37547	Front	Back	
				~~~						Front	Back	
	d/Tail:	Weight #1 Gal.		Ft/sk	Water R	equ	uirements	CU. FT.	Man	Hours / Perso	nnel	
	ead:	11.4	2.	89	: 1	17.8	32	433.5	TT Man Hours:	48		
T	ail:	14.8	1.	51		6.6	5	234.05	# of Men on Job:	4		
Time		Volume	Pu	mps	Pre	essu	re(PSI)		Description of Oper	ration and Materia	ls	
(am/pm)	(ВРМ)	(BBLS)	T	С	Tubing		Casing					
15:00									ON LOC	ATION		
15:05					····	1	1		SAFETY N	MEETING		
3:25 PM									RIG	UP		
6:15 PM					<del></del>	$\bot$			RIG UP TO C	IRCULATE		
6:40 PM						_			RIG UP 1	TO P.T.		
18:47						1		PF	RESSURE TES	T TO 3100PS	<u> </u>	
18:50						$\bot$		PUMP RAT AND MOUSE 50SX @11.4#				
7:02 PM						$\bot$		PUMP LEAD 100SX @ 11.4#				
19:15	ļ					_		PUMP TAIL 155SX @ 14.8#				
19:24					***	$\perp$	*****	SHUT DOWN / DROP PLUG				
19:25						$\downarrow$	······································		WASH UP	TO PIT	:	
19:30						+	·	DISPLAC	EMENT (Ceme	ent Returns St	art Dis)	
	6.7	10				$\perp$	210				· · · · · · · · · · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·	6.5	20				$oldsymbol{\downarrow}$	350		<del></del>		:	
****	6.5	30				+	550		<del></del>			
19:37	6.2	38				+	670					
19:42	2	40				╀	570					
19:44		48.4				╀	700		UG / PRESSU			
19:45					· · · · · · · · · · · · · · · · · · ·	╀		REL	EASE BACK -		<b>)</b>	
10.40						╀			JOB COM	PLETE		
			-+	-		-						
			$\dashv$	-+	·	$\vdash$						
Size Hole	7 7/8"	Depth	wine.			+		TYPE	nı.	ıg Container		
ize & Wt. Csg.	5 1/2" 15.5#	Depth	203	4	New / Used	T		Packer	······································	Depth		
anding Press.	249 1/5	Depth		$\top$		T		Retainer		Depth Pepth		
Shoe Jt.	None	<i>T</i> ýpe		1	1			Perfs		IBP I		
	V	//0	ניג ומ רי	1		Ва	sic Represer			el Echevarria		
ustomer Sigi	nature: NG	moeth		len	2	-	sic Signature	CONTRACTOR OF THE PERSON NAMED IN COLUMN 2	A.///	1 Concessina		
						_	te of Service	AND DESCRIPTION OF THE PARTY OF	10/31/2017			