Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1375014

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

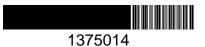
AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
☐ Wireline Log Received ☐ Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II III Approved by: Date:								

Page Two



Operator Name:				Lease Name	:		_ Well #:	
SecTwp	pS. R	E	East West	County:				
open and closed,	, flowing and shu	ut-in pressures,		essure reached s	tatic level, hydrosta	atic pressures, bo		val tested, time tool erature, fluid recovery,
			Geophysical Data wer AND an image			ailed to kcc-well-l	ogs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests T			Yes No		- 0	on (Top), Depth a		Sample
Samples Sent to	Geological Surv	/ey	Yes No	IN a	ame		Тор	Datum
TCores a Electric Lo Geologist			Yes No Yes No Yes No					
List All E. Logs R	dun:							
			CASING	RECORD	New Used			
			Report all strings set			tion, etc.		
Purpose of Str		e Hole rilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONA	L CEMENTING / S	QUEEZE RECORD)		
Purpose:		epth	Type of Cement	# Sacks Used			Percent Additives	
Perforate		Bottom						
Plug Back	TD							
					_			
 Did you perform Does the volume 	-	-	his well? lic fracturing treatme	nt exceed 350.000 a	Yes allons? Yes	= '	kip questions 2 an kip question 3)	nd 3)
		-	ubmitted to the chemi	_	_		I out Page Three	of the ACO-1)
Date of first Produc	ction/Injection or R	lesumed Production	on/ Producing Me	thod:				
Injection:			Flowing	Pumping		Other (Explain)		
Estimated Produc Per 24 Hours	tion	Oil Bbls.	Gas	Mcf V	Vater E	3bls.	Gas-Oil Ratio	Gravity
DISPO	DSITION OF GAS:			METHOD OF COMI	PLETION:		PRODUCTIO	DN INTERVAL:
Vented	Sold Used	d on Lease	Open Hole			ommingled	Тор	Bottom
(If vente	ed, Submit ACO-18.))		(Sui	omit ACO-5) (Sui	bmit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	I, Fracture, Shot, Ce (Amount and Kin	menting Squeeze d of Material Used)	Record
TUBING RECORE	D: Size:	Se	t At:	Packer At:				

Form	ACO1 - Well Completion
Operator	Spess Oil Company, a General Partnership
Well Name	SPRATT 1-19
Doc ID	1375014

All Electric Logs Run

Dual Induction Log
Dual Comp Porosity
Micro-Log
Borehole Comp Sonic
Direction Log
Cement Bond Log

Form	ACO1 - Well Completion
Operator	Spess Oil Company, a General Partnership
Well Name	SPRATT 1-19
Doc ID	1375014

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
2	5309	5313			
2	5044	5048			Acid (500 gal, 15%, HCL)
2	4965	4968	CIBP	4700	Acid (500 gal, 15%, Hcl)
4	4628	4631			Acid (500 gal, 15%, Hcl)
4	4576	4582	CIBP	4500	Acid (500 gal, 15%, Hcl)
2	4120	4130			

Form	ACO1 - Well Completion
Operator	Spess Oil Company, a General Partnership
Well Name	SPRATT 1-19
Doc ID	1375014

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	1740	a-con & Premium plus		CaCl, Polyflake, WCA
Production	7.875	5.5	15.5	5428	a-con & aa-2	400	w-60, salt, c-17, c- 41p, gilsonite



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

Job Log

Custome	er; S	pess Oil Comp	any	Cement Pump i	lo.: 372	223-19570	Operator TRK No.	.: 789	39
Addres	200 South	Broadway Stre	et	Ticke	Ticket #: 1718-14536 L			19827-19808	14355-3772
City, State, Zi	Cleveland Ok 74020			Job Ty	pe:	Z42 -	Cement Surface	L Casing	1
Service Distric	t:	WO-DOO-STATES AND	######################################	Well Ty	pe:		OIL	e de la composition	NOTE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO
Well Name and No	1.1	Spratt 1-19	liulealitessa, ((), (t), (), (), (), ()	Well Locati	on: 19,25	,33 C oi	rnty: Finney	State:	К
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Α-	CON	440	30	CaCl, 1/4#POLYFLA	CE 20X1N/CA 4	400		***************************************	***************************************
·	**************************************			70001, 17411, 0211 271	TC., .270VCA-1	190	327-19808	Front	Back
PREMI	UM PLUS	150		2%CaCl, 1/4#POL	YFLAKE	143	355-37724	Front	Back
								Front	Back
	l/Tail:	Weight #1 Gal.	Cu/Ft/		equirements	CU. FT.	Man	Hours / Persor	inel
2	adı	11.4	2.95		18.1	1298	Man Hours:		
Tá	ail:	14.8	1.34		6.33	201	# of Men on Job:	4	Marie Commission of the Commis
Time		Volume	Pump		essure(PSI)		Description of Opera	ation and Materials	
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Top Plugs	***************************************	Дуре				Retainer Perfs	-	Depth CIBP	
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			add Comment		Date of Service		10/7/2017		



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

Job Log

	1										
Custome		ess Oil Comp			Cement Pump N	0,:	38119	-19570	Operator TRK No.	789	39
Addres	= 200 South	200 South Broadway Street Cleveland Ok 74020					1718-1	4539 L	Bulk TRK No.: 30464-37725 27808-19808		
City, State, Zi	P: Cleveland (Ok 74020		Job Type: Z42 - Ce			Z42 - Cen	nent Production	n Casing		
Service Distric	:t:				Well Typ	e:			OIL	MERCEN CONTRACTOR OF THE SECOND CONTRACTOR OF	1974-1-1101-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
Well Name and No	o.:	Spratt 1-19			Well Locatio	n;	19,25,33	County	Finney	State:	Ks
Туре	of Cmt	Sacks			Additives	Name Zana a marcona		A CONTRACTOR OF THE CONTRACTOR	Truck Lo	aded On	**************************************
A-CO	N BLEND	150			1/4#POLYFLA	KE		30464	l-37725	Front	Back
Α	A-2	250	5	%W-60	,10%SALT, .5%C 5#GILSONIT		#C-41P,	27808	-19808	Front	Back
	3 (**) # I									Front	Back
	//Tail:	Weight #1 Gal.		Ft/sk	Water Re	AND DESCRIPTION OF THE PERSON	ments	CU. FT.	Man	Hours / Person	inel
I	ad:	11.4	-	89		7.82		433.5	Man Hours:	52	
PERSONAL PROPERTY OF THE PROPE	ail:	14.8	 	51	A The Colonia	.65		377.5	# of Men on Job:	4	
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9:59 AM	2.6	5	-Martin administrative		**************************************	-	190	**************************************	PUMP H20		10000000000000000000000000000000000000
10:06 AM					Contract	-	100	***************************************	PLUG RAT	***************************************	
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10:24	8	52				1	200	······································	ON TAIL (
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10:44	7						140	######################################	START DISPL		
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	\triangle			V		Date	of Service:	· N	10/14/20 7		
The second secon			The second second second	Charles Services			COURSE HOUSE VERNING AND ADDRESS.				

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: SPRATT 1-19

API: 15-055-22464

Location: S2 S2 NW4 NE4 Sec.19 T25S-R33W, FINNEY CO., KANSAS

License Number:

Region: SW Kansas Spud Date: 10/05/2017 Drilling Completed: 10/13/2017

Surface Coordinates:

Bottom Hole

Coordinates: Ground Elevation (ft): 2,931'

K.B. Elevation (ft): 2,942' Logged Interval (ft): 4,000 To: 5,423' Total Depth (ft): 5,423'

Formation:

Type of Drilling Fluid:

Printed by StripLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: SPESS OIL COMPANY

Address: 120 S. Broadway

Cleveland, OK 74020

GEOLOGIST

Name: DWIGHT BREHM

Company: BREHM ASSET MANAGEMENT, LLC

Address: 11625 Custer Road, Suite 110-353

Frisco, TX 75035

SHOWS

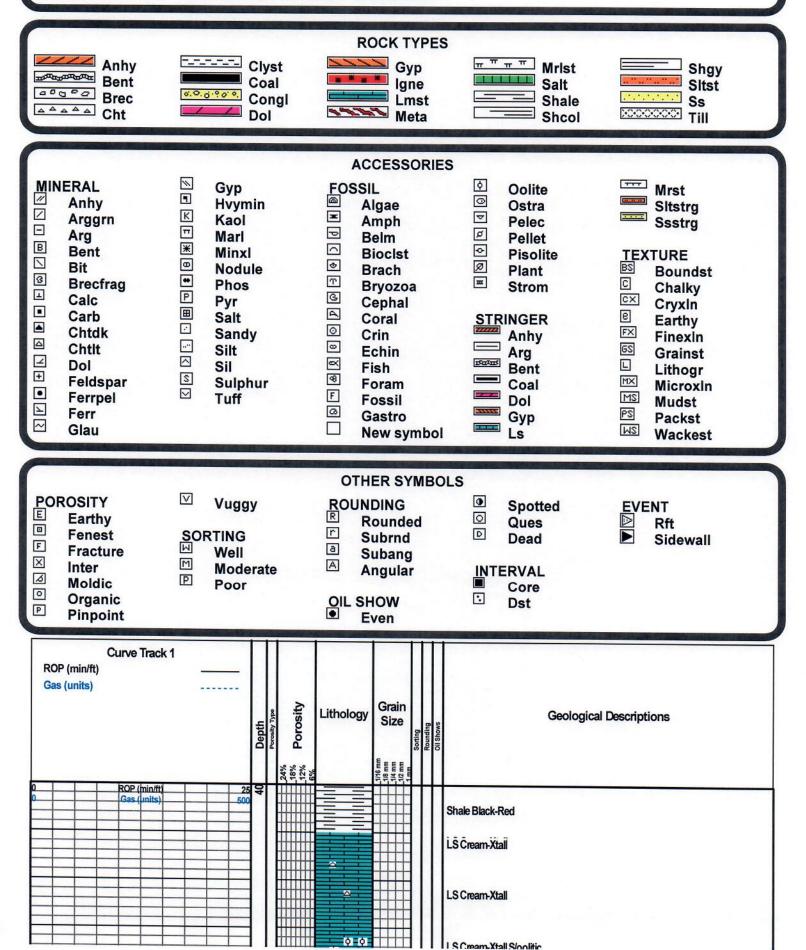
FT. SCOTT 4,575'-4,585' & 4,628'-4,636' MORROW 4,920'-4,930'

SAMPLES

SAMPLES TAKEN AT 10 FT. INTERVALS 4,000'-5,423' **EXAMINED UNDER MICROSCOPE & BLACK LIGHT**

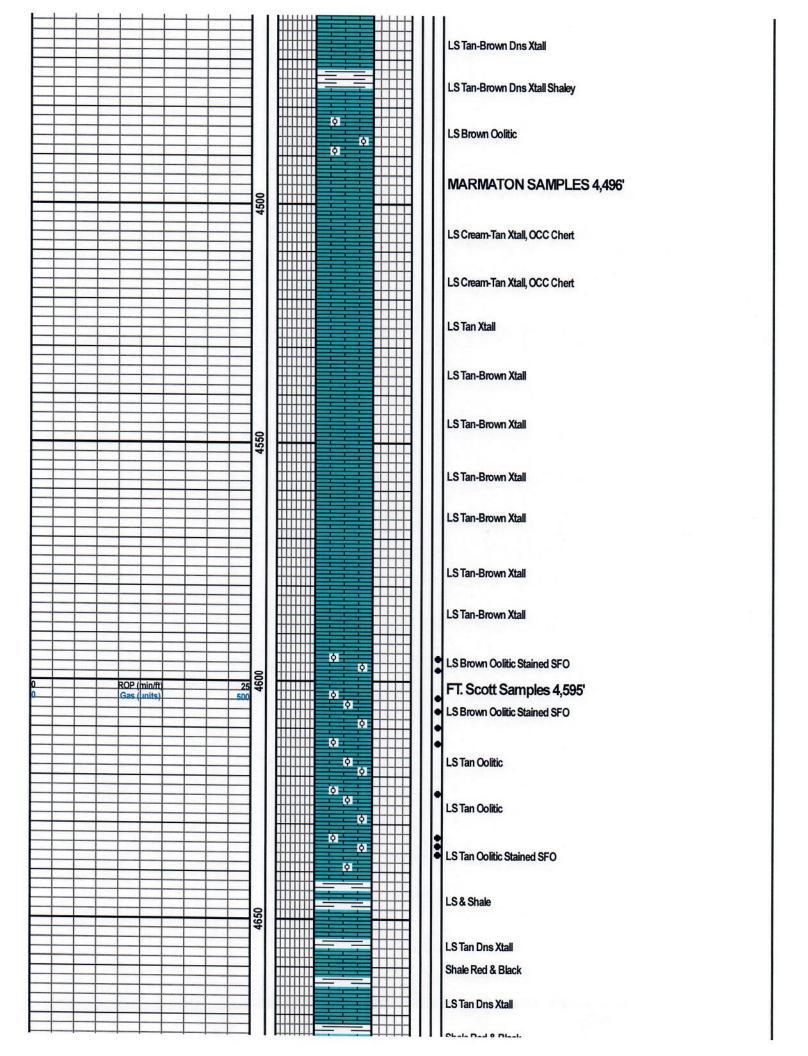
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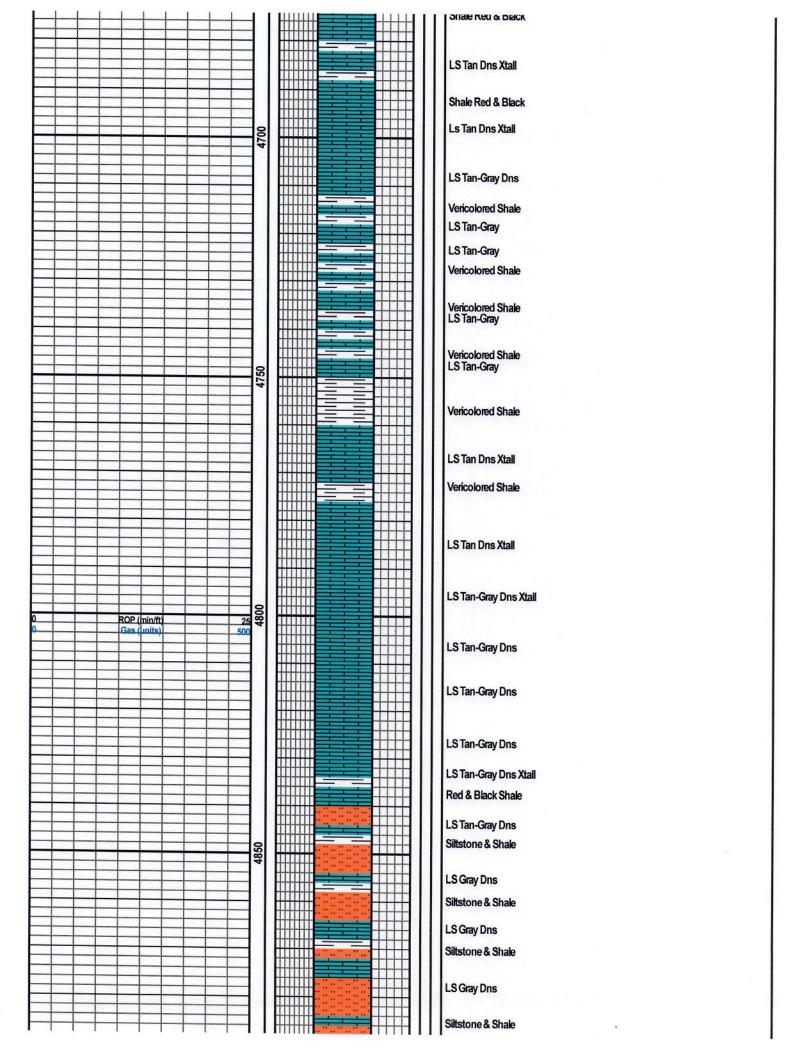
DRILLING TIME NOT PLOTTED PDC BIT TIME NOT RELIABLE TRI-CONE BIT START 4,990' DRILLED STRAIGHT LINE 5 MIN/FT

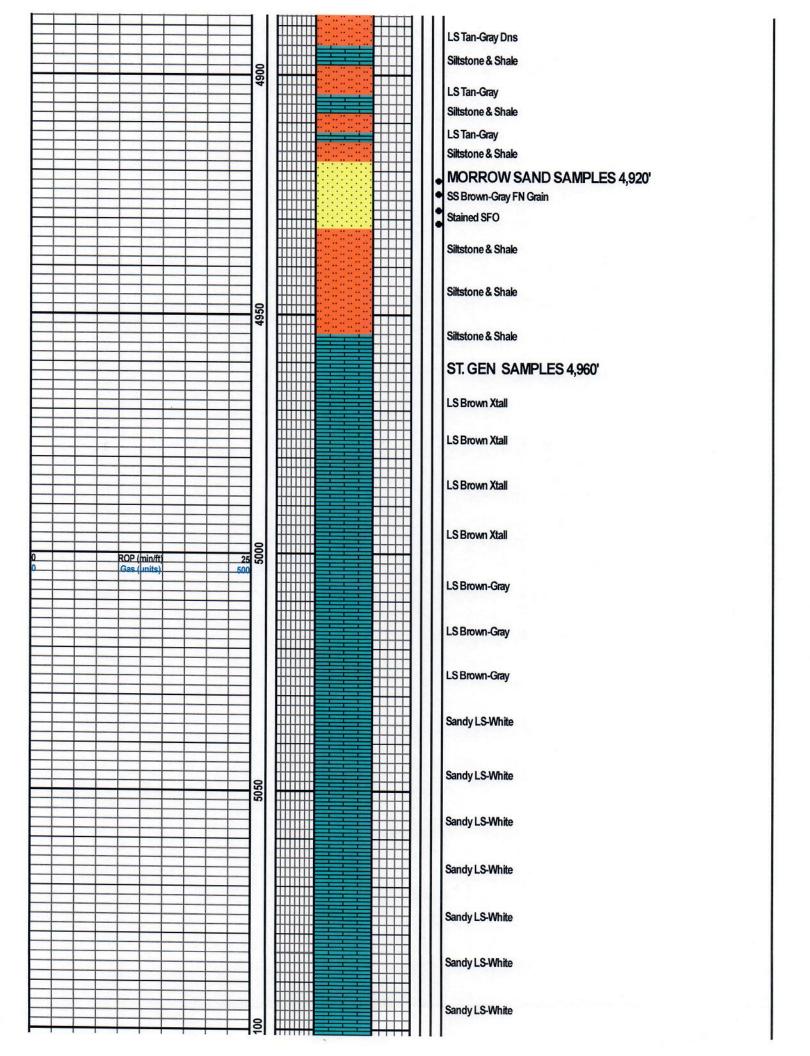


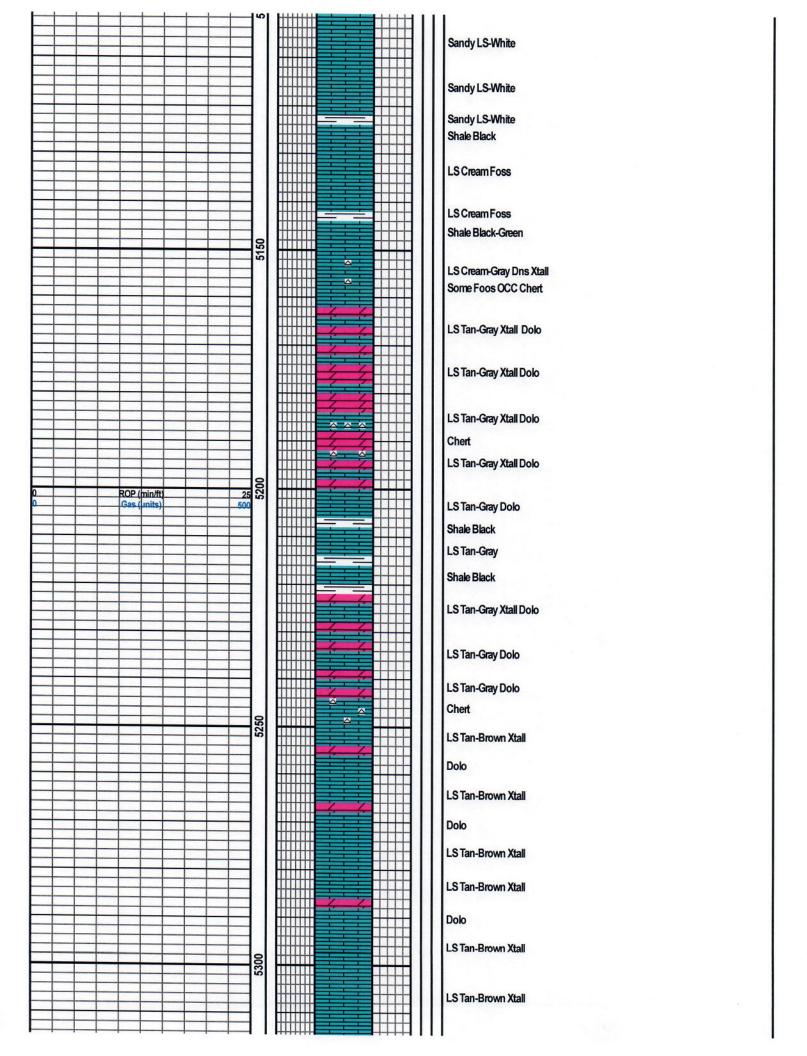
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