KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1375408

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | | |
|---|-----------------------|----------------------|-----------|---|--------------|----------------------------|--------|-----------|--|---------------------------|-------|--|--|------------------------------|-----------------|---------------|--|--|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| Address 1: | | | | Sec Twp S. R E W | | | | | | | | | | | | | | | |
| Address 2: | | | | | | feet from N / | | | | | | | | | | | | | |
| City: State: Zip: + Contact Person: Contact Person: | | | | GPS Location: Lat:, Long: | | | | | | | | | | | | | | | |
| | | | | (e.g. xx.xxxx) (e.gxxx.xxxx) Datum: NAD27 NAD83 WGS84 County: Elevation: Lease Name: Well #: Well Type: (check one) Oil Gas OG WSW Other: | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person Phor | ne:() | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | | | | | | () | | | | orage Permit #: | Date Shut-In: | | | |
| | | | | | | | | | | | | | | Spud Date: | | | | | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | Tubing | J | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | ırface: | How Det | termined? | | | Da | te: | | | | | | | | | | | | |
| Casing Squeeze(s): | to w | / sacks of ce | ment, | to | (bottom) w / | sacks of cement. Da | te: | | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes [| No | | | | | | | | | | | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole at | Cas | sing Leaks: | Yes No Dep | th of casing leak(s): | | | | | | | | | | | | | |
| | | | | | | Collar: w / | | of cement | | | | | | | | | | | |
| | | | | | | | | 51 Comone | | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ack Depth: | F | Plug Back Meth | od: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation | Top Formation Base | | | Completio | on Information | | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfor | ration Interval | to F | Feet or Open Hole Interval | to | Feet | | | | | | | | | | | |
| 2 | At: | to Feet | Perfor | ration Interval - | to F | Feet or Open Hole Interval | to | Feet | | | | | | | | | | | |
| | D IIIDV I LIEDEDV ATT | EET TUAT TUE INFORMA | | | | ADDEATTATUE DEST A | | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-902-6450 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

December 12, 2017

A. Blaine Hanks Gateway Resources U.S.A., Inc. 1821 ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-31123-00-00 WHEELER 1-33 SE/4 Sec.33-33S-15E Montgomery County, Kansas

Dear A. Blaine Hanks:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/12/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/12/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"