

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION 1375459
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: _____

CONTRACTOR: License# _____
Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
Lease Name: _____ Well #: _____
Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): _____
Nearest Lease or unit boundary line (in footage): _____
Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: _____
Depth to bottom of usable water: _____
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: _____
Length of Conductor Pipe (if any): _____
Projected Total Depth: _____
Formation at Total Depth: _____
Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT. I II
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

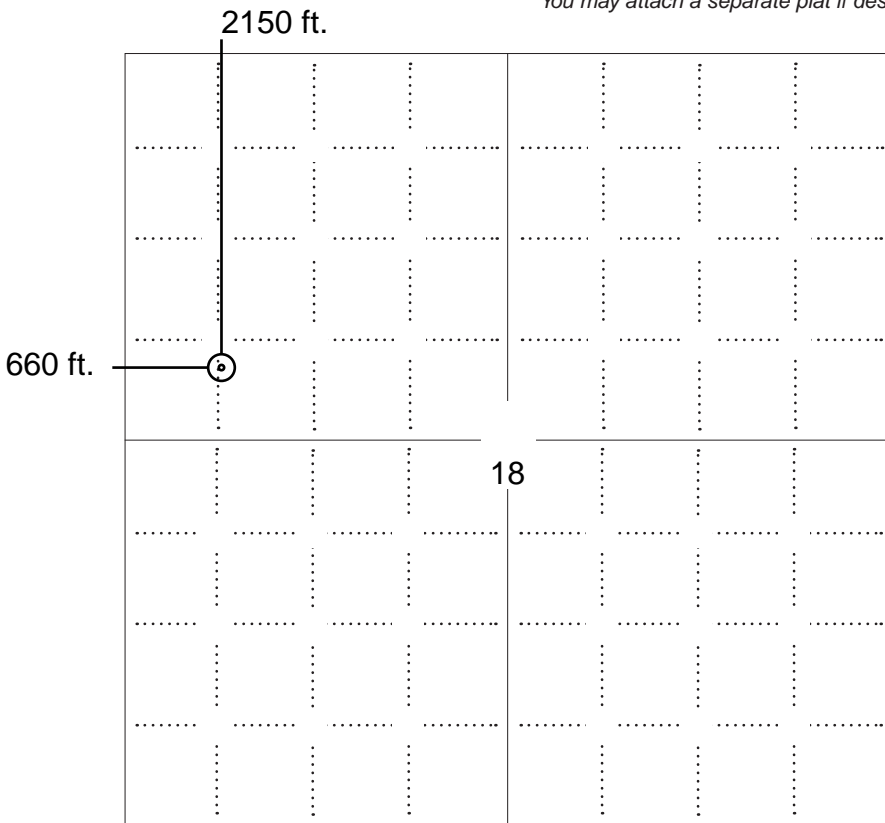
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

FLUID DISPOSAL AGREEMENT AND LEASE

THIS FLUID DISPOSAL AGREEMENT AND LEASE ("Lease") is made and entered this 23 day of October, 2017 (the "Execution Date"), by and between **THE GARDEN CITY COMPANY**, hereinafter called "Lessor", whether one or more, and **LEBSACK OIL PRODUCTION, INC.**, hereinafter called "Lessee".

WHEREAS, Lessor owns the surface of the following land, to wit: Northwest Quarter (NW/4) of Section 18, Township 22 South, Range 33 West, Finney County, Kansas (the "Property"); and

WHEREAS, the Daffodil #1 well (API #15-055-21973-00-00) is located 2,150 feet from the North Line and 660 feet from the West Line of the Property (the "Well") and has heretofore been drilled for the purpose of producing oil and/or gas from the hereinabove described premises; and

WHEREAS, Lessee desires to lease a portion of the Property for the purpose of constructing and operating the Well to be used for the injection of saltwater or other fluids produced from wells located on leases operated by Lessee in the vicinity of the Well, and for the purpose of utilizing a portion of the surface appurtenant to the Well as a fluid disposal site.

NOW, THEREFORE, for and in consideration of the rental payments to be paid and subject to the terms and conditions herein contained, the parties agree as follows:

1. Lessor hereby leases, lets and grants unto Lessee, for the purposes aforesaid, the following described tract of land (hereinafter referred to as the "Leased Premises") situated in the NW/4 of Section 18, Township 22 South, Range 33 West, Finney County, Kansas, to-wit:

A tract of land 200 feet by 200 feet with the Well being situated within said 200 x 200 foot area, comprising 0.918 acres, more or less, as shown on the attached plat marked Exhibit "A" and made a part hereof,

together with the right of ingress and egress to and from the Leased Premises, as set forth herein.

2. The initial term of this Lease shall be Ten (10) years beginning on the Commencement Date. Lessee shall have the option and privilege to renew and extend this lease

for one (1) additional ten (10) year term by serving Lessor with written notice not less than sixty (60) days prior to the expiration of the primary or first term hereof. The Commencement Date means the earlier of the first day of the month commencing immediately after (a) the Workover Period (unless earlier terminated by Lessor, as provided in the following paragraph) or (b) the date on which Lessee first disposes of fluids into the Well.

Lessee shall have a period of 180 days from the Execution Date (the "Workover Period") to work over the Well for purposes of converting it into a fluid disposal well, equipping the Well, and obtaining all required regulatory permits and approvals to use the Well as a disposal well. In the event the Well cannot be converted to and utilized as a fluid disposal well in Lessee's reasonable judgment for any reason, then Lessee may give notice of such fact to Lessor prior to the end of the Workover Period, and in such event, this Lease shall terminate, and no rent shall be owing hereunder. In such event, Lessee will promptly plug and abandon the Well in accordance with all applicable statutory and regulatory requirements shall return the Leased Premises to Lessor in as near as reasonably possible the same condition as it was received by Lessee, and shall comply with all other provisions of this Lease.

3. During the term of this Lease, Lessee shall pay to Lessor an annual rental as follows:

A. During the primary term of this Lease, Lessee shall pay to Lessor as annual rental the sum of One Thousand Dollars (\$1,000.00) per well from which fluids are produced and disposed in the Well; and

B. During the renewal term of this Lease, Lessee shall pay to Lessor as annual rental the sum of One Thousand Two Hundred Dollars (\$1,200.00) per well from which fluids are produced and disposed in the Well.

The first annual rental payment shall be due and payable on or before the Commencement Date and, thereafter, on or before the anniversary of the Commencement Date of each year. All rentals shall be paid to Lessor at P.O. Box 597, Garden City, Kansas 67846 or any other address that may hereafter be designated in writing by Lessor. With each annual rental payment, Lessee shall furnish Lessor with a complete list of all wells that will be serviced by the Well during the forthcoming annual lease period. If additional wells are added during any annual lease period, Lessee shall immediately notify Lessor in writing and pay a prorated additional annual rental for such well within thirty (30) days after such notice. Lessee shall send Lessor a copy of the KCC Form U3C for the Well within thirty (30) days after filing that form with the Kansas Corporation Commission.

4. For the same consideration herein contained, Lessor does hereby grant unto Lessee during the term of this Agreement the right of ingress and egress and to construct, install, lay, operate, maintain, repair and replace pipelines serving the Well, over and across the Property, said pipelines to be buried and maintained 42" below the surface of the land. Moreover, as far as practicable, trenching for such pipelines shall run parallel to the field irrigation flow and along the edges of the fields and/or along existing roadways. Lessee will not install any pipelines until first

receiving written permission from Lessor as to the location for said pipeline, said permission not to be unreasonably withheld. Lessee agrees to compensate Lessor for damages to the surface of the Property lying outside the Leased Premises caused by the construction and installation of pipelines associated with the Well not already located on the Property, and for actual damages to growing crops, fences, livestock and other personal property of Lessor caused by Lessee's operations on the Property lying outside the Leased Premises.

5. Notwithstanding any other provisions herein contained to the contrary, it is understood and agreed that Lessee may at any time during the term of this Lease, or any renewal or extension thereof, cancel and surrender this Lease by duly executing, acknowledging and filing for record in the office of the County Clerk, or other authorized recorder of deeds for the County and State aforesaid, a release to that effect.

6. Lessee may at any time before the termination of this Lease and shall within ninety (90) days after the termination of this Lease, or such longer time period that is reasonably necessary but which shall not exceed 180 days without the approval of Lessor, remove from the Leased Premises and the Property any or all tanks, pipelines, buildings or other structures and fixtures as it may have placed thereon. In addition, Lessee shall return the Leased Premises to Lessor in as near as reasonably possible the same condition as it was received by Lessee. Upon termination of this Lease, or upon removal of Lessee's property, Lessee shall surrender possession of the Leased Premises to Lessor.

7. It is agreed that Lessee's failure to pay or tender any rental due hereunder shall not work a forfeiture of this Lease unless written notice of such default is given by Lessor to Lessee and Lessee fails to remedy such default within twenty (20) days after receipt of such notice.

8. Lessor hereby warrants and agrees to defend the title to the Property and rights herein granted and to protect and hold Lessee harmless from any claims made against Lessee by third parties as to the title and rights granted hereunder.

9. If at the time of the execution of this Lease, or any time thereafter, Lessor owns a less interest in the Leased Premises than the entire and undivided surface estate, the rental herein provided shall be paid to Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee of the surface estate.

10. No change of ownership in the land under this Lease shall be binding on the Lessee for any purpose, including the payment of rental hereunder, until after Lessee has been furnished with either the original recorded instrument of conveyance or a certified copy thereof at least thirty (30) days before the next ensuing rental payment date, together with like proof of all intermediate transfers showing complete chain of title back to Lessor to the full interest claimed.

11. This Lease may not be assigned by Lessee, in whole or in part, without the prior written consent of Lessor, such consent not to be unreasonably withheld or delayed.

12. Lessee agrees that it will operate the disposal Well and conduct all other activities

on the Leased Premises in compliance with all statutes, rules, and regulations of all governmental entities having jurisdiction over those operations including, but not limited to the Kansas Corporation Commission and the Kansas Department of Health and Environment. Lessee shall indemnify and hold Lessor harmless from any claims, damages, actions or causes of action arising from or related to Lessee's activities on the Leased Premises or in conjunction with the ownership and operation of the Well, including, but not limited to, any environmental damage or contamination caused or contributed to by Lessee subsequent to the commencement of this Lease, except to the extent any such claims, damages, actions or causes of action are caused by the intentional or willful misconduct of Lessor.

13. In the event that the Property outside the Leased Premises is damaged by any of Lessee's operations on the Leased Premises, including but not limited to spills of salt water and other fluids stored or transported for disposal over or under the Property, Lessee shall notify Lessor and the appropriate state and/or federal authorities of such damage within 24 hours or as soon as reasonably practicable. At the Lessor's option, and after notice to the Lessee, Lessor may undertake exclusive supervision of the clean-up or repair of any such damage by using its own equipment and personnel or contracting for such work to be done. Lessor will keep Lessee informed of the nature and extent of such clean-up or repair operations. Lessee agrees to coordinate its repair and remediation of the Leased Premises with Lessor's activities to assure that further damages are avoided. Lessee agrees to reimburse Lessor for Lessor's reasonable, direct, and actual costs of such repair and remediation work performed by Lessor within 30 days after presentment of Lessor's statement for such costs.

14. All notices, requests, demands and other communications permitted or required hereunder shall be in writing, and either (i) delivered in person, (ii) sent by express mail or other overnight delivery service providing receipt of delivery, or (iii) mailed by certified or registered mail, postage prepaid, return receipt requested as follows:

If to Lessor, addressed or delivered in person to

The Garden City Company
Attn: Mr. Troy Dumler
P. O. Box 597
1905 West Fulton
Garden City, KS 67846

If to Lessee, addressed or delivered in person to:

Lebsack Oil Production, Inc.
Attn: Mr. Wayne Lebsack
P. O. Box 354
Chase, KS 67254

or to such other address as either party may designate by notice in the manner provided above.

15. The terms, covenants and conditions herein shall run in favor of and be binding upon the parties hereto and their successors and permitted assigns.

IN WITNESS WHEREOF, this Fluid Disposal Agreement and Lease is executed and effective as of the Execution Date.

THE GARDEN CITY COMPANY
Lessor

By: Troy J. Dumler
Name: Troy J. Dumler
Title: Vice President/General Manager

LEBSACK OIL PRODUCTION, INC.
Lessee

By: Wayne Lebsack
Name:
Title: Pro

ACKNOWLEDGEMENT

STATE OF KANSAS)
) SS
COUNTY OF FINNEY)

The foregoing instrument was acknowledged before me on this 23 day of October, 2017, by Troy Dumler, _____ of the THE GARDEN CITY COMPANY.

My Commission Expires:

September 9, 2021

Debra Guy
Notary Public



STATE OF KANSAS)
)
COUNTY OF Rice) SS



The foregoing instrument was acknowledged before me on this 25 day of October, 2017, by Lebsack, Wayne of LEBSACK OIL PRODUCTION, INC.

6-6-2018

My Commission Expires

Vera J Frye

Notary Public

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112-1483
Phone: (405) 246-3426 3100 Operator License #: 5278
Type of Well: D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 1/15/2009 (Date)
by: Ken Jelik (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
N/A Depth to Top: _____ Bottom: _____ T.D. 5000'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 055-21973-00-00
Lease Name: Daffodil 18
Well Number: # 1
Spot Location (QQQQ): N2 - S2 - SW - NW
2150 Feet from North South Section Line
660 Feet from East West Section Line
Sec. 18 Twp. 22 S. R. 33 East West
County: Finney
Date Well Completed: 6-4-2008
Plugging Commenced: 1/15/2009
Plugging Completed: 1/19/2009

KCC
PJT.

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	1738'	8 5/8"	1738'	None
		Surface	4987'	5 1/2"	4987'	2473'
		Surface	426'	13 3/8"	426'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Laod csg w/ mud & set 5 1/2" CIBP @ 4134', cap w/ 2 sks cement. Cut & pull 5 1/2" csg from 2473'. TIH w/ tbg @ 1838', spot
100 sks Class "C" cement up to 1638', Pull tbg up to 1150' & spot 50 sks cement up to 1000', , POH to 476'
spot 40 sks up to 325', POH to 64' & top out w/ 15 sks to surface.

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Orr Enterprises, Inc. License #: 33338
Address: P.O. Box 1706 Duncan, OK 73534

FEB 04 2009

Name of Party Responsible for Plugging Fees: EOG Resources, Inc
State of Oklahoma County, Oklahoma, ss.

CONSERVATION DIVISION
WICHITA, KS

EOG Resources, Inc. Candy Driscoll (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Candy Driscoll
(Address) _____

SUBSCRIBED and SWORN TO before me this 2nd day of February, 2009
Kaye Dawn Rookiel My Commission Expires: _____
Notary Public

NOTARY SEAL
KAYE DAWN ROOKIEL
Notary Public
State of Oklahoma
Commission # 08010434 Expires 10/24/12

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PJT

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Lebsack Oil Production
Lease: Daffodil
Well Number: 1-18 swd
Field: Damme

Number of Acres attributable to well: 1
QTR/QTR/QTR/QTR of acreage: N/2 - S/2 - Sw - Nw

Location of Well: County: Finney
2,150 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 18 Twp. 22 S. R. 33 E W

Is Section: Regular or Irregular

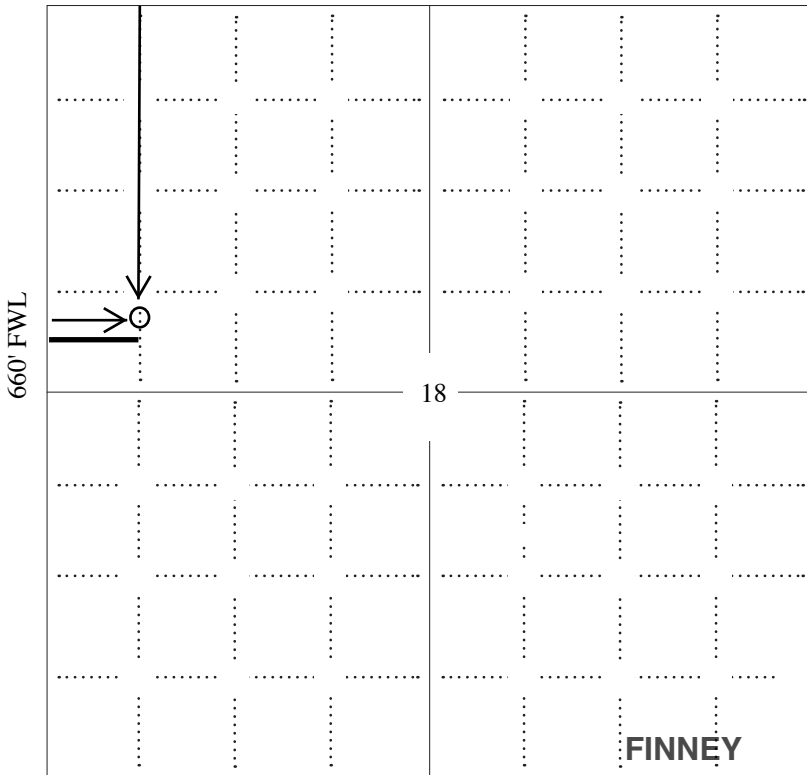
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

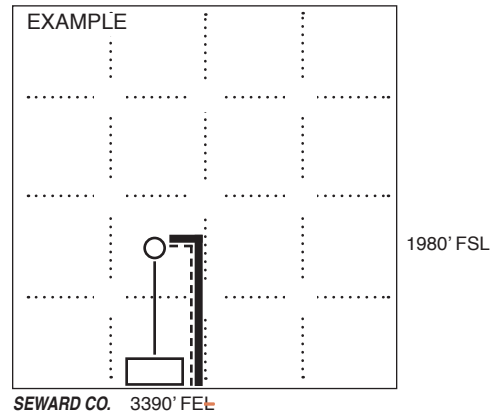
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

2,150' FNL



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.