KOLAR Document ID: 1375483

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

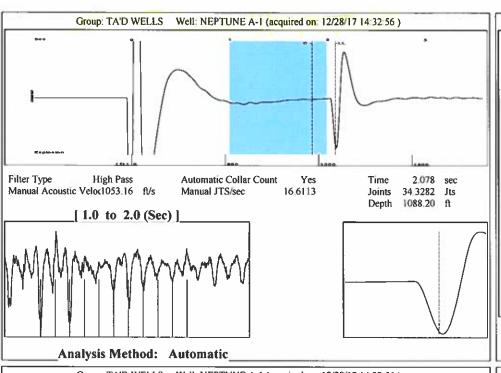
Phone 620.902.6450

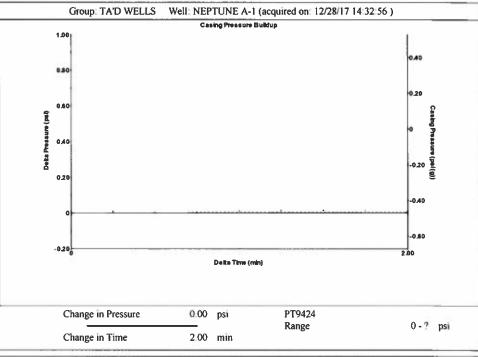
Phone 785.261.6250

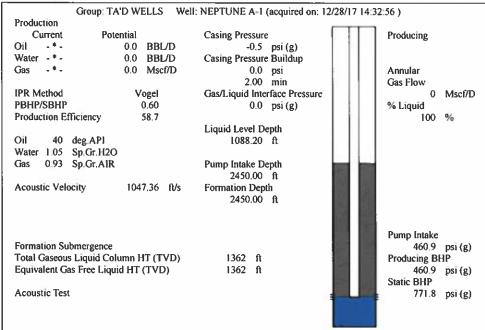
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City:State:Zip: +	GL KB
Contact Person:	GL KB
Phone:()	
Lease Name:	
Field Contact Person Phone: ()	
Gas Storage Permit #: Spud Date:	
Gas Storage Permit #: Spud Date: Date Shut-In:	
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Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No	
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Do you have a valid Oil & Gas Lease? Yes No	
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):	
(depth) (depth) Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: w / sacks of cement (depth)	ck of cement
(deptn) (deptn) Packer Type: Size: Inch Set at: Feet	
Total Depth: Plug Back Depth: Plug Back Method:	
Geological Date:	
Formation Name Formation Top Formation Base Completion Information	- .
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to	
2 At: to Feet Perforation Interval to Feet or Open Hole Interval to	———Feet
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Submitted Electronically	
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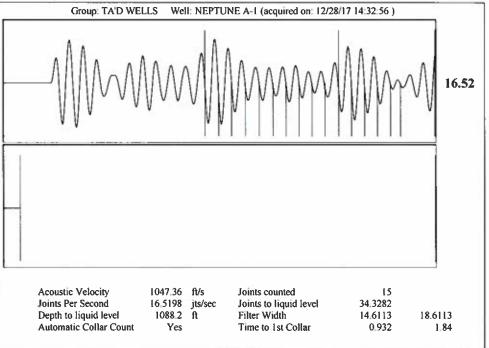
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651









Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

January 02, 2018

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240

Re: Temporary Abandonment API 15-129-21391-00-00 Neptune A 1 SE/4 Sec.17-33S-41W Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/02/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/02/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"