

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER CO

WELL *Harrington #9* Cased hole
CASING PRESSURE.....
 ΔP
 ΔT
PRODUCTION RATE.....

JOINTS TO LIQUID... *848'* to fluid
DISTANCE TO LIQUID.....
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

02/21
QUIET
UPPER
P-P

LIQUID
P-P

ECHOMETER COMPANY PHONE-940-767-4334

to Slord

02/21/2018 12:49:43

QUIET WELL
UPPER COLLARS A: 9.6
P-P 0.037 mV

GENERATE
PULSE

UC

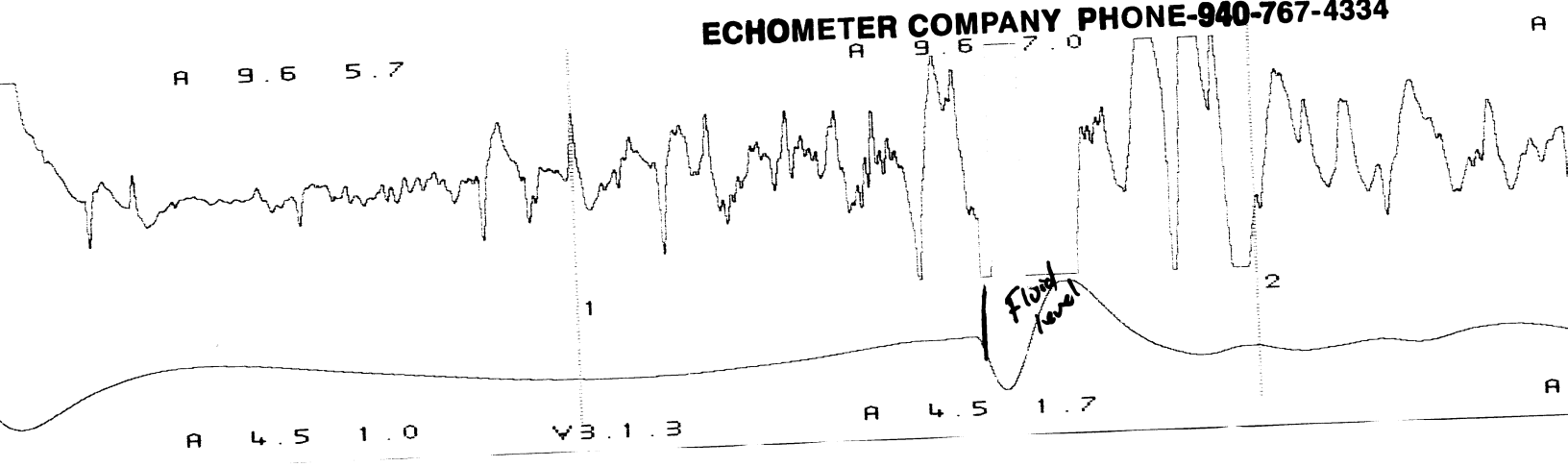


LIQUID LEVEL A: 4.5
P-P 0.676 mV

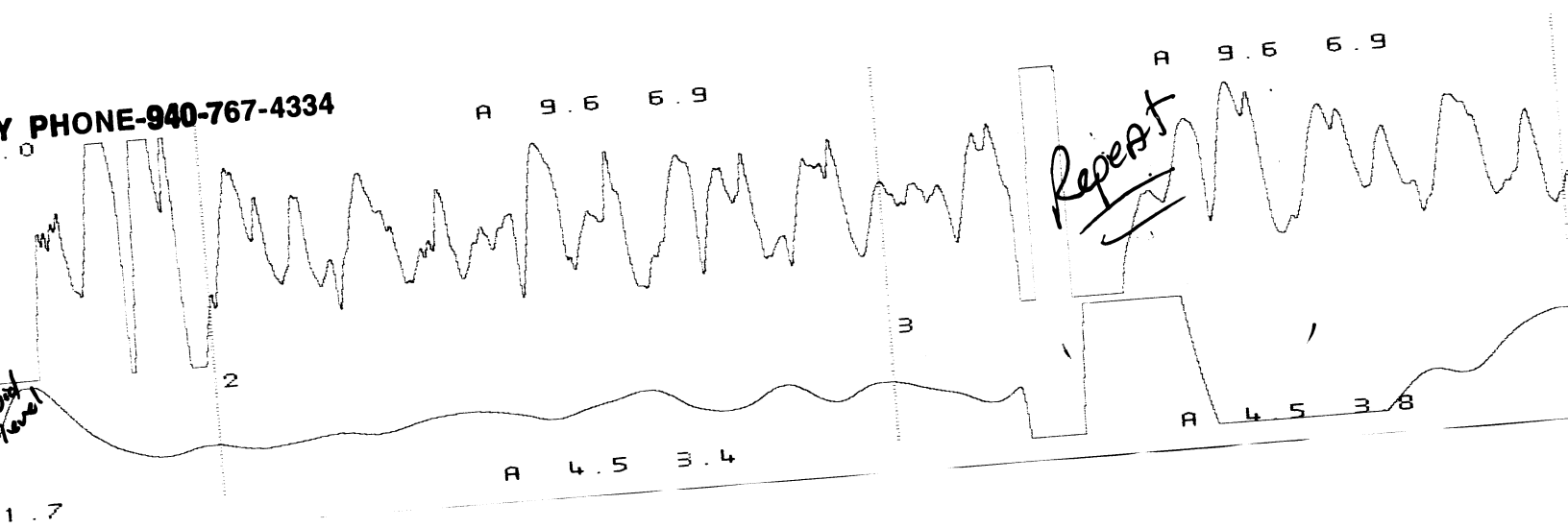
11.8
VOLTS



ECHOMETER COMPANY PHONE-940-767-4334



PHONE-940-767-4334



From: Richard Williams <r.williams@kcc.ks.gov>
To: Jennifer Kehbiel <jaknovyoil@aol.com>
Subject: RE: HARRINGTON 9
Date: Mon, Feb 26, 2018 11:34 am

That will work
Thanks

Richard Williams, Compliance Officer
Conservation Division
Kansas Corporation Commission
Phone (785)261-6255
Cell # (785)623-3502

From: Jennifer Kehbiel [<mailto:jaknovyoil@aol.com>]
Sent: Monday, February 26, 2018 11:33 AM
To: Richard Williams <r.williams@kcc.ks.gov>
Subject: HARRINGTON 9

This is an EXTERNAL EMAIL. Think before clicking a link or opening attachments.

Good Morning!!! Novy Oil & Gas, Inc has a well the Harrington 9, 15-009-22941-00-00, the TA on this well is due 2-27-18, the Fluid Level Shots have been done, I am waiting on the paper work, I will have submitted by the end of the week. Please let me know if this is ok.

THANK YOU
Jennifer Krehbiel
Novy Oil & Gas, Inc.

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Governor Jeff Colyer, M.D.

March 01, 2018

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-009-22941-00-00
HARRINGTON 9
SE/4 Sec.29-16S-13W
Barton County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/01/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/01/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"