



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

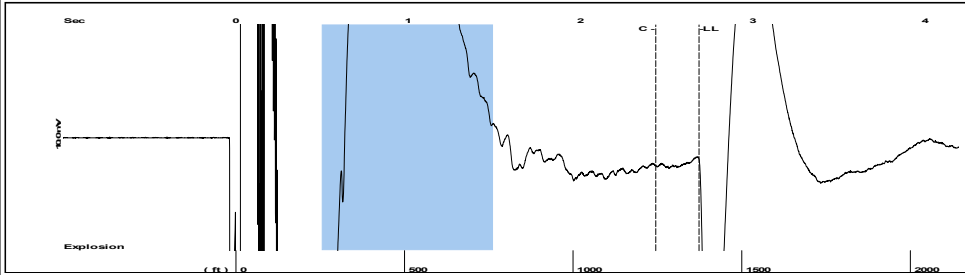
Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

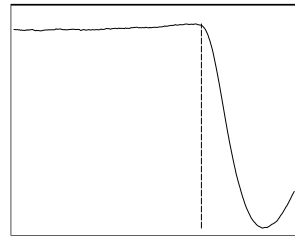
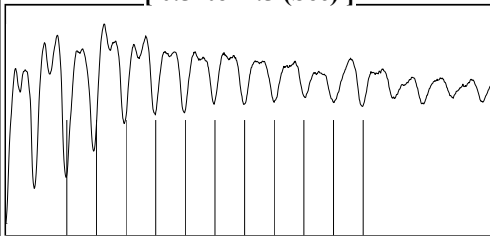
| | | |
|--|--|--------------------|
| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Group: MyWells Well: Burlington Stokes 78 (acquired on: 12/07/17 15:19:53)



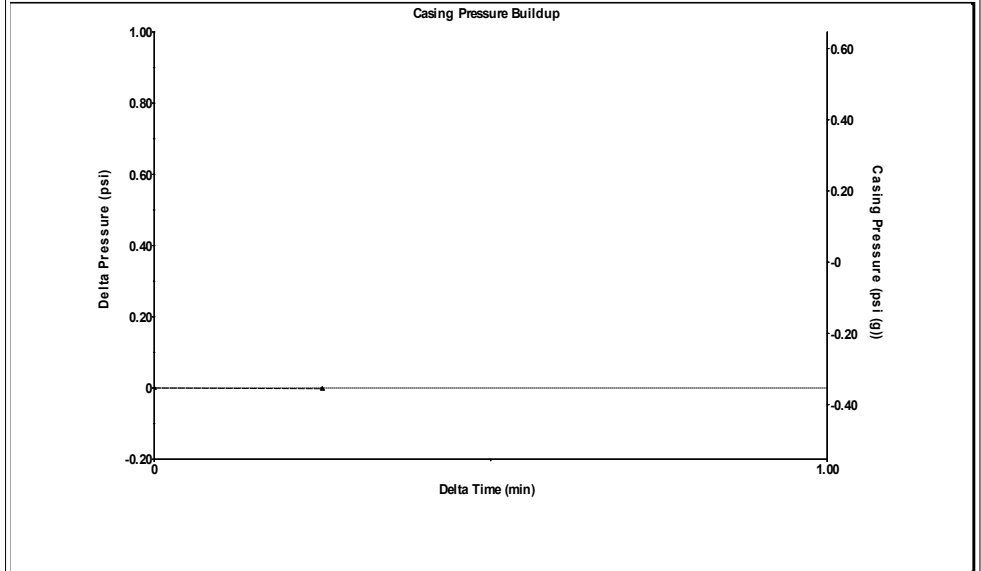
Filter Type High Pass Automatic Collar Count Yes Time 2.687 sec
 Manual Acoustic Veloc 1025.29 ft/s Manual JTS/sec 16.4204 Joints 43.9836 Jts
 Depth 1373.17 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Burlington Stokes 78 (acquired on: 12/07/17 15:19:53)

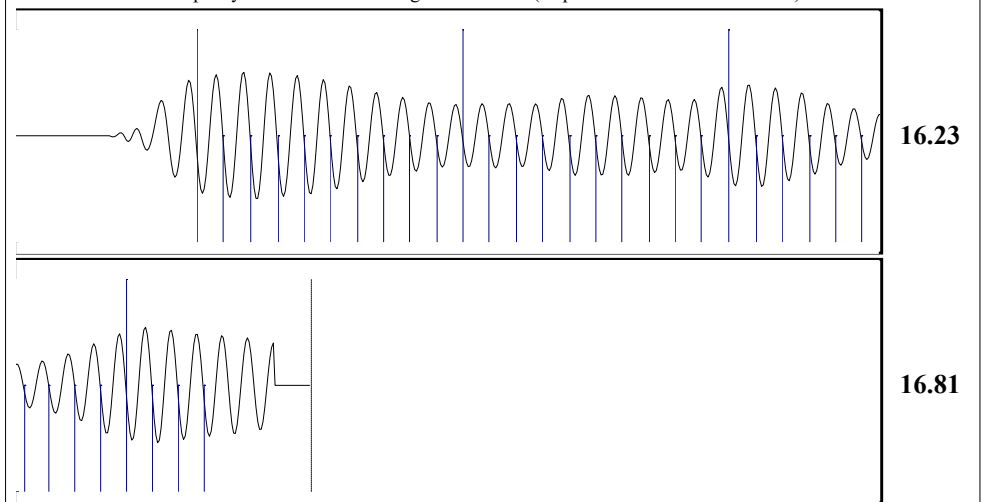


Change in Pressure -0.00 psi PT 12849
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: Burlington Stokes 78 (acquired on: 12/07/17 15:19:53)

| | | | |
|--------------------------------------|---------------------|--------------------------------------|------------------|
| Production | Potential | Casing Pressure | Producing |
| Oil - * - | - * - BBL/D | -0.4 psi (g) | Annular Gas Flow |
| Water - * - | - * - BBL/D | Casing Pressure Buildup | 0 Mscf/D |
| Gas - * - | - * - Mscf/D | -0.002 psi | % Liquid |
| | | 0.25 min | 100 % |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | |
| PBHP/SBHP | - * - | 0.3 psi (g) | |
| Production Efficiency | 0.0 | Liquid Level Depth | |
| Oil 40 deg.API | | 1373.17 ft | |
| Water 1.05 Sp.Gr.H2O | | Pump Intake Depth | |
| Gas 0.96 Sp.Gr.AIR | | 2029.00 ft | |
| Acoustic Velocity | 1022.08 ft/s | Formation Depth | |
| | | 1972.00 ft | |
| Formation Submergence | | Pump Intake | |
| Total Gaseous Liquid Column HT (TVD) | 656 ft | 224.2 psi (g) | |
| Equivalent Gas Free Liquid HT (TVD) | 656 ft | Producing BHP | |
| | | 205.1 psi (g) | |
| Acoustic Test | | Static BHP | |
| | | - * - psi (g) | |

Group: MyWells Well: Burlington Stokes 78 (acquired on: 12/07/17 15:19:53)



Acoustic Velocity 1022.08 ft/s Joints counted 33
 Joints Per Second 16.369 jts/sec Joints to liquid level 43.9836
 Depth to liquid level 1373.17 ft Filter Width 14.4204 18.4204
 Automatic Collar Count Yes Time to 1st Collar 0.42 2.436

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

December 12, 2017

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23437-00-01
Burlingame Stokes A 78
SW/4 Sec.28-25S-05E
Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/12/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/12/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"