KOLAR Document ID: 1375957

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Address 1:

Address 2:

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_

Total Depth: \_\_\_

Geological Date: **Formation Name** 

Casing Fluid Level from Surface:\_\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Contact Person: \_\_\_

Phone:( \_\_\_\_\_ ) \_\_\_

Contact Person Email: \_\_\_

Field Contact Person: \_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Conductor

\_\_ Size: \_\_\_

Plug Back Depth: \_\_\_

Formation Top Formation Base

Surface

All blanks must be complete API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W \_\_\_\_\_ feet from N / S Line of Section \_\_\_\_\_ feet from E / W Line of Section \_\_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_ \_ \_ \_ \_ Datum: NAD27 NAD83 WGS84 \_\_\_\_ GL KB \_\_\_\_\_ Elevation: \_\_\_\_\_ Lease Name: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: Gas Storage Permit #:\_\_\_\_ Spud Date: \_\_\_ \_\_\_ Date Shut-In: \_\_ Tubing Production Intermediate Liner \_\_\_ How Determined? \_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Depth and Type: 

Junk in Hole at \_\_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: 
Yes No Depth of casing leak(s): \_\_\_\_\_

Type Completion: 
ALT. I Depth of: 
DV Tool: \_\_\_\_\_ w / \_\_\_\_ sacks of cement 
Port Collar: \_\_\_\_ w / \_\_\_\_ sack of cement \_\_ Inch Set at: \_\_\_ \_\_\_ Plug Back Method: \_\_\_ Completion Information \_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_ \_\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet At: \_\_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_

## Submitted Electronically

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Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:



Conservation Division District Office No. 3 137 E. 21<sup>st</sup> St. Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

January 03, 2018

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-125-27316-00-00 PETERSON 17 SW/4 Sec.08-33S-17E Montgomery County, Kansas

## Dear REX R. ASHLOCK:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/03/2019.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/03/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"